

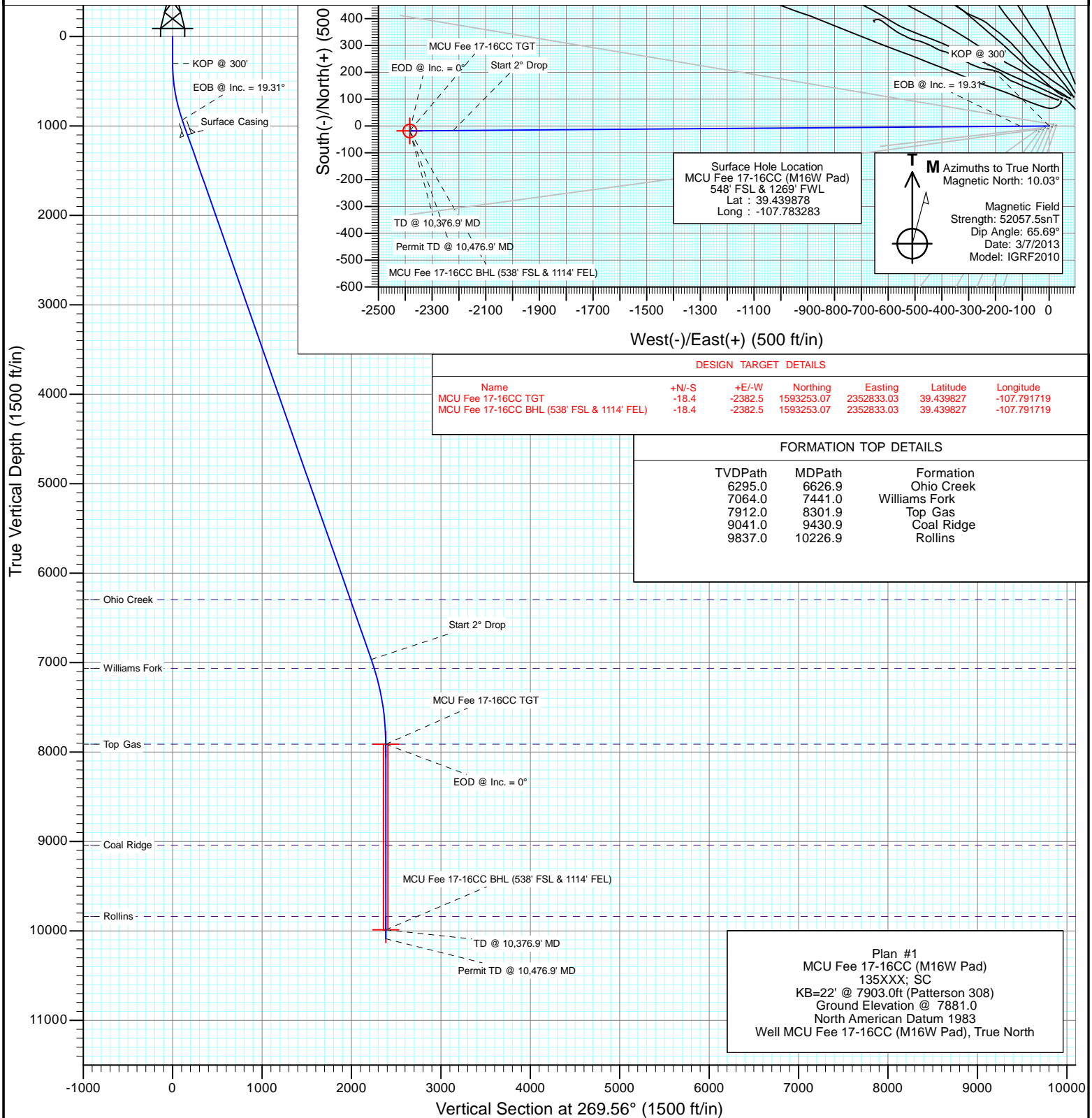


Project: Mamm Creek
Site: M16W Pad (SWSW S16-T7S-R93W)
Well: MCU Fee 17-16CC (M16W Pad)
Wellbore: DD
Design: Plan #1



SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	300.0	0.00	0.00	300.0	0.0	0.0	0.00	0.00	0.0	
3	943.7	19.31	269.56	931.6	-0.8	-107.4	3.00	269.56	107.4	
4	7336.4	19.31	269.56	6964.6	-17.2	-2221.4	0.00	0.00	2221.4	
5	8301.9	0.00	0.00	7912.0	-18.4	-2382.5	2.00	180.00	2382.6	MCU Fee 17-16CC TGT
6	10376.9	0.00	0.00	9987.0	-18.4	-2382.5	0.00	0.00	2382.6	MCU Fee 17-16CC BHL (538' FSL & 1114' FEL)
7	10476.9	0.00	0.00	10087.0	-18.4	-2382.5	0.00	0.00	2382.6	

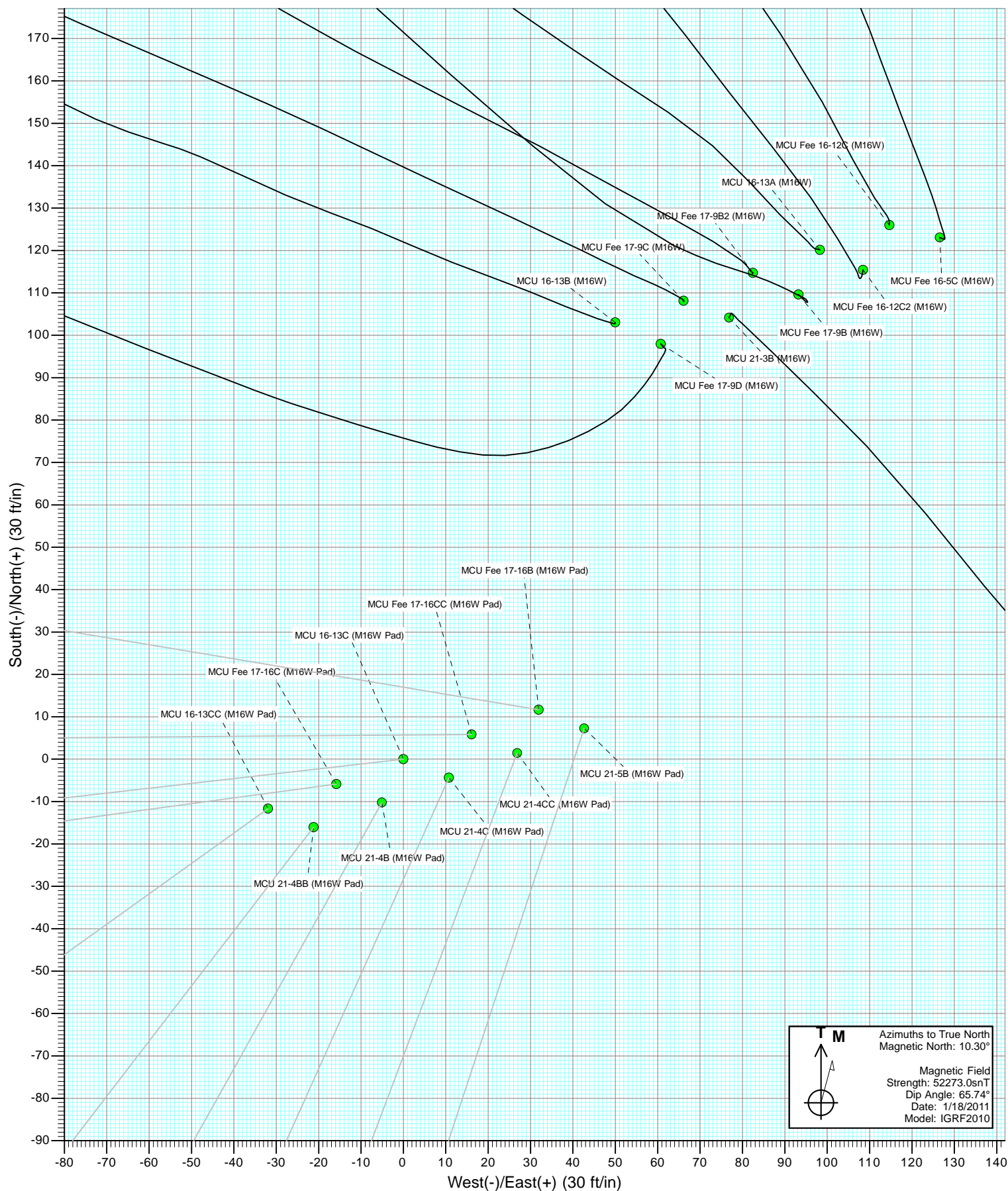


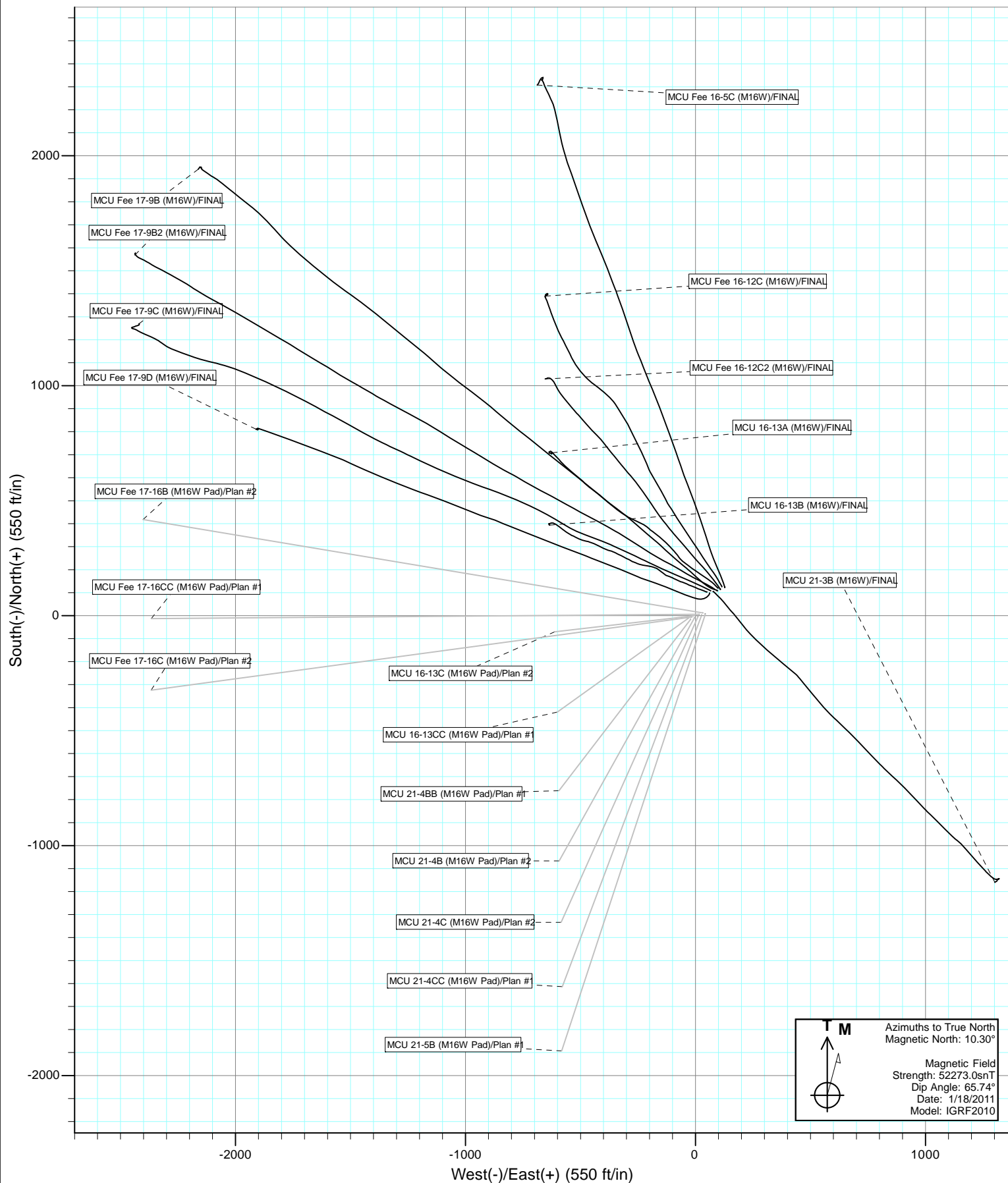
DESIGN TARGET DETAILS

Name	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
MCU Fee 17-16CC TGT	-18.4	-2382.5	1593253.07	2352833.03	39.439827	-107.791719
MCU Fee 17-16CC BHL (538' FSL & 1114' FEL)	-18.4	-2382.5	1593253.07	2352833.03	39.439827	-107.791719

FORMATION TOP DETAILS

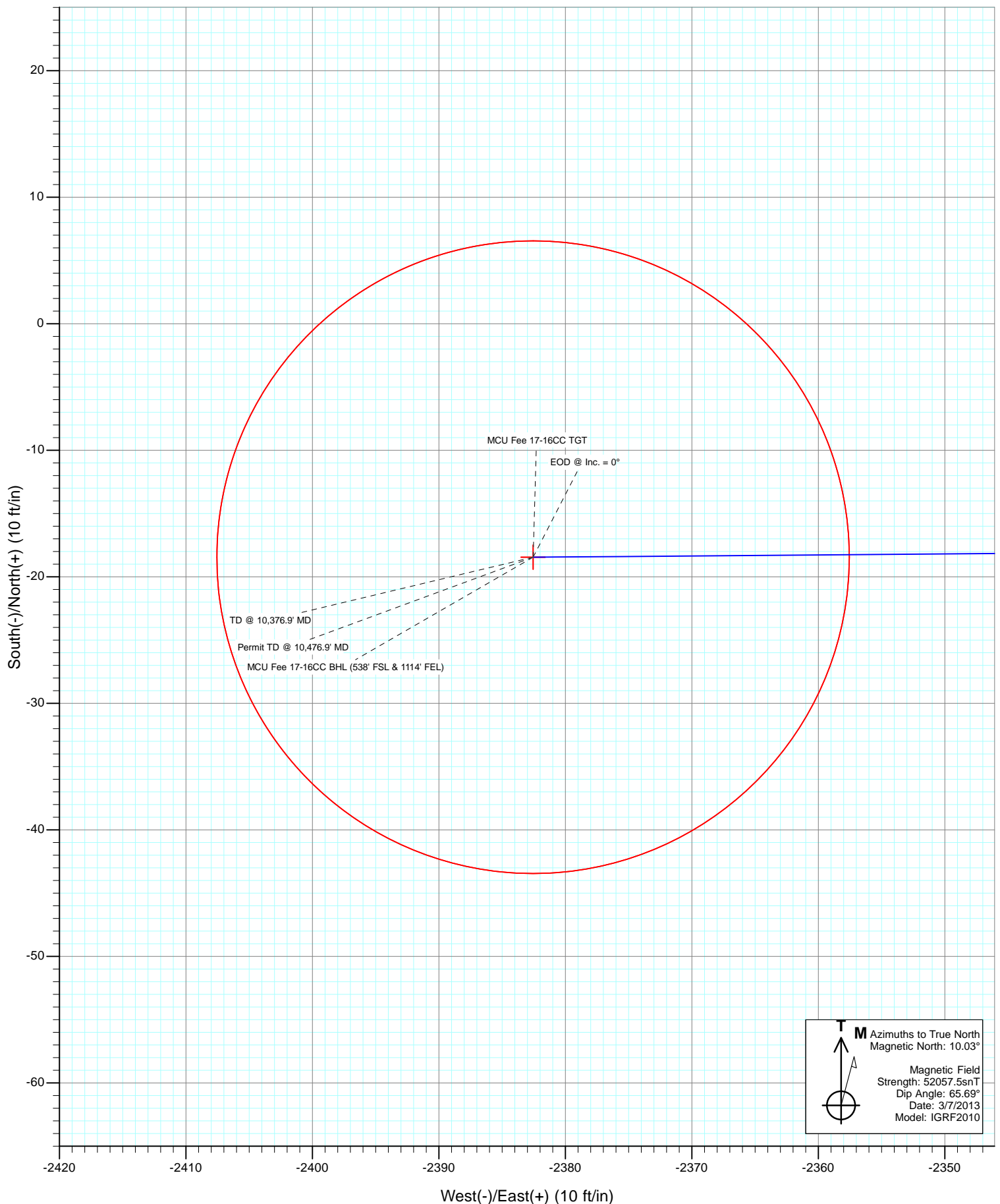
TVDPath	MDPath	Formation
6295.0	6626.9	Ohio Creek
7064.0	7441.0	Williams Fork
7912.0	8301.9	Top Gas
9041.0	9430.9	Coal Ridge
9837.0	10226.9	Rollins







Project: Mamm Creek
Site: M16W Pad (SWSW S16-T7S-R93W)
Well: MCU Fee 17-16CC (M16W Pad)
Wellbore: DD
Design: Plan #1



Cathedral Energy Services

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well MCU Fee 17-16CC (M16W Pad)
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Project:	Mamm Creek	MD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Site:	M16W Pad (SWSW S16-T7S-R93W)	North Reference:	True
Well:	MCU Fee 17-16CC (M16W Pad)	Survey Calculation Method:	Minimum Curvature
Wellbore:	DD		
Design:	Plan #1		

Project	Mamm Creek		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Colorado Central Zone		

Site		M16W Pad (SWSW S16-T7S-R93W)			
Site Position:		Northing:	1,593,196.15 ft	Latitude:	39.439834
From:	Lat/Long	Easting:	2,355,193.71 ft	Longitude:	-107.783358
Position Uncertainty:	0.0 ft	Slot Radius:	13.200 in	Grid Convergence:	-1.44 °

Well	MCU Fee 17-16CC (M16W Pad)					
Well Position	+N/-S	0.0 ft	Northing:	1,593,211.64 ft	Latitude:	39.439878
	+E/-W	0.0 ft	Easting:	2,355,215.29 ft	Longitude:	-107.783283
Position Uncertainty		0.0 ft	Wellhead Elevation:	ft	Ground Level:	7,881.0 ft

Wellbore	DD				
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength
			(°)	(°)	(nT)
	IGRF2010	3/7/2013	10.03	65.69	52,058

Design	Plan #1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction
	(ft)	(ft)	(ft)	(°)
	0.0	0.0	0.0	269.56

Plan Sections										
Measured Depth	Inclination	Azimuth	Vertical Depth	+N/-S	+E/-W	Dogleg Rate	Build Rate	Turn Rate	TFO	Target
(ft)	(°)	(°)	(ft)	(ft)	(ft)	(°/100ft)	(°/100ft)	(°/100ft)	(°)	
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.00	0.00	0.00	0.00	
943.7	19.31	269.56	931.6	-0.8	-107.4	3.00	3.00	0.00	269.56	
7,336.4	19.31	269.56	6,964.6	-17.2	-2,221.4	0.00	0.00	0.00	0.00	
8,301.9	0.00	0.00	7,912.0	-18.4	-2,382.5	2.00	-2.00	0.00	180.00	MCU Fee 17-16CC T
10,376.9	0.00	0.00	9,987.0	-18.4	-2,382.5	0.00	0.00	0.00	0.00	MCU Fee 17-16CC B
10,476.9	0.00	0.00	10,087.0	-18.4	-2,382.5	0.00	0.00	0.00	0.00	

Cathedral Energy Services

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well MCU Fee 17-16CC (M16W Pad)
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Project:	Mamm Creek	MD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Site:	M16W Pad (SWSW S16-T7S-R93W)	North Reference:	True
Well:	MCU Fee 17-16CC (M16W Pad)	Survey Calculation Method:	Minimum Curvature
Wellbore:	DD		
Design:	Plan #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	KOP @ 300'
400.0	3.00	269.56	400.0	0.0	-2.6	2.6	3.00	3.00	
500.0	6.00	269.56	499.6	-0.1	-10.5	10.5	3.00	3.00	
600.0	9.00	269.56	598.8	-0.2	-23.5	23.5	3.00	3.00	
700.0	12.00	269.56	697.1	-0.3	-41.7	41.7	3.00	3.00	
800.0	15.00	269.56	794.3	-0.5	-65.1	65.1	3.00	3.00	
900.0	18.00	269.56	890.2	-0.7	-93.5	93.5	3.00	3.00	
943.7	19.31	269.56	931.6	-0.8	-107.4	107.4	3.00	3.00	EOB @ Inc. = 19.31°
1,000.0	19.31	269.56	984.7	-1.0	-126.1	126.1	0.00	0.00	
1,100.0	19.31	269.56	1,079.1	-1.2	-159.1	159.1	0.00	0.00	
1,122.2	19.31	269.56	1,100.0	-1.3	-166.5	166.5	0.00	0.00	Surface Casing
1,200.0	19.31	269.56	1,173.5	-1.5	-192.2	192.2	0.00	0.00	
1,300.0	19.31	269.56	1,267.8	-1.7	-225.3	225.3	0.00	0.00	
1,400.0	19.31	269.56	1,362.2	-2.0	-258.3	258.3	0.00	0.00	
1,500.0	19.31	269.56	1,456.6	-2.3	-291.4	291.4	0.00	0.00	
1,600.0	19.31	269.56	1,551.0	-2.5	-324.5	324.5	0.00	0.00	
1,700.0	19.31	269.56	1,645.3	-2.8	-357.5	357.6	0.00	0.00	
1,800.0	19.31	269.56	1,739.7	-3.0	-390.6	390.6	0.00	0.00	
1,900.0	19.31	269.56	1,834.1	-3.3	-423.7	423.7	0.00	0.00	
2,000.0	19.31	269.56	1,928.5	-3.5	-456.7	456.8	0.00	0.00	
2,100.0	19.31	269.56	2,022.8	-3.8	-489.8	489.8	0.00	0.00	
2,200.0	19.31	269.56	2,117.2	-4.0	-522.9	522.9	0.00	0.00	
2,300.0	19.31	269.56	2,211.6	-4.3	-555.9	556.0	0.00	0.00	
2,400.0	19.31	269.56	2,306.0	-4.6	-589.0	589.0	0.00	0.00	
2,500.0	19.31	269.56	2,400.3	-4.8	-622.1	622.1	0.00	0.00	
2,600.0	19.31	269.56	2,494.7	-5.1	-655.2	655.2	0.00	0.00	
2,700.0	19.31	269.56	2,589.1	-5.3	-688.2	688.2	0.00	0.00	
2,800.0	19.31	269.56	2,683.4	-5.6	-721.3	721.3	0.00	0.00	
2,900.0	19.31	269.56	2,777.8	-5.8	-754.4	754.4	0.00	0.00	
3,000.0	19.31	269.56	2,872.2	-6.1	-787.4	787.4	0.00	0.00	
3,100.0	19.31	269.56	2,966.6	-6.4	-820.5	820.5	0.00	0.00	
3,200.0	19.31	269.56	3,060.9	-6.6	-853.6	853.6	0.00	0.00	
3,300.0	19.31	269.56	3,155.3	-6.9	-886.6	886.7	0.00	0.00	
3,400.0	19.31	269.56	3,249.7	-7.1	-919.7	919.7	0.00	0.00	
3,500.0	19.31	269.56	3,344.1	-7.4	-952.8	952.8	0.00	0.00	
3,600.0	19.31	269.56	3,438.4	-7.6	-985.8	985.9	0.00	0.00	
3,700.0	19.31	269.56	3,532.8	-7.9	-1,018.9	1,018.9	0.00	0.00	
3,800.0	19.31	269.56	3,627.2	-8.1	-1,052.0	1,052.0	0.00	0.00	
3,900.0	19.31	269.56	3,721.6	-8.4	-1,085.0	1,085.1	0.00	0.00	
4,000.0	19.31	269.56	3,815.9	-8.7	-1,118.1	1,118.1	0.00	0.00	
4,100.0	19.31	269.56	3,910.3	-8.9	-1,151.2	1,151.2	0.00	0.00	
4,200.0	19.31	269.56	4,004.7	-9.2	-1,184.2	1,184.3	0.00	0.00	
4,300.0	19.31	269.56	4,099.1	-9.4	-1,217.3	1,217.3	0.00	0.00	
4,400.0	19.31	269.56	4,193.4	-9.7	-1,250.4	1,250.4	0.00	0.00	
4,500.0	19.31	269.56	4,287.8	-9.9	-1,283.4	1,283.5	0.00	0.00	
4,600.0	19.31	269.56	4,382.2	-10.2	-1,316.5	1,316.5	0.00	0.00	
4,700.0	19.31	269.56	4,476.6	-10.4	-1,349.6	1,349.6	0.00	0.00	
4,800.0	19.31	269.56	4,570.9	-10.7	-1,382.6	1,382.7	0.00	0.00	
4,900.0	19.31	269.56	4,665.3	-11.0	-1,415.7	1,415.8	0.00	0.00	

Cathedral Energy Services

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well MCU Fee 17-16CC (M16W Pad)
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Project:	Mamm Creek	MD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Site:	M16W Pad (SWSW S16-T7S-R93W)	North Reference:	True
Well:	MCU Fee 17-16CC (M16W Pad)	Survey Calculation Method:	Minimum Curvature
Wellbore:	DD		
Design:	Plan #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
5,000.0	19.31	269.56	4,759.7	-11.2	-1,448.8	1,448.8	0.00	0.00	
5,100.0	19.31	269.56	4,854.0	-11.5	-1,481.8	1,481.9	0.00	0.00	
5,200.0	19.31	269.56	4,948.4	-11.7	-1,514.9	1,515.0	0.00	0.00	
5,300.0	19.31	269.56	5,042.8	-12.0	-1,548.0	1,548.0	0.00	0.00	
5,400.0	19.31	269.56	5,137.2	-12.2	-1,581.0	1,581.1	0.00	0.00	
5,500.0	19.31	269.56	5,231.5	-12.5	-1,614.1	1,614.2	0.00	0.00	
5,600.0	19.31	269.56	5,325.9	-12.8	-1,647.2	1,647.2	0.00	0.00	
5,700.0	19.31	269.56	5,420.3	-13.0	-1,680.3	1,680.3	0.00	0.00	
5,800.0	19.31	269.56	5,514.7	-13.3	-1,713.3	1,713.4	0.00	0.00	
5,900.0	19.31	269.56	5,609.0	-13.5	-1,746.4	1,746.4	0.00	0.00	
6,000.0	19.31	269.56	5,703.4	-13.8	-1,779.5	1,779.5	0.00	0.00	
6,100.0	19.31	269.56	5,797.8	-14.0	-1,812.5	1,812.6	0.00	0.00	
6,200.0	19.31	269.56	5,892.2	-14.3	-1,845.6	1,845.6	0.00	0.00	
6,300.0	19.31	269.56	5,986.5	-14.5	-1,878.7	1,878.7	0.00	0.00	
6,400.0	19.31	269.56	6,080.9	-14.8	-1,911.7	1,911.8	0.00	0.00	
6,500.0	19.31	269.56	6,175.3	-15.1	-1,944.8	1,944.9	0.00	0.00	
6,600.0	19.31	269.56	6,269.7	-15.3	-1,977.9	1,977.9	0.00	0.00	
6,626.9	19.31	269.56	6,295.0	-15.4	-1,986.7	1,986.8	0.00	0.00	Ohio Creek
6,700.0	19.31	269.56	6,364.0	-15.6	-2,010.9	2,011.0	0.00	0.00	
6,800.0	19.31	269.56	6,458.4	-15.8	-2,044.0	2,044.1	0.00	0.00	
6,900.0	19.31	269.56	6,552.8	-16.1	-2,077.1	2,077.1	0.00	0.00	
7,000.0	19.31	269.56	6,647.2	-16.3	-2,110.1	2,110.2	0.00	0.00	
7,100.0	19.31	269.56	6,741.5	-16.6	-2,143.2	2,143.3	0.00	0.00	
7,200.0	19.31	269.56	6,835.9	-16.9	-2,176.3	2,176.3	0.00	0.00	
7,300.0	19.31	269.56	6,930.3	-17.1	-2,209.3	2,209.4	0.00	0.00	
7,336.4	19.31	269.56	6,964.6	-17.2	-2,221.4	2,221.4	0.00	0.00	Start 2° Drop
7,400.0	18.04	269.56	7,024.9	-17.4	-2,241.7	2,241.8	2.00	-2.00	
7,441.0	17.22	269.56	7,064.0	-17.5	-2,254.2	2,254.2	2.00	-2.00	Williams Fork
7,500.0	16.04	269.56	7,120.5	-17.6	-2,271.0	2,271.1	2.00	-2.00	
7,600.0	14.04	269.56	7,217.1	-17.8	-2,297.0	2,297.1	2.00	-2.00	
7,700.0	12.04	269.56	7,314.5	-18.0	-2,319.5	2,319.6	2.00	-2.00	
7,800.0	10.04	269.56	7,412.6	-18.1	-2,338.7	2,338.8	2.00	-2.00	
7,900.0	8.04	269.56	7,511.4	-18.2	-2,354.4	2,354.5	2.00	-2.00	
8,000.0	6.04	269.56	7,610.6	-18.3	-2,366.7	2,366.7	2.00	-2.00	
8,100.0	4.04	269.56	7,710.2	-18.4	-2,375.4	2,375.5	2.00	-2.00	
8,200.0	2.04	269.56	7,810.1	-18.4	-2,380.7	2,380.8	2.00	-2.00	
8,301.9	0.00	0.00	7,912.0	-18.4	-2,382.5	2,382.6	2.00	-2.00	EOD @ Inc. = 0° - Top Gas
8,400.0	0.00	0.00	8,010.1	-18.4	-2,382.5	2,382.6	0.00	0.00	
8,500.0	0.00	0.00	8,110.1	-18.4	-2,382.5	2,382.6	0.00	0.00	
8,600.0	0.00	0.00	8,210.1	-18.4	-2,382.5	2,382.6	0.00	0.00	
8,700.0	0.00	0.00	8,310.1	-18.4	-2,382.5	2,382.6	0.00	0.00	
8,800.0	0.00	0.00	8,410.1	-18.4	-2,382.5	2,382.6	0.00	0.00	
8,900.0	0.00	0.00	8,510.1	-18.4	-2,382.5	2,382.6	0.00	0.00	
9,000.0	0.00	0.00	8,610.1	-18.4	-2,382.5	2,382.6	0.00	0.00	
9,100.0	0.00	0.00	8,710.1	-18.4	-2,382.5	2,382.6	0.00	0.00	
9,200.0	0.00	0.00	8,810.1	-18.4	-2,382.5	2,382.6	0.00	0.00	
9,300.0	0.00	0.00	8,910.1	-18.4	-2,382.5	2,382.6	0.00	0.00	
9,400.0	0.00	0.00	9,010.1	-18.4	-2,382.5	2,382.6	0.00	0.00	
9,430.9	0.00	0.00	9,041.0	-18.4	-2,382.5	2,382.6	0.00	0.00	Coal Ridge
9,500.0	0.00	0.00	9,110.1	-18.4	-2,382.5	2,382.6	0.00	0.00	
9,600.0	0.00	0.00	9,210.1	-18.4	-2,382.5	2,382.6	0.00	0.00	
9,700.0	0.00	0.00	9,310.1	-18.4	-2,382.5	2,382.6	0.00	0.00	

Cathedral Energy Services

Planning Report

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Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Project:	Mamm Creek	MD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Site:	M16W Pad (SWSW S16-T7S-R93W)	North Reference:	True
Well:	MCU Fee 17-16CC (M16W Pad)	Survey Calculation Method:	Minimum Curvature
Wellbore:	DD		
Design:	Plan #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
9,800.0	0.00	0.00	9,410.1	-18.4	-2,382.5	2,382.6	0.00	0.00	
9,900.0	0.00	0.00	9,510.1	-18.4	-2,382.5	2,382.6	0.00	0.00	
10,000.0	0.00	0.00	9,610.1	-18.4	-2,382.5	2,382.6	0.00	0.00	
10,100.0	0.00	0.00	9,710.1	-18.4	-2,382.5	2,382.6	0.00	0.00	
10,200.0	0.00	0.00	9,810.1	-18.4	-2,382.5	2,382.6	0.00	0.00	
10,226.9	0.00	0.00	9,837.0	-18.4	-2,382.5	2,382.6	0.00	0.00	Rollins
10,300.0	0.00	0.00	9,910.1	-18.4	-2,382.5	2,382.6	0.00	0.00	
10,376.9	0.00	0.00	9,987.0	-18.4	-2,382.5	2,382.6	0.00	0.00	TD @ 10,376.9' MD
10,400.0	0.00	0.00	10,010.1	-18.4	-2,382.5	2,382.6	0.00	0.00	
10,476.9	0.00	0.00	10,087.0	-18.4	-2,382.5	2,382.6	0.00	0.00	Permit TD @ 10,476.9' MD

Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
MCU Fee 17-16CC BHL - plan hits target center - Circle (radius 25.0)	0.00	0.00	9,987.0	-18.4	-2,382.5	1,593,253.07	2,352,833.03	39.439827	-107.791719
MCU Fee 17-16CC TGT - plan hits target center - Point	0.00	0.00	7,912.0	-18.4	-2,382.5	1,593,253.07	2,352,833.03	39.439827	-107.791719

Casing Points

Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (in)	Hole Diameter (in)
1,122.2	1,100.0	Surface Casing		

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
6,626.9	6,295.0	Ohio Creek			
7,441.0	7,064.0	Williams Fork			
8,301.9	7,912.0	Top Gas			
9,430.9	9,041.0	Coal Ridge			
10,226.9	9,837.0	Rollins			

Cathedral Energy Services

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well MCU Fee 17-16CC (M16W Pad)
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Project:	Mamm Creek	MD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Site:	M16W Pad (SWSW S16-T7S-R93W)	North Reference:	True
Well:	MCU Fee 17-16CC (M16W Pad)	Survey Calculation Method:	Minimum Curvature
Wellbore:	DD		
Design:	Plan #1		

Plan Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
300.0	300.0	0.0	0.0	KOP @ 300'
943.7	931.6	-0.8	-107.4	EOB @ Inc. = 19.31°
7,336.4	6,964.6	-17.2	-2,221.4	Start 2° Drop
8,301.9	7,912.0	-18.4	-2,382.5	EOD @ Inc. = 0°
10,376.9	9,987.0	-18.4	-2,382.5	TD @ 10,376.9' MD
10,476.9	10,087.0	-18.4	-2,382.5	Permit TD @ 10,476.9' MD

EnCana Oil & Gas (USA) Inc

Mamm Creek

M16W Pad (SWSW S16-T7S-R93W)

MCU Fee 17-16CC (M16W Pad)

DD

Plan #1

Anticollision Report

07 March, 2013

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well MCU Fee 17-16CC (M16W Pad)
Project:	Mamm Creek	TVD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Reference Site:	M16W Pad (SWSW S16-T7S-R93W)	MD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Site Error:	0.0ft	North Reference:	True
Reference Well:	MCU Fee 17-16CC (M16W Pad)	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Reference	Plan #1		
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
Interpolation Method:	MD Interval 100.0ft	Error Model:	Systematic Ellipse
Depth Range:	Unlimited	Scan Method:	Closest Approach 3D
Results Limited by:	Maximum center-center distance of 1,250.9ft	Error Surface:	Elliptical Conic
Warning Levels Evaluated at:	2.00 Sigma		

Survey Tool Program	Date	3/7/2013		
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
0.0	10,476.9	Plan #1 (DD)	MWD	Geolink MWD

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well MCU Fee 17-16CC (M16W Pad)
Project:	Mamm Creek	TVD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Reference Site:	M16W Pad (SWSW S16-T7S-R93W)	MD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Site Error:	0.0ft	North Reference:	True
Reference Well:	MCU Fee 17-16CC (M16W Pad)	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Summary

Site Name Offset Well - Wellbore - Design	Reference Measured Depth (ft)	Offset Measured Depth (ft)	Distance		Separation Factor	Warning
			Between Centres (ft)	Between Ellipses (ft)		
M16W Pad (SWSW S16-T7S-R93W)						
MCU 16-13A (M16W) - DD - FINAL	285.9	285.9	140.3	139.4	152.262	CC
MCU 16-13A (M16W) - DD - FINAL	300.0	299.8	140.3	139.3	144.613	ES
MCU 16-13A (M16W) - DD - FINAL	1,700.0	1,671.1	373.7	364.5	40.819	SF
MCU 16-13B (M16W) - DD - FINAL	305.4	305.5	102.5	101.5	102.403	CC, ES
MCU 16-13B (M16W) - DD - FINAL	1,100.0	1,089.9	171.7	166.2	31.585	SF
MCU 16-13C (M16W Pad) - DD - Plan #2	729.7	727.3	9.2	6.2	3.048	CC, ES, SF
MCU 16-13CC (M16W Pad) - DD - Plan #1	850.2	841.5	48.2	44.4	12.890	CC, ES
MCU 16-13CC (M16W Pad) - DD - Plan #1	900.0	890.0	49.3	45.1	11.714	SF
MCU 21-3B (M16W) - DD - FINAL	0.0	0.0	115.6			
MCU 21-3B (M16W) - DD - FINAL	100.0	99.6	115.7	115.4	396.603	ES
MCU 21-3B (M16W) - DD - FINAL	700.0	690.5	153.4	150.7	56.162	SF
MCU 21-4B (M16W Pad) - DD - Plan #2	255.6	255.6	26.6	25.7	32.583	CC
MCU 21-4B (M16W Pad) - DD - Plan #2	300.0	299.7	26.7	25.7	27.542	ES
MCU 21-4B (M16W Pad) - DD - Plan #2	500.0	496.4	32.2	30.5	19.032	SF
MCU 21-4BB (M16W Pad) - DD - Plan #1	300.0	300.0	43.2	42.2	44.529	CC
MCU 21-4BB (M16W Pad) - DD - Plan #1	400.0	397.9	43.4	42.1	32.920	ES
MCU 21-4BB (M16W Pad) - DD - Plan #1	900.0	888.3	71.2	67.1	17.045	SF
MCU 21-4C (M16W Pad) - DD - Plan #2	233.3	233.3	11.5	10.8	15.616	CC, ES
MCU 21-4C (M16W Pad) - DD - Plan #2	400.0	398.8	16.3	15.0	12.347	SF
MCU 21-4CC (M16W Pad) - DD - Plan #1	200.0	200.0	11.6	11.0	18.653	CC
MCU 21-4CC (M16W Pad) - DD - Plan #1	300.0	299.9	11.7	10.8	12.081	ES
MCU 21-4CC (M16W Pad) - DD - Plan #1	400.0	399.5	15.9	14.5	11.766	SF
MCU 21-5B (M16W Pad) - DD - Plan #1	327.5	328.0	25.5	24.5	23.488	CC, ES
MCU 21-5B (M16W Pad) - DD - Plan #1	400.0	400.3	27.2	25.9	19.822	SF
MCU Fee 16-12C (M16W) - DD - FINAL	0.0	0.0	155.4			
MCU Fee 16-12C (M16W) - DD - FINAL	100.0	99.6	155.6	155.3	533.423	ES
MCU Fee 16-12C (M16W) - DD - FINAL	4,100.0	3,927.2	1,163.8	1,133.6	38.541	SF
MCU Fee 16-12C2 (M16W) - DD - FINAL	300.0	300.1	141.2	140.3	145.134	ES
MCU Fee 16-12C2 (M16W) - DD - FINAL	300.5	300.5	141.2	140.3	145.242	CC
MCU Fee 16-12C2 (M16W) - DD - FINAL	2,400.0	2,336.6	594.8	579.5	38.721	SF
MCU Fee 16-5C (M16W) - DD - FINAL	0.0	0.0	161.1			
MCU Fee 16-5C (M16W) - DD - FINAL	300.0	298.6	161.6	160.6	166.877	ES
MCU Fee 16-5C (M16W) - DD - FINAL	3,500.0	3,267.0	1,248.7	1,219.3	42.507	SF
MCU Fee 17-16B (M16W Pad) - DD - Plan #2	300.0	300.0	16.9	15.9	17.371	CC, ES
MCU Fee 17-16B (M16W Pad) - DD - Plan #2	10,476.9	10,509.2	432.0	337.2	4.556	SF
MCU Fee 17-16C (M16W Pad) - DD - Plan #2	200.0	200.0	34.0	33.4	54.694	CC, ES
MCU Fee 17-16C (M16W Pad) - DD - Plan #2	10,476.9	10,469.2	311.8	217.8	3.318	SF
MCU Fee 17-9B (M16W) - DD - FINAL	236.4	236.4	129.0	128.3	172.326	CC
MCU Fee 17-9B (M16W) - DD - FINAL	300.0	299.6	129.1	128.2	133.183	ES
MCU Fee 17-9B (M16W) - DD - FINAL	5,300.0	5,158.5	1,249.4	1,191.2	21.464	SF
MCU Fee 17-9B2 (M16W) - DD - FINAL	221.9	221.9	127.3	126.6	182.432	CC, ES
MCU Fee 17-9B2 (M16W) - DD - FINAL	6,500.0	6,402.7	1,238.3	1,163.3	16.511	SF
MCU Fee 17-9C (M16W) - DD - FINAL	212.6	212.7	113.7	113.0	170.791	CC, ES
MCU Fee 17-9C (M16W) - DD - FINAL	7,700.0	7,679.5	1,172.0	1,082.1	13.035	SF
MCU Fee 17-9D (M16W) - DD - FINAL	670.4	680.4	81.2	78.7	32.626	CC, ES
MCU Fee 17-9D (M16W) - DD - FINAL	10,476.9	10,395.5	944.1	860.7	11.331	SF

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well MCU Fee 17-16CC (M16W Pad)
Project:	Mamm Creek	TVD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Reference Site:	M16W Pad (SWSW S16-T7S-R93W)	MD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Site Error:	0.0ft	North Reference:	True
Reference Well:	MCU Fee 17-16CC (M16W Pad)	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design M16W Pad (SWSW S16-T7S-R93W) - MCU 16-13A (M16W) - DD - FINAL													Offset Site Error: 0.0 ft	
Survey Program: 206-MWD													Offset Well Error: 0.0 ft	
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
0.0	0.0	0.0	0.0	0.0	0.0	35.71	114.3	82.2	140.8					
100.0	100.0	100.2	100.2	0.1	0.2	35.65	114.4	82.0	140.7	140.4	0.29	481.368		
200.0	200.0	200.4	200.4	0.3	0.3	35.46	114.5	81.5	140.5	139.9	0.62	225.553		
285.9	285.9	285.9	285.9	0.5	0.5	35.16	114.7	80.8	140.3	139.4	0.92	152.262 CC		
300.0	300.0	299.8	299.8	0.5	0.5	35.06	114.9	80.6	140.3	139.3	0.97	144.613 ES		
400.0	400.0	399.0	398.9	0.7	0.7	124.74	117.6	77.8	142.5	141.2	1.33	106.802		
500.0	499.6	496.2	495.7	0.9	0.9	123.60	124.0	71.5	148.7	147.0	1.75	85.019		
600.0	598.8	595.6	594.4	1.1	1.1	123.06	132.7	63.3	158.8	156.5	2.24	70.960		
700.0	697.1	697.4	695.2	1.5	1.4	123.45	142.0	53.2	171.0	168.2	2.82	60.749		
800.0	794.3	798.6	795.3	1.9	1.7	124.60	150.4	40.7	184.3	180.8	3.47	53.088		
900.0	890.2	896.5	892.1	2.5	2.0	126.59	158.6	28.3	200.6	196.4	4.17	48.102		
1,000.0	984.7	993.4	988.0	3.1	2.3	129.44	166.6	16.6	220.1	215.2	4.87	45.219		
1,100.0	1,079.1	1,090.3	1,083.8	3.7	2.6	132.12	174.6	5.1	240.7	235.1	5.54	43.406		
1,200.0	1,173.5	1,186.5	1,179.1	4.3	2.9	134.43	182.6	-5.8	262.0	255.8	6.20	42.288		
1,300.0	1,267.8	1,285.6	1,277.2	4.9	3.2	136.51	190.5	-17.1	283.5	276.7	6.83	41.496		
1,400.0	1,362.2	1,382.0	1,372.7	5.5	3.5	138.30	197.7	-28.2	304.9	297.4	7.44	40.992		
1,500.0	1,456.6	1,475.7	1,465.6	6.2	3.7	139.95	204.8	-37.7	327.6	319.6	8.01	40.895		
1,600.0	1,551.0	1,573.9	1,563.0	6.8	4.0	141.42	212.6	-47.6	350.8	342.2	8.59	40.853		
1,700.0	1,645.3	1,671.1	1,659.4	7.4	4.3	142.67	220.0	-57.9	373.7	364.5	9.15	40.819 SF		
1,800.0	1,739.7	1,767.9	1,755.4	8.0	4.5	143.80	227.5	-67.7	397.1	387.4	9.71	40.912		
1,900.0	1,834.1	1,857.9	1,844.7	8.7	4.8	144.80	234.3	-76.5	420.8	410.6	10.23	41.146		
2,000.0	1,928.5	1,946.1	1,932.3	9.3	5.0	145.71	241.9	-83.1	447.1	436.4	10.74	41.631		
2,100.0	2,022.8	2,041.6	2,027.2	9.9	5.3	146.51	251.2	-89.9	474.3	463.1	11.28	42.059		
2,200.0	2,117.2	2,141.4	2,126.0	10.6	5.6	147.12	261.6	-97.9	501.2	489.3	11.86	42.255		
2,300.0	2,211.6	2,242.4	2,225.9	11.2	5.9	147.50	273.0	-107.7	527.3	514.8	12.48	42.262		
2,400.0	2,306.0	2,341.7	2,324.2	11.8	6.2	147.91	283.3	-117.5	552.7	539.6	13.07	42.287		
2,500.0	2,400.3	2,436.3	2,417.8	12.4	6.5	148.28	292.8	-126.8	578.1	564.4	13.65	42.360		
2,600.0	2,494.7	2,526.8	2,507.5	13.1	6.7	148.66	301.9	-135.0	604.1	590.0	14.19	42.567		
2,700.0	2,589.1	2,637.9	2,617.6	13.7	7.1	149.06	312.9	-145.5	629.8	615.0	14.80	42.538		
2,800.0	2,683.4	2,735.0	2,713.7	14.3	7.4	149.37	322.0	-155.9	654.1	638.7	15.37	42.547		
2,900.0	2,777.8	2,831.0	2,808.8	15.0	7.6	149.70	330.6	-166.0	678.5	662.6	15.93	42.592		
3,000.0	2,872.2	2,927.2	2,904.1	15.6	7.9	150.02	339.2	-175.7	703.2	686.7	16.48	42.665		
3,100.0	2,966.6	3,029.8	3,005.8	16.2	8.2	150.35	348.0	-186.4	727.4	710.4	17.04	42.692		
3,200.0	3,060.9	3,128.3	3,103.4	16.9	8.5	150.69	355.7	-197.1	751.0	733.4	17.57	42.739		
3,300.0	3,155.3	3,221.8	3,196.1	17.5	8.8	151.02	362.8	-206.7	775.0	756.9	18.08	42.859		
3,400.0	3,249.7	3,314.7	3,288.3	18.1	9.0	151.33	370.0	-215.9	799.3	780.8	18.59	42.999		
3,500.0	3,344.1	3,406.3	3,379.2	18.8	9.3	151.61	377.4	-224.5	824.4	805.3	19.10	43.172		
3,600.0	3,438.4	3,521.2	3,493.2	19.4	9.6	151.96	386.5	-235.5	849.3	829.7	19.64	43.237		
3,700.0	3,532.8	3,634.9	3,605.7	20.0	10.0	152.26	394.2	-249.3	871.4	851.2	20.19	43.156		
3,800.0	3,627.2	3,734.8	3,704.7	20.6	10.3	152.53	400.4	-262.1	892.7	872.0	20.71	43.102		
3,900.0	3,721.6	3,832.2	3,801.1	21.3	10.5	152.79	406.2	-274.5	913.8	892.6	21.21	43.085		
4,000.0	3,815.9	3,922.4	3,890.5	21.9	10.8	153.07	411.0	-285.4	935.5	913.8	21.67	43.167		
4,100.0	3,910.3	4,012.6	3,980.0	22.5	11.0	153.36	416.0	-295.5	957.9	935.8	22.13	43.292		
4,200.0	4,004.7	4,111.5	4,078.2	23.2	11.3	153.68	421.1	-306.1	980.6	958.0	22.58	43.426		
4,300.0	4,099.1	4,208.5	4,174.3	23.8	11.6	153.87	428.0	-317.5	1,003.3	980.2	23.11	43.423		
4,400.0	4,193.4	4,304.7	4,269.5	24.4	11.9	154.01	435.3	-329.0	1,026.0	1,002.3	23.63	43.410		
4,500.0	4,287.8	4,397.0	4,360.9	25.1	12.2	154.13	442.5	-339.7	1,049.1	1,025.0	24.16	43.430		
4,600.0	4,382.2	4,492.0	4,454.9	25.7	12.4	154.26	450.0	-350.7	1,072.3	1,047.7	24.69	43.440		
4,700.0	4,476.6	4,578.4	4,540.5	26.3	12.7	154.37	457.1	-360.0	1,096.4	1,071.2	25.19	43.524		
4,800.0	4,570.9	4,671.4	4,632.8	27.0	13.0	154.50	464.8	-369.3	1,121.1	1,095.4	25.70	43.622		
4,900.0	4,665.3	4,767.0	4,727.6	27.6	13.2	154.65	472.2	-378.6	1,145.8	1,119.6	26.20	43.740		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well MCU Fee 17-16CC (M16W Pad)
Project:	Mamm Creek	TVD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Reference Site:	M16W Pad (SWSW S16-T7S-R93W)	MD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Site Error:	0.0ft	North Reference:	True
Reference Well:	MCU Fee 17-16CC (M16W Pad)	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design													M16W Pad (SWSW S16-T7S-R93W) - MCU 16-13A (M16W) - DD - FINAL		Offset Site Error:		0.0 ft	
Survey Program: 206-MWD													Offset Well Error:		0.0 ft			
Reference		Offset		Semi Major Axis				Distance						Warning				
Measured Depth	Vertical Depth	Measured Depth	Vertical Depth	Reference	Offset	Highside Toolface	Offset Wellbore Centre	Between Centres	Between Ellipses	Total Uncertainty	Separation Factor							
Depth (ft)	Depth (ft)	Depth (ft)	Depth (ft)	(ft)	(ft)	(°)	+N/-S (ft)	+E/-W (ft)	(ft)	(ft)	Axis							
5,000.0	4,759.7	4,858.0	4,818.0	28.2	13.5	154.80	479.3	-387.0	1,171.0	1,144.3	26.68	43.888						
5,100.0	4,854.0	4,955.3	4,914.5	28.9	13.7	154.94	487.1	-395.9	1,196.5	1,169.3	27.18	44.015						
5,200.0	4,948.4	5,052.9	5,011.4	29.5	14.0	155.09	494.7	-405.0	1,221.7	1,194.0	27.68	44.134						
5,300.0	5,042.8	5,144.1	5,102.0	30.1	14.3	155.22	501.9	-413.1	1,247.2	1,219.0	28.16	44.286						

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well MCU Fee 17-16CC (M16W Pad)
Project:	Mamm Creek	TVD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Reference Site:	M16W Pad (SWSW S16-T7S-R93W)	MD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Site Error:	0.0ft	North Reference:	True
Reference Well:	MCU Fee 17-16CC (M16W Pad)	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design M16W Pad (SWSW S16-T7S-R93W) - MCU 16-13B (M16W) - DD - FINAL													Offset Site Error:	0.0 ft
Survey Program: 175-MWD, 1703-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
0.0	0.0	0.0	0.0	0.0	0.0	19.22	97.2	33.9	102.9					
100.0	100.0	100.2	100.2	0.1	0.2	19.24	97.1	33.9	102.8	102.6	0.29	355.739		
200.0	200.0	200.2	200.2	0.3	0.3	19.25	96.9	33.8	102.6	102.0	0.62	164.979		
300.0	300.0	300.1	300.1	0.5	0.5	17.88	97.6	31.5	102.5	101.5	0.97	105.552		
305.4	305.4	305.5	305.4	0.5	0.5	108.15	97.7	31.2	102.5	101.5	1.00	102.403 CC, ES		
400.0	400.0	399.0	398.7	0.7	0.7	105.32	100.1	24.1	103.7	102.3	1.37	75.598		
500.0	499.6	499.1	498.2	0.9	0.9	104.01	104.0	14.9	107.1	105.3	1.81	59.134		
600.0	598.8	599.0	597.6	1.1	1.2	105.09	107.7	5.2	111.6	109.3	2.32	48.126		
700.0	697.1	698.4	696.4	1.5	1.4	108.15	111.5	-5.1	117.7	114.8	2.90	40.559		
800.0	794.3	796.7	794.0	1.9	1.7	112.80	115.9	-15.4	126.6	123.0	3.55	35.705		
900.0	890.2	895.7	892.4	2.5	1.9	118.70	120.2	-25.8	138.6	134.4	4.22	32.861		
1,000.0	984.7	993.2	989.3	3.1	2.2	125.01	124.2	-36.3	154.1	149.3	4.85	31.774		
1,100.0	1,079.1	1,089.9	1,085.3	3.7	2.5	130.20	128.5	-46.9	171.7	166.2	5.44	31.585 SF		
1,200.0	1,173.5	1,186.8	1,181.5	4.3	2.7	134.34	133.4	-57.5	190.8	184.9	5.98	31.888		
1,300.0	1,267.8	1,284.6	1,278.6	4.9	3.0	137.86	137.9	-68.1	210.5	204.0	6.49	32.463		
1,400.0	1,362.2	1,380.4	1,373.9	5.5	3.2	141.28	140.7	-76.8	231.2	224.3	6.91	33.475		
1,500.0	1,456.6	1,476.1	1,469.3	6.2	3.4	144.21	143.6	-84.9	253.1	245.8	7.30	34.658		
1,600.0	1,551.0	1,571.8	1,564.5	6.8	3.7	146.60	147.0	-93.0	275.9	268.2	7.70	35.846		
1,700.0	1,645.3	1,666.6	1,659.0	7.4	3.9	148.61	150.6	-100.6	299.6	291.5	8.08	37.071		
1,800.0	1,739.7	1,763.7	1,755.8	8.0	4.1	150.40	154.4	-107.9	324.0	315.5	8.46	38.307		
1,900.0	1,834.1	1,859.5	1,851.2	8.7	4.3	151.98	157.7	-115.2	348.4	339.6	8.82	39.492		
2,000.0	1,928.5	1,960.4	1,951.7	9.3	4.6	153.34	161.6	-123.1	372.9	363.7	9.21	40.513		
2,100.0	2,022.8	2,060.8	2,051.6	9.9	4.8	154.47	165.2	-132.5	396.3	386.7	9.59	41.315		
2,200.0	2,117.2	2,153.6	2,144.0	10.6	5.0	155.48	168.0	-140.8	419.9	409.9	9.96	42.172		
2,300.0	2,211.6	2,246.7	2,236.6	11.2	5.3	156.17	172.7	-149.0	444.5	434.1	10.38	42.802		
2,400.0	2,306.0	2,343.5	2,332.7	11.8	5.5	156.54	179.8	-158.0	469.6	458.7	10.86	43.251		
2,500.0	2,400.3	2,440.2	2,428.9	12.4	5.8	156.96	186.2	-166.6	494.7	483.4	11.31	43.737		
2,600.0	2,494.7	2,549.7	2,537.3	13.1	6.1	157.10	195.3	-178.3	519.0	507.1	11.88	43.703		
2,700.0	2,589.1	2,664.4	2,650.5	13.7	6.5	157.19	203.5	-194.8	539.3	526.8	12.44	43.364		
2,800.0	2,683.4	2,761.8	2,746.9	14.3	6.8	157.60	207.3	-208.3	559.0	546.2	12.87	43.435		
2,900.0	2,777.8	2,860.4	2,844.5	15.0	7.0	158.08	210.1	-221.6	578.7	565.4	13.27	43.596		
3,000.0	2,872.2	2,950.9	2,934.3	15.6	7.3	158.60	211.9	-233.2	598.8	585.2	13.63	43.920		
3,100.0	2,966.6	3,041.2	3,024.0	16.2	7.5	159.18	213.2	-243.0	620.4	606.5	13.97	44.425		
3,200.0	3,060.9	3,130.4	3,112.8	16.9	7.7	159.70	215.0	-252.0	643.1	628.8	14.30	44.964		
3,300.0	3,155.3	3,216.3	3,198.3	17.5	7.9	160.15	217.4	-259.6	667.3	652.7	14.64	45.578		
3,400.0	3,249.7	3,307.6	3,289.3	18.1	8.1	160.61	220.2	-266.2	693.0	678.1	14.97	46.282		
3,500.0	3,344.1	3,402.2	3,383.7	18.8	8.3	161.10	222.7	-272.8	719.0	703.7	15.30	46.986		
3,600.0	3,438.4	3,497.8	3,479.0	19.4	8.5	161.56	225.3	-279.1	745.3	729.7	15.63	47.689		
3,700.0	3,532.8	3,596.1	3,577.1	20.0	8.7	162.03	227.6	-285.6	771.5	755.5	15.94	48.384		
3,800.0	3,627.2	3,691.3	3,672.0	20.6	8.9	162.42	230.2	-292.1	797.6	781.3	16.29	48.961		
3,900.0	3,721.6	3,790.7	3,771.0	21.3	9.2	162.65	234.9	-299.5	823.8	807.1	16.68	49.374		
4,000.0	3,815.9	3,882.4	3,862.4	21.9	9.4	162.92	238.3	-306.2	849.9	832.9	17.04	49.890		
4,100.0	3,910.3	3,988.0	3,967.7	22.5	9.6	163.26	241.6	-313.6	876.1	858.7	17.40	50.354		
4,200.0	4,004.7	4,096.5	4,075.6	23.2	9.9	163.43	246.8	-323.4	900.9	883.1	17.83	50.517		
4,300.0	4,099.1	4,194.7	4,173.2	23.8	10.1	163.53	252.0	-333.1	925.0	906.7	18.26	50.649		
4,400.0	4,193.4	4,285.1	4,263.1	24.4	10.4	163.65	256.3	-341.5	949.5	930.9	18.66	50.889		
4,500.0	4,287.8	4,379.8	4,357.3	25.1	10.6	163.82	260.2	-349.9	974.3	955.3	19.04	51.167		
4,600.0	4,382.2	4,471.1	4,448.2	25.7	10.8	163.98	264.0	-357.4	999.7	980.3	19.42	51.483		
4,700.0	4,476.6	4,569.0	4,545.8	26.3	11.0	164.16	267.7	-365.3	1,025.2	1,005.4	19.79	51.793		
4,800.0	4,570.9	4,662.3	4,638.8	27.0	11.2	164.36	270.9	-372.6	1,050.7	1,030.6	20.15	52.137		
4,900.0	4,665.3	4,760.7	4,736.8	27.6	11.5	164.55	274.3	-379.9	1,076.7	1,056.2	20.52	52.482		
5,000.0	4,759.7	4,865.5	4,841.2	28.2	11.7	164.79	277.0	-388.6	1,101.7	1,080.8	20.87	52.786		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well MCU Fee 17-16CC (M16W Pad)
Project:	Mamm Creek	TVD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Reference Site:	M16W Pad (SWSW S16-T7S-R93W)	MD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Site Error:	0.0ft	North Reference:	True
Reference Well:	MCU Fee 17-16CC (M16W Pad)	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design M16W Pad (SWSW S16-T7S-R93W) - MCU 16-13B (M16W) - DD - FINAL													Offset Site Error: 0.0 ft	
Survey Program: 175-MWD, 1703-MWD													Offset Well Error: 0.0 ft	
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth	Vertical Depth	Measured Depth	Vertical Depth	Reference	Offset	Highside Toolface	Offset Wellbore Centre +N/-S	+E/-W	Between Centres	Between Ellipses	Total Uncertainty Axis	Separation Factor		
(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(°)	(ft)	(ft)	(ft)	(ft)				
5,100.0	4,854.0	4,964.1	4,939.4	28.9	11.9	165.01	279.2	-396.7	1,126.6	1,105.4	21.21	53.107		
5,200.0	4,948.4	5,061.5	5,036.5	29.5	12.2	165.20	281.9	-405.2	1,151.3	1,129.7	21.58	53.359		
5,300.0	5,042.8	5,151.5	5,126.0	30.1	12.4	165.32	285.2	-412.9	1,176.2	1,154.3	21.94	53.606		
5,400.0	5,137.2	5,243.6	5,217.8	30.8	12.6	165.45	288.5	-420.3	1,201.8	1,179.5	22.31	53.865		
5,500.0	5,231.5	5,338.1	5,311.9	31.4	12.8	165.55	292.6	-427.8	1,227.5	1,204.8	22.70	54.079		

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well MCU Fee 17-16CC (M16W Pad)
Project:	Mamm Creek	TVD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Reference Site:	M16W Pad (SWSW S16-T7S-R93W)	MD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Site Error:	0.0ft	North Reference:	True
Reference Well:	MCU Fee 17-16CC (M16W Pad)	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design M16W Pad (SWSW S16-T7S-R93W) - MCU 16-13C (M16W Pad) - DD - Plan #2													Offset Site Error: 0.0 ft			
Survey Program: 0-MWD															Offset Well Error: 0.0 ft	
Reference		Offset		Semi Major Axis			Distance							Warning		
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor				
0.0	0.0	0.0	0.0	0.0	0.0	-109.89	-5.8	-16.1	17.1							
100.0	100.0	100.0	100.0	0.1	0.1	-109.89	-5.8	-16.1	17.1	16.8	0.27	62.875				
200.0	200.0	200.0	200.0	0.3	0.3	-109.89	-5.8	-16.1	17.1	16.5	0.62	27.552				
233.4	233.4	233.4	233.4	0.4	0.4	-109.89	-5.8	-16.1	17.1	16.4	0.74	23.200				
300.0	300.0	299.6	299.6	0.5	0.5	-109.41	-5.9	-16.7	17.8	16.8	0.97	18.297				
400.0	400.0	398.6	398.4	0.7	0.7	-18.08	-6.5	-21.8	20.3	19.0	1.32	15.430				
500.0	499.6	498.5	498.0	0.9	0.9	-20.08	-7.4	-30.0	20.9	19.2	1.67	12.503				
600.0	598.8	598.3	597.5	1.1	1.1	-28.73	-8.3	-38.1	16.8	14.7	2.06	8.150				
700.0	697.1	697.8	696.6	1.5	1.3	-62.98	-9.3	-46.2	10.0	7.3	2.72	3.684				
729.7	726.1	727.3	726.0	1.6	1.4	-86.53	-9.5	-48.6	9.2	6.2	3.01	3.048	CC, ES, SF			
800.0	794.3	796.6	795.1	1.9	1.5	-137.28	-10.2	-54.3	14.5	11.4	3.10	4.694				
900.0	890.2	894.5	892.6	2.5	1.8	-160.74	-11.1	-62.2	33.0	29.8	3.18	10.370				
1,000.0	984.7	991.3	989.2	3.1	2.0	-168.06	-12.0	-70.1	57.2	53.7	3.45	16.596				
1,100.0	1,079.1	1,088.1	1,085.6	3.7	2.2	-171.11	-12.9	-78.0	82.2	78.4	3.76	21.834				
1,200.0	1,173.5	1,184.8	1,182.0	4.3	2.4	-172.74	-13.8	-85.9	107.3	103.2	4.10	26.194				
1,300.0	1,267.8	1,281.6	1,278.5	4.9	2.6	-173.74	-14.7	-93.8	132.5	128.1	4.44	29.874				
1,400.0	1,362.2	1,378.3	1,374.9	5.5	2.8	-174.43	-15.6	-101.7	157.7	153.0	4.78	33.022				
1,500.0	1,456.6	1,475.1	1,471.3	6.2	3.1	-174.93	-16.5	-109.6	183.0	177.9	5.12	35.745				
1,600.0	1,551.0	1,571.9	1,567.8	6.8	3.3	-175.30	-17.4	-117.5	208.2	202.8	5.46	38.123				
1,700.0	1,645.3	1,668.6	1,664.2	7.4	3.5	-175.60	-18.3	-125.4	233.5	227.7	5.80	40.218				
1,800.0	1,739.7	1,765.4	1,760.6	8.0	3.7	-175.84	-19.2	-133.2	258.7	252.6	6.15	42.078				
1,900.0	1,834.1	1,862.1	1,857.0	8.7	3.9	-176.03	-20.1	-141.1	284.0	277.5	6.49	43.739				
2,000.0	1,928.5	1,958.9	1,953.5	9.3	4.1	-176.20	-21.0	-149.0	309.2	302.4	6.84	45.233				
2,100.0	2,022.8	2,055.6	2,049.9	9.9	4.4	-176.33	-21.9	-156.9	334.5	327.3	7.18	46.584				
2,200.0	2,117.2	2,152.4	2,146.3	10.6	4.6	-176.45	-22.8	-164.8	359.8	352.2	7.52	47.810				
2,300.0	2,211.6	2,249.1	2,242.7	11.2	4.8	-176.56	-23.7	-172.7	385.0	377.1	7.87	48.929				
2,400.0	2,306.0	2,345.9	2,339.2	11.8	5.0	-176.65	-24.6	-180.6	410.3	402.1	8.21	49.954				
2,500.0	2,400.3	2,442.6	2,435.6	12.4	5.2	-176.73	-25.5	-188.5	435.5	427.0	8.56	50.896				
2,600.0	2,494.7	2,539.4	2,532.0	13.1	5.5	-176.80	-26.4	-196.4	460.8	451.9	8.90	51.766				
2,700.0	2,589.1	2,636.2	2,628.5	13.7	5.7	-176.86	-27.3	-204.2	486.1	476.8	9.25	52.570				
2,800.0	2,683.4	2,732.9	2,724.9	14.3	5.9	-176.92	-28.2	-212.1	511.3	501.8	9.59	53.317				
2,900.0	2,777.8	2,829.7	2,821.3	15.0	6.1	-176.97	-29.1	-220.0	536.6	526.7	9.94	54.012				
3,000.0	2,872.2	2,926.4	2,917.7	15.6	6.3	-177.02	-30.0	-227.9	561.9	551.6	10.28	54.660				
3,100.0	2,966.6	3,023.2	3,014.2	16.2	6.6	-177.06	-30.9	-235.8	587.1	576.5	10.62	55.266				
3,200.0	3,060.9	3,119.9	3,110.6	16.9	6.8	-177.10	-31.8	-243.7	612.4	601.4	10.97	55.835				
3,300.0	3,155.3	3,216.7	3,207.0	17.5	7.0	-177.14	-32.7	-251.6	637.7	626.4	11.31	56.368				
3,400.0	3,249.7	3,313.4	3,303.5	18.1	7.2	-177.18	-33.6	-259.5	663.0	651.3	11.66	56.870				
3,500.0	3,344.1	3,410.2	3,399.9	18.8	7.4	-177.21	-34.5	-267.3	688.2	676.2	12.00	57.343				
3,600.0	3,438.4	3,506.9	3,496.3	19.4	7.6	-177.24	-35.4	-275.2	713.5	701.1	12.35	57.790				
3,700.0	3,532.8	3,603.7	3,592.7	20.0	7.9	-177.26	-36.3	-283.1	738.8	726.1	12.69	58.212				
3,800.0	3,627.2	3,700.4	3,689.2	20.6	8.1	-177.29	-37.2	-291.0	764.0	751.0	13.04	58.613				
3,900.0	3,721.6	3,797.2	3,785.6	21.3	8.3	-177.31	-38.1	-298.9	789.3	775.9	13.38	58.992				
4,000.0	3,815.9	3,894.0	3,882.0	21.9	8.5	-177.33	-39.0	-306.8	814.6	800.8	13.72	59.353				
4,100.0	3,910.3	3,990.7	3,978.4	22.5	8.7	-177.36	-39.9	-314.7	839.8	825.8	14.07	59.695				
4,200.0	4,004.7	4,087.5	4,074.9	23.2	9.0	-177.38	-40.8	-322.6	865.1	850.7	14.41	60.022				
4,300.0	4,099.1	4,184.2	4,171.3	23.8	9.2	-177.39	-41.7	-330.4	890.4	875.6	14.76	60.333				
4,400.0	4,193.4	4,281.0	4,267.7	24.4	9.4	-177.41	-42.6	-338.3	915.7	900.6	15.10	60.630				
4,500.0	4,287.8	4,377.7	4,364.2	25.1	9.6	-177.43	-43.5	-346.2	940.9	925.5	15.45	60.914				
4,600.0	4,382.2	4,474.5	4,460.6	25.7	9.8	-177.44	-44.4	-354.1	966.2	950.4	15.79	61.185				
4,700.0	4,476.6	4,571.2	4,557.0	26.3	10.0	-177.46	-45.3	-362.0	991.5	975.3	16.14	61.445				
4,800.0	4,570.9	4,668.0	4,653.4	27.0	10.3	-177.47	-46.2	-369.9	1,016.7	1,000.3	16.48	61.694				
4,900.0	4,665.3	4,764.7	4,749.9	27.6	10.5	-177.49	-47.1	-377.8	1,042.0	1,025.2	16.82	61.932				

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well MCU Fee 17-16CC (M16W Pad)
Project:	Mamm Creek	TVD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Reference Site:	M16W Pad (SWSW S16-T7S-R93W)	MD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Site Error:	0.0ft	North Reference:	True
Reference Well:	MCU Fee 17-16CC (M16W Pad)	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design													M16W Pad (SWSW S16-T7S-R93W) - MCU 16-13C (M16W Pad) - DD - Plan #2		Offset Site Error:		0.0 ft	
Survey Program: 0-MWD															Offset Well Error:		0.0 ft	
Reference		Offset		Semi Major Axis			Distance							Warning				
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor						
5,000.0	4,759.7	4,861.5	4,846.3	28.2	10.7	-177.50	-48.0	-385.7	1,067.3	1,050.1	17.17	62.162						
5,100.0	4,854.0	4,958.2	4,942.7	28.9	10.9	-177.51	-48.9	-393.5	1,092.5	1,075.0	17.51	62.382						
5,200.0	4,948.4	5,055.0	5,039.2	29.5	11.1	-177.52	-49.8	-401.4	1,117.8	1,100.0	17.86	62.593						
5,300.0	5,042.8	5,151.8	5,135.6	30.1	11.4	-177.53	-50.7	-409.3	1,143.1	1,124.9	18.20	62.797						
5,400.0	5,137.2	5,248.5	5,232.0	30.8	11.6	-177.55	-51.6	-417.2	1,168.4	1,149.8	18.55	62.993						
5,500.0	5,231.5	5,345.3	5,328.4	31.4	11.8	-177.56	-52.5	-425.1	1,193.6	1,174.7	18.89	63.182						
5,600.0	5,325.9	5,442.0	5,424.9	32.0	12.0	-177.57	-53.4	-433.0	1,218.9	1,199.7	19.24	63.364						
5,700.0	5,420.3	5,538.8	5,521.3	32.7	12.2	-177.58	-54.3	-440.9	1,244.2	1,224.6	19.58	63.540						

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well MCU Fee 17-16CC (M16W Pad)
Project:	Mamm Creek	TVD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Reference Site:	M16W Pad (SWSW S16-T7S-R93W)	MD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Site Error:	0.0ft	North Reference:	True
Reference Well:	MCU Fee 17-16CC (M16W Pad)	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design M16W Pad (SWSW S16-T7S-R93W) - MCU 16-13CC (M16W Pad) - DD - Plan #1													Offset Site Error: 0.0 ft	
Survey Program: O-MWD													Offset Well Error: 0.0 ft	
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
0.0	0.0	0.0	0.0	0.0	0.0	-110.01	-17.5	-48.0	51.1					
100.0	100.0	100.0	100.0	0.1	0.1	-110.01	-17.5	-48.0	51.1	50.8	0.27	187.668		
200.0	200.0	200.0	200.0	0.3	0.3	-110.01	-17.5	-48.0	51.1	50.5	0.62	82.236		
300.0	300.0	297.4	297.4	0.5	0.5	-110.72	-18.9	-50.0	53.6	52.6	0.97	55.011		
400.0	400.0	395.0	394.6	0.7	0.7	-22.96	-23.2	-56.0	58.5	57.2	1.31	44.530		
500.0	499.6	494.8	494.1	0.9	0.9	-27.69	-28.6	-63.6	60.5	58.9	1.67	36.285		
600.0	598.8	594.5	593.3	1.1	1.2	-34.83	-34.0	-71.1	58.6	56.6	2.05	28.589		
700.0	697.1	693.8	692.2	1.5	1.4	-46.06	-39.4	-78.6	53.9	51.4	2.53	21.304		
800.0	794.3	792.4	790.3	1.9	1.6	-63.88	-44.7	-86.0	49.1	45.8	3.25	15.095		
850.2	842.6	841.5	839.3	2.2	1.7	-75.72	-47.4	-89.7	48.2	44.4	3.74	12.890 CC, ES		
900.0	890.2	890.0	887.5	2.5	1.8	-88.70	-50.0	-93.4	49.3	45.1	4.21	11.714 SF		
1,000.0	984.7	986.6	983.7	3.1	2.1	-113.10	-55.2	-100.7	59.9	55.0	4.94	12.127		
1,100.0	1,079.1	1,083.1	1,079.8	3.7	2.3	-128.89	-60.4	-108.0	78.3	72.9	5.35	14.618		
1,200.0	1,173.5	1,179.5	1,175.8	4.3	2.5	-138.40	-65.7	-115.3	100.2	94.5	5.69	17.626		
1,300.0	1,267.8	1,276.0	1,271.9	4.9	2.8	-144.43	-70.9	-122.5	123.9	117.9	6.02	20.587		
1,400.0	1,362.2	1,372.5	1,367.9	5.5	3.0	-148.52	-76.1	-129.8	148.5	142.1	6.36	23.326		
1,500.0	1,456.6	1,469.0	1,464.0	6.2	3.2	-151.45	-81.3	-137.1	173.5	166.8	6.72	25.806		
1,600.0	1,551.0	1,565.4	1,560.0	6.8	3.4	-153.64	-86.5	-144.4	198.9	191.8	7.10	28.036		
1,700.0	1,645.3	1,661.9	1,656.1	7.4	3.7	-155.33	-91.7	-151.7	224.5	217.1	7.47	30.041		
1,800.0	1,739.7	1,758.4	1,752.2	8.0	3.9	-156.68	-97.0	-158.9	250.3	242.4	7.86	31.845		
1,900.0	1,834.1	1,854.9	1,848.2	8.7	4.1	-157.78	-102.2	-166.2	276.2	267.9	8.25	33.474		
2,000.0	1,928.5	1,951.3	1,944.3	9.3	4.4	-158.68	-107.4	-173.5	302.1	293.4	8.64	34.950		
2,100.0	2,022.8	2,047.8	2,040.3	9.9	4.6	-159.45	-112.6	-180.8	328.1	319.1	9.04	36.293		
2,200.0	2,117.2	2,144.3	2,136.4	10.6	4.8	-160.10	-117.8	-188.1	354.1	344.7	9.44	37.519		
2,300.0	2,211.6	2,240.8	2,232.5	11.2	5.1	-160.66	-123.0	-195.4	380.2	370.4	9.84	38.641		
2,400.0	2,306.0	2,337.2	2,328.5	11.8	5.3	-161.16	-128.3	-202.6	406.3	396.1	10.24	39.673		
2,500.0	2,400.3	2,433.7	2,424.6	12.4	5.5	-161.59	-133.5	-209.9	432.5	421.8	10.65	40.624		
2,600.0	2,494.7	2,530.2	2,520.6	13.1	5.7	-161.97	-138.7	-217.2	458.6	447.6	11.05	41.503		
2,700.0	2,589.1	2,626.7	2,616.7	13.7	6.0	-162.31	-143.9	-224.5	484.8	473.3	11.46	42.318		
2,800.0	2,683.4	2,723.1	2,712.8	14.3	6.2	-162.62	-149.1	-231.8	511.0	499.1	11.86	43.076		
2,900.0	2,777.8	2,819.6	2,808.8	15.0	6.4	-162.89	-154.3	-239.0	537.2	524.9	12.27	43.783		
3,000.0	2,872.2	2,916.1	2,904.9	15.6	6.7	-163.14	-159.6	-246.3	563.4	550.7	12.68	44.443		
3,100.0	2,966.6	3,012.6	3,000.9	16.2	6.9	-163.37	-164.8	-253.6	589.6	576.5	13.08	45.061		
3,200.0	3,060.9	3,109.1	3,097.0	16.9	7.1	-163.58	-170.0	-260.9	615.8	602.3	13.49	45.640		
3,300.0	3,155.3	3,205.5	3,193.1	17.5	7.4	-163.77	-175.2	-268.2	642.1	628.2	13.90	46.185		
3,400.0	3,249.7	3,302.0	3,289.1	18.1	7.6	-163.95	-180.4	-275.5	668.3	654.0	14.31	46.697		
3,500.0	3,344.1	3,398.5	3,385.2	18.8	7.8	-164.11	-185.6	-282.7	694.6	679.8	14.72	47.181		
3,600.0	3,438.4	3,495.0	3,481.2	19.4	8.0	-164.27	-190.9	-290.0	720.8	705.7	15.13	47.638		
3,700.0	3,532.8	3,591.4	3,577.3	20.0	8.3	-164.41	-196.1	-297.3	747.1	731.5	15.54	48.071		
3,800.0	3,627.2	3,687.9	3,673.4	20.6	8.5	-164.54	-201.3	-304.6	773.3	757.4	15.95	48.480		
3,900.0	3,721.6	3,784.4	3,769.4	21.3	8.7	-164.66	-206.5	-311.9	799.6	783.2	16.36	48.869		
4,000.0	3,815.9	3,880.9	3,865.5	21.9	9.0	-164.78	-211.7	-319.1	825.8	809.1	16.77	49.239		
4,100.0	3,910.3	3,977.3	3,961.5	22.5	9.2	-164.88	-216.9	-326.4	852.1	834.9	17.18	49.590		
4,200.0	4,004.7	4,073.8	4,057.6	23.2	9.4	-164.98	-222.2	-333.7	878.4	860.8	17.59	49.925		
4,300.0	4,099.1	4,170.3	4,153.7	23.8	9.7	-165.08	-227.4	-341.0	904.7	886.7	18.01	50.244		
4,400.0	4,193.4	4,266.8	4,249.7	24.4	9.9	-165.17	-232.6	-348.3	930.9	912.5	18.42	50.549		
4,500.0	4,287.8	4,363.2	4,345.8	25.1	10.1	-165.26	-237.8	-355.6	957.2	938.4	18.83	50.840		
4,600.0	4,382.2	4,459.7	4,441.8	25.7	10.3	-165.34	-243.0	-362.8	983.5	964.3	19.24	51.119		
4,700.0	4,476.6	4,556.2	4,537.9	26.3	10.6	-165.41	-248.2	-370.1	1,009.8	990.1	19.65	51.386		
4,800.0	4,570.9	4,652.7	4,633.9	27.0	10.8	-165.49	-253.5	-377.4	1,036.1	1,016.0	20.06	51.642		
4,900.0	4,665.3	4,749.1	4,730.0	27.6	11.0	-165.55	-258.7	-384.7	1,062.3	1,041.9	20.47	51.887		
5,000.0	4,759.7	4,845.6	4,826.1	28.2	11.3	-165.62	-263.9	-392.0	1,088.6	1,067.7	20.89	52.123		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well MCU Fee 17-16CC (M16W Pad)
Project:	Mamm Creek	TVD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Reference Site:	M16W Pad (SWSW S16-T7S-R93W)	MD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Site Error:	0.0ft	North Reference:	True
Reference Well:	MCU Fee 17-16CC (M16W Pad)	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design												M16W Pad (SWSW S16-T7S-R93W) - MCU 16-13CC (M16W Pad) - DD - Plan #1		Offset Site Error:		0.0 ft			
Survey Program:												0-MWD				Offset Well Error:		0.0 ft	
Reference		Offset		Semi Major Axis			Distance												
Measured Depth	Vertical Depth	Measured Depth	Vertical Depth	Reference	Offset	Highside Toolface	Offset Wellbore Centre +N/-S	+E/-W	Between Centres	Between Ellipses	Total Uncertainty Axis	Separation Factor	Warning						
(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(°)	(ft)	(ft)	(ft)	(ft)									
5,100.0	4,854.0	4,942.1	4,922.1	28.9	11.5	-165.68	-269.1	-399.3	1,114.9	1,093.6	21.30	52.349							
5,200.0	4,948.4	5,038.6	5,018.2	29.5	11.7	-165.74	-274.3	-406.5	1,141.2	1,119.5	21.71	52.566							
5,300.0	5,042.8	5,135.1	5,114.2	30.1	12.0	-165.80	-279.6	-413.8	1,167.5	1,145.4	22.12	52.776							
5,400.0	5,137.2	5,231.5	5,210.3	30.8	12.2	-165.85	-284.8	-421.1	1,193.8	1,171.2	22.53	52.977							
5,500.0	5,231.5	5,328.0	5,306.4	31.4	12.4	-165.91	-290.0	-428.4	1,220.1	1,197.1	22.95	53.172							
5,600.0	5,325.9	5,424.5	5,402.4	32.0	12.6	-165.96	-295.2	-435.7	1,246.4	1,223.0	23.36	53.359							

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well MCU Fee 17-16CC (M16W Pad)
Project:	Mamm Creek	TVD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Reference Site:	M16W Pad (SWSW S16-T7S-R93W)	MD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Site Error:	0.0ft	North Reference:	True
Reference Well:	MCU Fee 17-16CC (M16W Pad)	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design M16W Pad (SWSW S16-T7S-R93W) - MCU 21-3B (M16W) - DD - FINAL													Offset Site Error: 0.0 ft	
Survey Program: 206-MWD, 1161-MWD													Offset Well Error: 0.0 ft	
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
0.0	0.0	0.0	0.0	0.0	0.0	31.70	98.3	60.7	115.6					
100.0	100.0	99.6	99.6	0.1	0.2	31.69	98.5	60.8	115.7	115.4	0.29	396.603 ES		
200.0	200.0	199.2	199.2	0.3	0.3	31.65	98.9	61.0	116.2	115.6	0.62	186.868		
300.0	300.0	299.9	299.9	0.5	0.5	31.72	99.3	61.4	116.8	115.8	0.97	120.257		
400.0	400.0	401.3	401.2	0.7	0.7	125.72	95.7	65.1	117.3	116.0	1.34	87.737		
500.0	499.6	500.7	500.0	0.9	0.9	133.70	88.1	73.0	121.4	119.7	1.76	68.904		
600.0	598.8	596.7	594.7	1.1	1.2	144.04	77.6	83.9	132.6	130.4	2.24	59.144		
700.0	697.1	690.5	686.5	1.5	1.6	154.91	63.6	97.3	153.4	150.7	2.73	56.162 SF		
800.0	794.3	782.5	775.9	1.9	1.9	164.46	47.0	111.3	183.5	180.4	3.17	57.887		
900.0	890.2	870.3	861.0	2.5	2.3	171.54	30.5	124.7	222.3	218.8	3.55	62.697		
1,000.0	984.7	954.5	942.6	3.1	2.7	176.68	14.7	138.4	268.2	264.3	3.91	68.628		
1,100.0	1,079.1	1,042.3	1,027.7	3.7	3.1	-179.43	-1.6	152.6	316.0	311.7	4.30	73.460		
1,200.0	1,173.5	1,132.7	1,115.5	4.3	3.5	-176.55	-18.0	166.7	363.9	359.2	4.71	77.188		
1,300.0	1,267.8	1,222.7	1,203.0	4.9	3.9	-174.31	-34.5	179.5	411.3	406.1	5.14	79.940		
1,400.0	1,362.2	1,310.4	1,288.4	5.5	4.3	-172.60	-50.5	191.9	458.8	453.2	5.58	82.233		
1,500.0	1,456.6	1,388.9	1,364.8	6.2	4.6	-171.37	-64.6	203.2	506.9	500.9	6.00	84.453		
1,600.0	1,551.0	1,459.7	1,433.2	6.8	5.0	-170.36	-78.2	215.3	557.6	551.2	6.42	86.909		
1,700.0	1,645.3	1,528.8	1,499.5	7.4	5.4	-169.47	-92.0	228.7	610.7	603.9	6.83	89.388		
1,800.0	1,739.7	1,618.0	1,585.0	8.0	5.8	-168.51	-109.8	246.9	664.6	657.3	7.30	90.992		
1,900.0	1,834.1	1,701.3	1,665.0	8.7	6.3	-167.80	-125.9	263.7	718.4	710.6	7.76	92.561		
2,000.0	1,928.5	1,789.4	1,749.8	9.3	6.7	-167.18	-142.6	281.3	772.0	763.8	8.23	93.823		
2,100.0	2,022.8	1,875.3	1,832.4	9.9	7.1	-166.71	-158.3	298.3	825.3	816.7	8.68	95.054		
2,200.0	2,117.2	1,964.5	1,918.5	10.6	7.6	-166.34	-173.7	315.8	878.5	869.3	9.13	96.173		
2,300.0	2,211.6	2,053.8	2,004.9	11.2	8.0	-166.07	-188.3	333.1	931.1	921.5	9.58	97.149		
2,400.0	2,306.0	2,142.4	2,090.7	11.8	8.4	-165.84	-202.6	349.9	983.4	973.4	10.03	98.048		
2,500.0	2,400.3	2,237.6	2,183.2	12.4	8.8	-165.65	-217.3	367.6	1,035.3	1,024.8	10.48	98.781		
2,600.0	2,494.7	2,326.4	2,269.5	13.1	9.2	-165.56	-229.9	383.6	1,086.4	1,075.5	10.91	99.595		
2,700.0	2,589.1	2,410.9	2,351.8	13.7	9.6	-165.47	-242.0	398.9	1,137.6	1,126.2	11.34	100.339		
2,800.0	2,683.4	2,490.8	2,429.4	14.3	10.0	-165.33	-254.6	413.2	1,189.0	1,177.2	11.77	100.995		
2,900.0	2,777.8	2,574.2	2,510.1	15.0	10.4	-165.12	-269.1	428.3	1,240.9	1,228.6	12.25	101.330		

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well MCU Fee 17-16CC (M16W Pad)
Project:	Mamm Creek	TVD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Reference Site:	M16W Pad (SWSW S16-T7S-R93W)	MD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Site Error:	0.0ft	North Reference:	True
Reference Well:	MCU Fee 17-16CC (M16W Pad)	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design M16W Pad (SWSW S16-T7S-R93W) - MCU 21-4B (M16W Pad) - DD - Plan #2													Offset Site Error:	0.0 ft
Survey Program: O-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Distance		Total		Separation		Warning		
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Uncertainty Axis			
0.0	0.0	0.0	0.0	0.0	0.0	-127.12	-16.0	-21.2	26.6					
100.0	100.0	100.0	100.0	0.1	0.1	-127.12	-16.0	-21.2	26.6	26.3	0.27	97.565		
200.0	200.0	200.0	200.0	0.3	0.3	-127.12	-16.0	-21.2	26.6	25.9	0.62	42.753		
255.6	255.6	255.6	255.6	0.4	0.4	-127.12	-16.0	-21.2	26.6	25.7	0.82	32.583 CC		
300.0	300.0	299.7	299.7	0.5	0.5	-127.26	-16.2	-21.3	26.7	25.7	0.97	27.542 ES		
400.0	400.0	398.3	398.2	0.7	0.7	-43.02	-19.5	-23.1	28.3	27.0	1.32	21.467		
500.0	499.6	496.4	495.9	0.9	0.9	-57.14	-27.2	-27.4	32.2	30.5	1.69	19.032 SF		
600.0	598.8	593.7	592.2	1.1	1.2	-73.22	-39.2	-34.1	41.0	38.8	2.15	19.095		
700.0	697.1	692.2	689.4	1.5	1.5	-87.64	-53.3	-41.9	53.6	50.8	2.74	19.580		
800.0	794.3	790.0	785.8	1.9	1.8	-100.29	-67.3	-49.7	69.1	65.6	3.45	20.032		
900.0	890.2	886.8	881.4	2.5	2.1	-110.98	-81.2	-57.4	88.6	84.4	4.23	20.975		
1,000.0	984.7	982.7	976.0	3.1	2.4	-119.76	-95.0	-65.1	112.4	107.4	4.98	22.570		
1,100.0	1,079.1	1,078.5	1,070.5	3.7	2.7	-125.79	-108.7	-72.7	138.2	132.5	5.69	24.274		
1,200.0	1,173.5	1,174.3	1,164.9	4.3	3.0	-129.91	-122.4	-80.3	165.0	158.6	6.38	25.845		
1,300.0	1,267.8	1,270.0	1,259.4	4.9	3.3	-132.89	-136.1	-88.0	192.3	185.3	7.06	27.239		
1,400.0	1,362.2	1,365.8	1,353.9	5.5	3.7	-135.12	-149.9	-95.6	220.0	212.3	7.73	28.461		
1,500.0	1,456.6	1,461.6	1,448.4	6.2	4.0	-136.86	-163.6	-103.2	248.0	239.6	8.40	29.531		
1,600.0	1,551.0	1,557.3	1,542.8	6.8	4.3	-138.24	-177.3	-110.8	276.1	267.1	9.06	30.471		
1,700.0	1,645.3	1,653.1	1,637.3	7.4	4.6	-139.37	-191.0	-118.5	304.4	294.7	9.72	31.300		
1,800.0	1,739.7	1,748.9	1,731.8	8.0	4.9	-140.31	-204.7	-126.1	332.7	322.4	10.39	32.036		
1,900.0	1,834.1	1,844.6	1,826.2	8.7	5.3	-141.10	-218.5	-133.7	361.2	350.1	11.05	32.693		
2,000.0	1,928.5	1,940.4	1,920.7	9.3	5.6	-141.77	-232.2	-141.4	389.6	377.9	11.71	33.281		
2,100.0	2,022.8	2,036.2	2,015.2	9.9	5.9	-142.36	-245.9	-149.0	418.1	405.8	12.37	33.812		
2,200.0	2,117.2	2,131.9	2,109.7	10.6	6.2	-142.87	-259.6	-156.6	446.7	433.7	13.03	34.292		
2,300.0	2,211.6	2,227.7	2,204.1	11.2	6.5	-143.31	-273.4	-164.3	475.3	461.6	13.69	34.728		
2,400.0	2,306.0	2,323.5	2,298.6	11.8	6.9	-143.71	-287.1	-171.9	503.9	489.5	14.34	35.126		
2,500.0	2,400.3	2,419.3	2,393.1	12.4	7.2	-144.07	-300.8	-179.5	532.5	517.5	15.00	35.491		
2,600.0	2,494.7	2,515.0	2,487.5	13.1	7.5	-144.38	-314.5	-187.1	561.1	545.4	15.66	35.827		
2,700.0	2,589.1	2,610.8	2,582.0	13.7	7.8	-144.67	-328.3	-194.8	589.8	573.4	16.32	36.137		
2,800.0	2,683.4	2,706.6	2,676.5	14.3	8.1	-144.93	-342.0	-202.4	618.4	601.4	16.98	36.423		
2,900.0	2,777.8	2,802.3	2,771.0	15.0	8.5	-145.17	-355.7	-210.0	647.1	629.5	17.64	36.689		
3,000.0	2,872.2	2,898.1	2,865.4	15.6	8.8	-145.39	-369.4	-217.7	675.8	657.5	18.30	36.936		
3,100.0	2,966.6	2,993.9	2,959.9	16.2	9.1	-145.59	-383.1	-225.3	704.5	685.5	18.95	37.166		
3,200.0	3,060.9	3,089.6	3,054.4	16.9	9.4	-145.77	-396.9	-232.9	733.2	713.6	19.61	37.382		
3,300.0	3,155.3	3,185.4	3,148.9	17.5	9.7	-145.94	-410.6	-240.6	761.9	741.6	20.27	37.584		
3,400.0	3,249.7	3,281.2	3,243.3	18.1	10.1	-146.10	-424.3	-248.2	790.6	769.6	20.93	37.773		
3,500.0	3,344.1	3,376.9	3,337.8	18.8	10.4	-146.25	-438.0	-255.8	819.3	797.7	21.59	37.951		
3,600.0	3,438.4	3,472.7	3,432.3	19.4	10.7	-146.38	-451.8	-263.4	848.0	825.8	22.25	38.119		
3,700.0	3,532.8	3,568.5	3,526.7	20.0	11.0	-146.51	-465.5	-271.1	876.7	853.8	22.90	38.277		
3,800.0	3,627.2	3,664.2	3,621.2	20.6	11.4	-146.63	-479.2	-278.7	905.5	881.9	23.56	38.427		
3,900.0	3,721.6	3,760.0	3,715.7	21.3	11.7	-146.74	-492.9	-286.3	934.2	910.0	24.22	38.569		
4,000.0	3,815.9	3,855.8	3,810.2	21.9	12.0	-146.85	-506.7	-294.0	962.9	938.0	24.88	38.703		
4,100.0	3,910.3	3,951.5	3,904.6	22.5	12.3	-146.95	-520.4	-301.6	991.7	966.1	25.54	38.830		
4,200.0	4,004.7	4,047.3	3,999.1	23.2	12.6	-147.04	-534.1	-309.2	1,020.4	994.2	26.20	38.951		
4,300.0	4,099.1	4,143.1	4,093.6	23.8	13.0	-147.13	-547.8	-316.9	1,049.1	1,022.3	26.86	39.067		
4,400.0	4,193.4	4,238.8	4,188.0	24.4	13.3	-147.22	-561.5	-324.5	1,077.9	1,050.4	27.51	39.177		
4,500.0	4,287.8	4,334.6	4,282.5	25.1	13.6	-147.30	-575.3	-332.1	1,106.6	1,078.5	28.17	39.282		
4,600.0	4,382.2	4,430.4	4,377.0	25.7	13.9	-147.37	-589.0	-339.7	1,135.4	1,106.6	28.83	39.382		
4,700.0	4,476.6	4,526.2	4,471.5	26.3	14.2	-147.44	-602.7	-347.4	1,164.1	1,134.6	29.49	39.477		
4,800.0	4,570.9	4,621.9	4,565.9	27.0	14.6	-147.51	-616.4	-355.0	1,192.9	1,162.7	30.15	39.569		
4,900.0	4,665.3	4,717.7	4,660.4	27.6	14.9	-147.58	-630.2	-362.6	1,221.6	1,190.8	30.81	39.657		
5,000.0	4,759.7	4,813.5	4,754.9	28.2	15.2	-147.64	-643.9	-370.3	1,250.4	1,218.9	31.46	39.741		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well MCU Fee 17-16CC (M16W Pad)
Project:	Mamm Creek	TVD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Reference Site:	M16W Pad (SWSW S16-T7S-R93W)	MD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Site Error:	0.0ft	North Reference:	True
Reference Well:	MCU Fee 17-16CC (M16W Pad)	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well MCU Fee 17-16CC (M16W Pad)
Project:	Mamm Creek	TVD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Reference Site:	M16W Pad (SWSW S16-T7S-R93W)	MD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Site Error:	0.0ft	North Reference:	True
Reference Well:	MCU Fee 17-16CC (M16W Pad)	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design M16W Pad (SWSW S16-T7S-R93W) - MCU 21-4BB (M16W Pad) - DD - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-MWDD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total Uncertainty Axis	Separation Factor	Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)				
0.0	0.0	0.0	0.0	0.0	0.0	-120.37	-21.8	-37.3	43.2					
100.0	100.0	100.0	100.0	0.1	0.1	-120.37	-21.8	-37.3	43.2	42.9	0.27	158.707		
200.0	200.0	200.0	200.0	0.3	0.3	-120.37	-21.8	-37.3	43.2	42.6	0.62	69.546		
300.0	300.0	300.0	300.0	0.5	0.5	-120.37	-21.8	-37.3	43.2	42.2	0.97	44.529 CC		
400.0	400.0	397.9	397.9	0.7	0.7	-32.86	-23.8	-38.8	43.4	42.1	1.32	32.920 ES		
500.0	499.6	495.5	495.2	0.9	0.9	-41.37	-29.8	-43.4	44.6	42.9	1.68	26.523		
600.0	598.8	593.8	592.7	1.1	1.1	-54.16	-39.2	-50.6	47.9	45.8	2.10	22.819		
700.0	697.1	692.7	690.8	1.5	1.4	-69.86	-49.2	-58.3	52.0	49.3	2.66	19.562		
800.0	794.3	791.0	788.3	1.9	1.6	-87.26	-59.1	-65.9	58.9	55.5	3.38	17.405		
900.0	890.2	888.3	884.8	2.5	1.9	-103.88	-68.9	-73.4	71.2	67.1	4.18	17.045 SF		
1,000.0	984.7	984.6	980.4	3.1	2.2	-117.51	-78.6	-80.9	89.9	85.0	4.88	18.405		
1,100.0	1,079.1	1,080.8	1,075.8	3.7	2.4	-126.60	-88.3	-88.4	112.2	106.7	5.49	20.435		
1,200.0	1,173.5	1,177.0	1,171.2	4.3	2.7	-132.63	-98.0	-95.8	136.4	130.3	6.06	22.519		
1,300.0	1,267.8	1,273.2	1,266.6	4.9	3.0	-136.84	-107.7	-103.3	161.6	155.0	6.60	24.466		
1,400.0	1,362.2	1,369.4	1,362.0	5.5	3.2	-139.91	-117.4	-110.7	187.3	180.2	7.14	26.227		
1,500.0	1,456.6	1,465.6	1,457.4	6.2	3.5	-142.24	-127.1	-118.2	213.5	205.8	7.68	27.803		
1,600.0	1,551.0	1,561.8	1,552.9	6.8	3.8	-144.06	-136.8	-125.6	239.9	231.7	8.21	29.208		
1,700.0	1,645.3	1,658.0	1,648.3	7.4	4.0	-145.52	-146.4	-133.1	266.5	257.8	8.75	30.463		
1,800.0	1,739.7	1,754.2	1,743.7	8.0	4.3	-146.72	-156.1	-140.6	293.2	284.0	9.28	31.588		
1,900.0	1,834.1	1,850.4	1,839.1	8.7	4.6	-147.71	-165.8	-148.0	320.1	310.3	9.82	32.599		
2,000.0	1,928.5	1,946.6	1,934.5	9.3	4.8	-148.55	-175.5	-155.5	347.0	336.6	10.35	33.512		
2,100.0	2,022.8	2,042.8	2,029.9	9.9	5.1	-149.28	-185.2	-162.9	373.9	363.0	10.89	34.339		
2,200.0	2,117.2	2,139.0	2,125.4	10.6	5.4	-149.90	-194.9	-170.4	400.9	389.5	11.43	35.092		
2,300.0	2,211.6	2,235.2	2,220.8	11.2	5.7	-150.45	-204.6	-177.8	428.0	416.0	11.96	35.780		
2,400.0	2,306.0	2,331.3	2,316.2	11.8	5.9	-150.93	-214.3	-185.3	455.1	442.6	12.50	36.410		
2,500.0	2,400.3	2,427.5	2,411.6	12.4	6.2	-151.35	-224.0	-192.7	482.2	469.2	13.04	36.990		
2,600.0	2,494.7	2,523.7	2,507.0	13.1	6.5	-151.73	-233.7	-200.2	509.3	495.7	13.57	37.525		
2,700.0	2,589.1	2,619.9	2,602.4	13.7	6.7	-152.08	-243.4	-207.6	536.5	522.4	14.11	38.019		
2,800.0	2,683.4	2,716.1	2,697.8	14.3	7.0	-152.39	-253.1	-215.1	563.6	549.0	14.65	38.479		
2,900.0	2,777.8	2,812.3	2,793.3	15.0	7.3	-152.67	-262.8	-222.6	590.8	575.6	15.19	38.906		
3,000.0	2,872.2	2,908.5	2,888.7	15.6	7.6	-152.93	-272.5	-230.0	618.0	602.3	15.72	39.304		
3,100.0	2,966.6	3,004.7	2,984.1	16.2	7.8	-153.16	-282.2	-237.5	645.2	629.0	16.26	39.676		
3,200.0	3,060.9	3,100.9	3,079.5	16.9	8.1	-153.38	-291.9	-244.9	672.4	655.6	16.80	40.025		
3,300.0	3,155.3	3,197.1	3,174.9	17.5	8.4	-153.58	-301.6	-252.4	699.6	682.3	17.34	40.352		
3,400.0	3,249.7	3,293.3	3,270.3	18.1	8.6	-153.76	-311.3	-259.8	726.9	709.0	17.88	40.659		
3,500.0	3,344.1	3,389.5	3,365.8	18.8	8.9	-153.93	-320.9	-267.3	754.1	735.7	18.42	40.949		
3,600.0	3,438.4	3,485.7	3,461.2	19.4	9.2	-154.09	-330.6	-274.7	781.3	762.4	18.95	41.222		
3,700.0	3,532.8	3,581.9	3,556.6	20.0	9.5	-154.24	-340.3	-282.2	808.6	789.1	19.49	41.481		
3,800.0	3,627.2	3,678.1	3,652.0	20.6	9.7	-154.38	-350.0	-289.7	835.8	815.8	20.03	41.725		
3,900.0	3,721.6	3,774.3	3,747.4	21.3	10.0	-154.51	-359.7	-297.1	863.1	842.5	20.57	41.957		
4,000.0	3,815.9	3,870.5	3,842.8	21.9	10.3	-154.63	-369.4	-304.6	890.3	869.2	21.11	42.177		
4,100.0	3,910.3	3,966.7	3,938.3	22.5	10.5	-154.74	-379.1	-312.0	917.6	896.0	21.65	42.386		
4,200.0	4,004.7	4,062.9	4,033.7	23.2	10.8	-154.85	-388.8	-319.5	944.9	922.7	22.19	42.585		
4,300.0	4,099.1	4,159.1	4,129.1	23.8	11.1	-154.95	-398.5	-326.9	972.1	949.4	22.73	42.775		
4,400.0	4,193.4	4,255.3	4,224.5	24.4	11.4	-155.05	-408.2	-334.4	999.4	976.1	23.27	42.956		
4,500.0	4,287.8	4,351.5	4,319.9	25.1	11.6	-155.14	-417.9	-341.8	1,026.7	1,002.9	23.81	43.128		
4,600.0	4,382.2	4,447.7	4,415.3	25.7	11.9	-155.23	-427.6	-349.3	1,054.0	1,029.6	24.34	43.293		
4,700.0	4,476.6	4,543.9	4,510.8	26.3	12.2	-155.31	-437.3	-356.7	1,081.2	1,056.3	24.88	43.451		
4,800.0	4,570.9	4,640.1	4,606.2	27.0	12.4	-155.39	-447.0	-364.2	1,108.5	1,083.1	25.42	43.602		
4,900.0	4,665.3	4,736.3	4,701.6	27.6	12.7	-155.46	-456.7	-371.7	1,135.8	1,109.8	25.96	43.747		
5,000.0	4,759.7	4,832.5	4,797.0	28.2	13.0	-155.53	-466.4	-379.1	1,163.1	1,136.6	26.50	43.887		
5,100.0	4,854.0	4,928.7	4,892.4	28.9	13.3	-155.60	-476.1	-386.6	1,190.4	1,163.3	27.04	44.020		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well MCU Fee 17-16CC (M16W Pad)
Project:	Mamm Creek	TVD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Reference Site:	M16W Pad (SWSW S16-T7S-R93W)	MD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Site Error:	0.0ft	North Reference:	True
Reference Well:	MCU Fee 17-16CC (M16W Pad)	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design M16W Pad (SWSW S16-T7S-R93W) - MCU 21-4BB (M16W Pad) - DD - Plan #1													Offset Site Error: 0.0 ft
Survey Program: 0-MWD													Offset Well Error: 0.0 ft
Reference		Offset		Semi Major Axis			Distance						
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning
5,200.0	4,948.4	5,024.9	4,987.8	29.5	13.5	-155.67	-485.7	-394.0	1,217.6	1,190.1	27.58	44.148	
5,300.0	5,042.8	5,121.1	5,083.3	30.1	13.8	-155.73	-495.4	-401.5	1,244.9	1,216.8	28.12	44.272	

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well MCU Fee 17-16CC (M16W Pad)
Project:	Mamm Creek	TVD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Reference Site:	M16W Pad (SWSW S16-T7S-R93W)	MD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Site Error:	0.0ft	North Reference:	True
Reference Well:	MCU Fee 17-16CC (M16W Pad)	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design M16W Pad (SWSW S16-T7S-R93W) - MCU 21-4C (M16W Pad) - DD - Plan #2													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Distance		Total Uncertainty Axis	Separation Factor	Warning			
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)		Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)						
0.0	0.0	0.0	0.0	0.0	0.0	-152.24	-10.2	-5.4	11.5					
100.0	100.0	100.0	100.0	0.1	0.1	-152.24	-10.2	-5.4	11.5	11.2	0.27	42.312		
200.0	200.0	200.0	200.0	0.3	0.3	-152.24	-10.2	-5.4	11.5	10.9	0.62	18.541		
233.3	233.3	233.3	233.3	0.4	0.4	-152.24	-10.2	-5.4	11.5	10.8	0.74	15.616 CC, ES		
300.0	300.0	299.7	299.7	0.5	0.5	-152.43	-10.8	-5.6	12.2	11.2	0.97	12.541		
400.0	400.0	398.8	398.7	0.7	0.7	-71.05	-15.5	-7.7	16.3	15.0	1.32	12.347 SF		
500.0	499.6	497.3	496.6	0.9	0.9	-85.52	-24.8	-11.9	24.9	23.2	1.72	14.511		
600.0	598.8	594.7	592.8	1.1	1.2	-96.22	-38.5	-18.0	39.2	37.0	2.21	17.747		
700.0	697.1	691.9	688.2	1.5	1.6	-103.51	-55.8	-25.8	58.4	55.6	2.81	20.796		
800.0	794.3	789.1	783.5	1.9	1.9	-110.30	-73.3	-33.6	80.1	76.6	3.51	22.808		
900.0	890.2	885.4	877.9	2.5	2.3	-116.49	-90.7	-41.4	104.7	100.4	4.28	24.438		
1,000.0	984.7	980.8	971.3	3.1	2.6	-122.08	-108.0	-49.1	132.5	127.4	5.07	26.116		
1,100.0	1,079.1	1,076.0	1,064.7	3.7	3.0	-126.09	-125.2	-56.8	161.4	155.5	5.85	27.596		
1,200.0	1,173.5	1,171.2	1,158.0	4.3	3.4	-128.88	-142.4	-64.5	190.8	184.1	6.61	28.847		
1,300.0	1,267.8	1,266.5	1,251.4	4.9	3.7	-130.92	-159.6	-72.2	220.5	213.1	7.37	29.903		
1,400.0	1,362.2	1,361.7	1,344.7	5.5	4.1	-132.49	-176.8	-79.9	250.4	242.2	8.13	30.799		
1,500.0	1,456.6	1,456.9	1,438.1	6.2	4.4	-133.72	-194.0	-87.6	280.4	271.5	8.88	31.565		
1,600.0	1,551.0	1,552.1	1,531.4	6.8	4.8	-134.71	-211.2	-95.3	310.5	300.9	9.64	32.226		
1,700.0	1,645.3	1,647.4	1,624.7	7.4	5.2	-135.52	-228.4	-103.0	340.7	330.4	10.39	32.801		
1,800.0	1,739.7	1,742.6	1,718.1	8.0	5.5	-136.21	-245.6	-110.7	371.0	359.9	11.14	33.306		
1,900.0	1,834.1	1,837.8	1,811.4	8.7	5.9	-136.79	-262.8	-118.4	401.3	389.4	11.89	33.752		
2,000.0	1,928.5	1,933.1	1,904.8	9.3	6.3	-137.29	-280.0	-126.1	431.6	419.0	12.64	34.148		
2,100.0	2,022.8	2,028.3	1,998.1	9.9	6.7	-137.72	-297.2	-133.8	462.0	448.6	13.39	34.503		
2,200.0	2,117.2	2,123.5	2,091.5	10.6	7.0	-138.10	-314.4	-141.5	492.4	478.2	14.14	34.823		
2,300.0	2,211.6	2,218.7	2,184.8	11.2	7.4	-138.44	-331.6	-149.2	522.8	507.9	14.89	35.111		
2,400.0	2,306.0	2,314.0	2,278.2	11.8	7.8	-138.73	-348.8	-156.9	553.2	537.5	15.64	35.374		
2,500.0	2,400.3	2,409.2	2,371.5	12.4	8.1	-139.00	-366.0	-164.6	583.6	567.2	16.39	35.613		
2,600.0	2,494.7	2,504.4	2,464.8	13.1	8.5	-139.24	-383.2	-172.3	614.0	596.9	17.14	35.832		
2,700.0	2,589.1	2,599.6	2,558.2	13.7	8.9	-139.46	-400.4	-180.0	644.5	626.6	17.88	36.034		
2,800.0	2,683.4	2,694.9	2,651.5	14.3	9.2	-139.66	-417.6	-187.7	674.9	656.3	18.63	36.220		
2,900.0	2,777.8	2,790.1	2,744.9	15.0	9.6	-139.84	-434.8	-195.4	705.4	686.0	19.38	36.392		
3,000.0	2,872.2	2,885.3	2,838.2	15.6	10.0	-140.01	-452.0	-203.1	735.8	715.7	20.13	36.552		
3,100.0	2,966.6	2,980.6	2,931.6	16.2	10.3	-140.16	-469.2	-210.8	766.3	745.4	20.88	36.700		
3,200.0	3,060.9	3,075.8	3,024.9	16.9	10.7	-140.30	-486.4	-218.5	796.8	775.1	21.63	36.839		
3,300.0	3,155.3	3,171.0	3,118.2	17.5	11.1	-140.44	-503.6	-226.2	827.2	804.9	22.38	36.968		
3,400.0	3,249.7	3,266.2	3,211.6	18.1	11.4	-140.56	-520.8	-233.9	857.7	834.6	23.13	37.089		
3,500.0	3,344.1	3,361.5	3,304.9	18.8	11.8	-140.67	-538.0	-241.6	888.2	864.3	23.87	37.203		
3,600.0	3,438.4	3,456.7	3,398.3	19.4	12.2	-140.78	-555.2	-249.3	918.7	894.1	24.62	37.310		
3,700.0	3,532.8	3,551.9	3,491.6	20.0	12.6	-140.88	-572.4	-257.0	949.2	923.8	25.37	37.411		
3,800.0	3,627.2	3,647.1	3,585.0	20.6	12.9	-140.97	-589.6	-264.7	979.7	953.5	26.12	37.506		
3,900.0	3,721.6	3,742.4	3,678.3	21.3	13.3	-141.06	-606.8	-272.4	1,010.2	983.3	26.87	37.596		
4,000.0	3,815.9	3,837.6	3,771.6	21.9	13.7	-141.14	-624.0	-280.1	1,040.6	1,013.0	27.62	37.682		
4,100.0	3,910.3	3,932.8	3,865.0	22.5	14.0	-141.22	-641.2	-287.8	1,071.1	1,042.8	28.37	37.762		
4,200.0	4,004.7	4,028.0	3,958.3	23.2	14.4	-141.29	-658.4	-295.5	1,101.6	1,072.5	29.11	37.839		
4,300.0	4,099.1	4,123.3	4,051.7	23.8	14.8	-141.36	-675.6	-303.2	1,132.1	1,102.3	29.86	37.912		
4,400.0	4,193.4	4,218.5	4,145.0	24.4	15.1	-141.43	-692.8	-310.9	1,162.6	1,132.0	30.61	37.981		
4,500.0	4,287.8	4,313.7	4,238.4	25.1	15.5	-141.49	-710.0	-318.6	1,193.1	1,161.8	31.36	38.048		
4,600.0	4,382.2	4,409.0	4,331.7	25.7	15.9	-141.55	-727.2	-326.3	1,223.6	1,191.5	32.11	38.111		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well MCU Fee 17-16CC (M16W Pad)
Project:	Mamm Creek	TVD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Reference Site:	M16W Pad (SWSW S16-T7S-R93W)	MD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Site Error:	0.0ft	North Reference:	True
Reference Well:	MCU Fee 17-16CC (M16W Pad)	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design M16W Pad (SWSW S16-T7S-R93W) - MCU 21-4CC (M16W Pad) - DD - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Distance		Total		Separation		Warning		
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Uncertainty Axis	Factor		
0.0	0.0	0.0	0.0	0.0	0.0	112.18	-4.4	10.7	11.6					
100.0	100.0	100.0	100.0	0.1	0.1	112.18	-4.4	10.7	11.6	11.3	0.27	42.567		
200.0	200.0	200.0	200.0	0.3	0.3	112.18	-4.4	10.7	11.6	11.0	0.62	18.653 CC		
234.3	234.3	234.3	234.3	0.4	0.4	112.29	-4.4	10.7	11.6	10.8	0.74	15.636		
300.0	300.0	299.9	299.9	0.5	0.5	119.38	-5.8	10.2	11.7	10.8	0.97	12.081 ES		
400.0	400.0	399.5	399.3	0.7	0.7	-131.18	-11.8	7.9	15.9	14.5	1.35	11.766 SF		
500.0	499.6	498.2	497.3	0.9	0.9	-121.40	-22.6	3.9	26.8	25.1	1.77	15.149		
600.0	598.8	595.6	593.3	1.1	1.3	-118.08	-37.9	-1.9	43.9	41.6	2.28	19.248		
700.0	697.1	691.6	687.0	1.5	1.7	-117.07	-57.4	-9.2	66.5	63.6	2.89	23.035		
800.0	794.3	788.0	780.7	1.9	2.1	-118.28	-78.6	-17.1	92.6	89.0	3.59	25.805		
900.0	890.2	883.6	873.7	2.5	2.5	-120.82	-99.6	-25.0	121.4	117.0	4.37	27.761		
1,000.0	984.7	978.3	965.7	3.1	2.9	-123.95	-120.4	-32.8	152.7	147.5	5.19	29.407		
1,100.0	1,079.1	1,072.8	1,057.6	3.7	3.3	-126.38	-141.1	-40.6	184.6	178.6	6.02	30.676		
1,200.0	1,173.5	1,167.3	1,149.4	4.3	3.7	-128.10	-161.8	-48.4	216.7	209.9	6.84	31.672		
1,300.0	1,267.8	1,261.8	1,241.3	4.9	4.1	-129.38	-182.6	-56.2	249.0	241.3	7.67	32.472		
1,400.0	1,362.2	1,356.4	1,333.2	5.5	4.5	-130.36	-203.3	-64.0	281.4	272.9	8.49	33.127		
1,500.0	1,456.6	1,450.9	1,425.1	6.2	5.0	-131.14	-224.1	-71.8	313.8	304.5	9.32	33.673		
1,600.0	1,551.0	1,545.4	1,517.0	6.8	5.4	-131.77	-244.8	-79.5	346.2	336.1	10.14	34.134		
1,700.0	1,645.3	1,639.9	1,608.9	7.4	5.8	-132.30	-265.6	-87.3	378.7	367.7	10.97	34.528		
1,800.0	1,739.7	1,734.5	1,700.8	8.0	6.2	-132.74	-286.3	-95.1	411.2	399.4	11.79	34.870		
1,900.0	1,834.1	1,829.0	1,792.7	8.7	6.6	-133.12	-307.1	-102.9	443.7	431.1	12.62	35.168		
2,000.0	1,928.5	1,923.5	1,884.6	9.3	7.1	-133.44	-327.8	-110.7	476.3	462.8	13.44	35.430		
2,100.0	2,022.8	2,018.0	1,976.4	9.9	7.5	-133.73	-348.6	-118.5	508.8	494.6	14.27	35.663		
2,200.0	2,117.2	2,112.6	2,068.3	10.6	7.9	-133.98	-369.3	-126.3	541.4	526.3	15.09	35.871		
2,300.0	2,211.6	2,207.1	2,160.2	11.2	8.3	-134.20	-390.1	-134.1	574.0	558.1	15.92	36.057		
2,400.0	2,306.0	2,301.6	2,252.1	11.8	8.7	-134.40	-410.8	-141.9	606.6	589.8	16.74	36.226		
2,500.0	2,400.3	2,396.1	2,344.0	12.4	9.2	-134.58	-431.6	-149.6	639.1	621.6	17.57	36.379		
2,600.0	2,494.7	2,490.7	2,435.9	13.1	9.6	-134.74	-452.3	-157.4	671.7	653.3	18.39	36.519		
2,700.0	2,589.1	2,585.2	2,527.8	13.7	10.0	-134.88	-473.1	-165.2	704.3	685.1	19.22	36.646		
2,800.0	2,683.4	2,679.7	2,619.7	14.3	10.4	-135.02	-493.8	-173.0	736.9	716.9	20.05	36.764		
2,900.0	2,777.8	2,774.2	2,711.6	15.0	10.9	-135.14	-514.6	-180.8	769.5	748.7	20.87	36.872		
3,000.0	2,872.2	2,868.8	2,803.4	15.6	11.3	-135.25	-535.3	-188.6	802.1	780.4	21.70	36.972		
3,100.0	2,966.6	2,963.3	2,895.3	16.2	11.7	-135.35	-556.1	-196.4	834.7	812.2	22.52	37.065		
3,200.0	3,060.9	3,057.8	2,987.2	16.9	12.1	-135.45	-576.8	-204.2	867.4	844.0	23.35	37.151		
3,300.0	3,155.3	3,152.3	3,079.1	17.5	12.5	-135.54	-597.6	-212.0	900.0	875.8	24.17	37.232		
3,400.0	3,249.7	3,246.9	3,171.0	18.1	13.0	-135.62	-618.3	-219.7	932.6	907.6	25.00	37.307		
3,500.0	3,344.1	3,341.4	3,262.9	18.8	13.4	-135.69	-639.1	-227.5	965.2	939.4	25.82	37.377		
3,600.0	3,438.4	3,435.9	3,354.8	19.4	13.8	-135.77	-659.8	-235.3	997.8	971.2	26.65	37.443		
3,700.0	3,532.8	3,530.4	3,446.7	20.0	14.2	-135.83	-680.6	-243.1	1,030.4	1,003.0	27.47	37.506		
3,800.0	3,627.2	3,625.0	3,538.6	20.6	14.6	-135.90	-701.3	-250.9	1,063.0	1,034.7	28.30	37.564		
3,900.0	3,721.6	3,719.5	3,630.5	21.3	15.1	-135.96	-722.1	-258.7	1,095.7	1,066.5	29.12	37.619		
4,000.0	3,815.9	3,814.0	3,722.3	21.9	15.5	-136.01	-742.8	-266.5	1,128.3	1,098.3	29.95	37.672		
4,100.0	3,910.3	3,908.5	3,814.2	22.5	15.9	-136.06	-763.6	-274.3	1,160.9	1,130.1	30.78	37.721		
4,200.0	4,004.7	4,003.0	3,906.1	23.2	16.3	-136.11	-784.3	-282.1	1,193.5	1,161.9	31.60	37.768		
4,300.0	4,099.1	4,097.6	3,998.0	23.8	16.7	-136.16	-805.1	-289.9	1,226.2	1,193.7	32.43	37.813		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well MCU Fee 17-16CC (M16W Pad)
Project:	Mamm Creek	TVD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Reference Site:	M16W Pad (SWSW S16-T7S-R93W)	MD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Site Error:	0.0ft	North Reference:	True
Reference Well:	MCU Fee 17-16CC (M16W Pad)	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design		M16W Pad (SWSW S16-T7S-R93W) - MCU 21-5B (M16W Pad) - DD - Plan #1											Offset Site Error:		0.0 ft	
Survey Program:		0-MWD											Offset Well Error:		0.0 ft	
Reference		Offset		Semi Major Axis			Distance									
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning			
0.0	0.0	0.0	0.0	0.0	0.0	86.86	1.5	26.5	26.6							
100.0	100.0	100.0	100.0	0.1	0.1	86.86	1.5	26.5	26.6	26.3	0.27	97.652				
200.0	200.0	200.0	200.0	0.3	0.3	86.86	1.5	26.5	26.6	26.0	0.62	42.792				
300.0	300.0	300.4	300.4	0.5	0.5	92.34	-1.1	25.7	25.7	24.8	0.97	26.496				
327.5	327.5	328.0	327.9	0.5	0.6	-173.68	-2.6	25.2	25.5	24.5	1.09	23.488	CC, ES			
400.0	400.0	400.3	400.0	0.7	0.7	-161.37	-8.5	23.3	27.2	25.9	1.37	19.822	SF			
500.0	499.6	499.2	498.0	0.9	1.0	-144.40	-20.8	19.2	36.2	34.4	1.83	19.828				
600.0	598.8	596.6	593.7	1.1	1.3	-133.51	-37.5	13.7	53.0	50.6	2.35	22.514				
700.0	697.1	692.0	686.5	1.5	1.8	-127.53	-58.4	6.9	76.5	73.5	2.98	25.697				
800.0	794.3	786.8	777.9	1.9	2.2	-124.58	-82.6	-1.1	105.4	101.7	3.69	28.599				
900.0	890.2	881.6	869.1	2.5	2.7	-124.27	-107.1	-9.1	137.4	132.9	4.48	30.662				
1,000.0	984.7	975.4	959.4	3.1	3.2	-125.48	-131.3	-17.1	171.8	166.4	5.33	32.240				
1,100.0	1,079.1	1,069.1	1,049.5	3.7	3.6	-126.67	-155.5	-25.0	206.5	200.3	6.19	33.339				
1,200.0	1,173.5	1,162.8	1,139.7	4.3	4.1	-127.52	-179.7	-33.0	241.3	234.3	7.07	34.151				
1,300.0	1,267.8	1,256.5	1,229.9	4.9	4.6	-128.16	-203.9	-40.9	276.2	268.2	7.94	34.773				
1,400.0	1,362.2	1,350.2	1,320.0	5.5	5.0	-128.65	-228.1	-48.9	311.0	302.2	8.82	35.265				
1,500.0	1,456.6	1,443.8	1,410.2	6.2	5.5	-129.04	-252.2	-56.8	345.9	336.2	9.70	35.663				
1,600.0	1,551.0	1,537.5	1,500.4	6.8	6.0	-129.36	-276.4	-64.8	380.8	370.2	10.58	35.992				
1,700.0	1,645.3	1,631.2	1,590.5	7.4	6.4	-129.63	-300.6	-72.7	415.7	404.3	11.46	36.268				
1,800.0	1,739.7	1,724.9	1,680.7	8.0	6.9	-129.85	-324.8	-80.7	450.6	438.3	12.35	36.502				
1,900.0	1,834.1	1,818.6	1,770.9	8.7	7.4	-130.05	-349.0	-88.7	485.6	472.3	13.23	36.704				
2,000.0	1,928.5	1,912.3	1,861.0	9.3	7.9	-130.21	-373.2	-96.6	520.5	506.4	14.11	36.880				
2,100.0	2,022.8	2,006.0	1,951.2	9.9	8.3	-130.36	-397.4	-104.6	555.4	540.4	15.00	37.034				
2,200.0	2,117.2	2,099.7	2,041.4	10.6	8.8	-130.49	-421.6	-112.5	590.3	574.4	15.88	37.170				
2,300.0	2,211.6	2,193.4	2,131.5	11.2	9.3	-130.60	-445.8	-120.5	625.3	608.5	16.77	37.292				
2,400.0	2,306.0	2,287.1	2,221.7	11.8	9.8	-130.70	-470.0	-128.4	660.2	642.5	17.65	37.401				
2,500.0	2,400.3	2,380.8	2,311.9	12.4	10.2	-130.80	-494.1	-136.4	695.1	676.6	18.54	37.499				
2,600.0	2,494.7	2,474.5	2,402.1	13.1	10.7	-130.88	-518.3	-144.3	730.1	710.6	19.42	37.588				
2,700.0	2,589.1	2,568.2	2,492.2	13.7	11.2	-130.96	-542.5	-152.3	765.0	744.7	20.31	37.669				
2,800.0	2,683.4	2,661.9	2,582.4	14.3	11.7	-131.02	-566.7	-160.2	799.9	778.7	21.19	37.743				
2,900.0	2,777.8	2,755.6	2,672.6	15.0	12.1	-131.09	-590.9	-168.2	834.9	812.8	22.08	37.810				
3,000.0	2,872.2	2,849.3	2,762.7	15.6	12.6	-131.15	-615.1	-176.1	869.8	846.8	22.97	37.873				
3,100.0	2,966.6	2,943.0	2,852.9	16.2	13.1	-131.20	-639.3	-184.1	904.7	880.9	23.85	37.931				
3,200.0	3,060.9	3,036.7	2,943.1	16.9	13.5	-131.25	-663.5	-192.0	939.7	914.9	24.74	37.984				
3,300.0	3,155.3	3,130.3	3,033.2	17.5	14.0	-131.30	-687.7	-200.0	974.6	949.0	25.62	38.034				
3,400.0	3,249.7	3,224.0	3,123.4	18.1	14.5	-131.34	-711.8	-207.9	1,009.6	983.0	26.51	38.080				
3,500.0	3,344.1	3,317.7	3,213.6	18.8	15.0	-131.38	-736.0	-215.9	1,044.5	1,017.1	27.40	38.123				
3,600.0	3,438.4	3,411.4	3,303.7	19.4	15.4	-131.42	-760.2	-223.8	1,079.4	1,051.2	28.28	38.164				
3,700.0	3,532.8	3,505.1	3,393.9	20.0	15.9	-131.45	-784.4	-231.8	1,114.4	1,085.2	29.17	38.202				
3,800.0	3,627.2	3,598.8	3,484.1	20.6	16.4	-131.48	-808.6	-239.7	1,149.3	1,119.3	30.06	38.238				
3,900.0	3,721.6	3,692.5	3,574.2	21.3	16.9	-131.52	-832.8	-247.7	1,184.3	1,153.3	30.94	38.271				
4,000.0	3,815.9	3,786.2	3,664.4	21.9	17.3	-131.55	-857.0	-255.6	1,219.2	1,187.4	31.83	38.303				

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well MCU Fee 17-16CC (M16W Pad)
Project:	Mamm Creek	TVD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Reference Site:	M16W Pad (SWSW S16-T7S-R93W)	MD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Site Error:	0.0ft	North Reference:	True
Reference Well:	MCU Fee 17-16CC (M16W Pad)	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design M16W Pad (SWSW S16-T7S-R93W) - MCU Fee 16-12C (M16W) - DD - FINAL													Offset Site Error:	0.0 ft
Survey Program: 206-MWD, 1347-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Distance		Total Uncertainty Axis	Separation Factor	Warning			
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)		Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)						
0.0	0.0	0.0	0.0	0.0	0.0	39.36	120.2	98.6	155.4					
100.0	100.0	99.6	99.6	0.1	0.2	39.32	120.3	98.6	155.6	155.3	0.29	533.423	ES	
200.0	200.0	199.2	199.2	0.3	0.3	39.20	120.8	98.6	155.9	155.3	0.62	250.869		
300.0	300.0	298.0	298.0	0.5	0.5	38.80	122.1	98.1	156.6	155.7	0.97	161.833		
400.0	400.0	395.7	395.5	0.7	0.7	127.81	127.0	94.8	160.1	158.8	1.33	119.966		
500.0	499.6	488.7	487.8	0.9	0.9	126.08	136.7	89.4	169.8	168.0	1.76	96.704		
600.0	598.8	585.4	583.0	1.1	1.2	124.10	151.6	81.3	185.2	182.9	2.29	80.992		
700.0	697.1	684.4	679.9	1.5	1.6	122.50	169.0	70.3	203.8	200.9	2.92	69.699		
800.0	794.3	783.4	776.5	1.9	2.0	121.91	186.5	58.2	224.6	221.0	3.65	61.525		
900.0	890.2	879.5	870.2	2.5	2.4	122.16	203.7	45.9	248.2	243.7	4.45	55.718		
1,000.0	984.7	974.9	963.2	3.1	2.8	123.31	221.4	33.7	274.6	269.3	5.30	51.769		
1,100.0	1,079.1	1,071.0	1,056.9	3.7	3.2	124.57	239.2	21.4	301.5	295.3	6.16	48.933		
1,200.0	1,173.5	1,165.9	1,149.6	4.3	3.6	125.93	256.0	10.7	328.7	321.7	6.99	47.038		
1,300.0	1,267.8	1,262.8	1,244.5	4.9	4.0	127.19	273.0	0.3	356.2	348.4	7.82	45.580		
1,400.0	1,362.2	1,362.2	1,341.8	5.5	4.3	128.31	289.8	-10.8	383.1	374.5	8.65	44.317		
1,500.0	1,456.6	1,458.0	1,435.7	6.2	4.7	129.28	305.3	-21.7	409.6	400.2	9.46	43.303		
1,600.0	1,551.0	1,548.0	1,523.6	6.8	5.1	129.92	321.6	-32.0	437.4	427.1	10.28	42.553		
1,700.0	1,645.3	1,650.6	1,623.7	7.4	5.5	130.49	340.1	-44.5	464.8	453.6	11.14	41.720		
1,800.0	1,739.7	1,747.4	1,718.4	8.0	5.9	131.06	356.6	-56.3	491.5	479.5	11.96	41.080		
1,900.0	1,834.1	1,841.1	1,810.2	8.7	6.3	131.63	372.4	-67.0	518.5	505.8	12.76	40.651		
2,000.0	1,928.5	1,935.0	1,902.4	9.3	6.6	132.28	387.6	-76.6	546.0	532.5	13.52	40.382		
2,100.0	2,022.8	2,032.8	1,998.4	9.9	7.0	132.93	403.3	-86.2	573.8	559.5	14.29	40.152		
2,200.0	2,117.2	2,133.5	2,097.4	10.6	7.4	133.58	418.6	-96.3	600.8	585.8	15.06	39.906		
2,300.0	2,211.6	2,223.1	2,185.5	11.2	7.7	134.09	432.3	-105.5	627.9	612.1	15.81	39.717		
2,400.0	2,306.0	2,316.3	2,276.6	11.8	8.1	134.39	448.9	-115.6	656.3	639.7	16.61	39.522		
2,500.0	2,400.3	2,418.0	2,376.0	12.4	8.5	134.69	466.7	-127.0	684.1	666.7	17.42	39.274		
2,600.0	2,494.7	2,501.7	2,458.0	13.1	8.8	134.95	481.0	-136.1	712.1	693.9	18.18	39.159		
2,700.0	2,589.1	2,588.8	2,542.8	13.7	9.2	135.04	498.7	-145.5	742.1	723.1	18.99	39.077		
2,800.0	2,683.4	2,688.7	2,640.1	14.3	9.6	135.16	518.8	-156.1	772.1	752.3	19.83	38.934		
2,900.0	2,777.8	2,787.9	2,737.0	15.0	10.0	135.36	537.3	-166.3	801.5	780.9	20.64	38.830		
3,000.0	2,872.2	2,881.2	2,828.3	15.6	10.4	135.59	554.1	-175.4	830.9	809.4	21.41	38.802		
3,100.0	2,966.6	2,993.1	2,938.0	16.2	10.8	135.91	573.3	-186.2	859.7	837.5	22.23	38.678		
3,200.0	3,060.9	3,086.0	3,029.3	16.9	11.2	136.20	588.0	-195.6	887.4	864.4	22.97	38.642		
3,300.0	3,155.3	3,170.9	3,112.6	17.5	11.5	136.45	601.9	-203.7	915.9	892.2	23.69	38.668		
3,400.0	3,249.7	3,269.0	3,208.9	18.1	11.9	136.72	618.3	-212.7	944.8	920.4	24.43	38.668		
3,500.0	3,344.1	3,336.4	3,274.9	18.8	12.2	136.84	630.8	-218.9	975.0	949.8	25.15	38.772		
3,600.0	3,438.4	3,425.2	3,361.0	19.4	12.6	136.82	650.7	-227.1	1,007.5	981.5	25.97	38.799		
3,700.0	3,532.8	3,519.7	3,452.8	20.0	13.0	136.82	671.5	-235.9	1,039.7	1,012.9	26.81	38.784		
3,800.0	3,627.2	3,619.2	3,549.4	20.6	13.4	136.83	693.2	-245.1	1,071.9	1,044.3	27.66	38.759		
3,900.0	3,721.6	3,728.3	3,655.6	21.3	13.9	136.87	715.9	-255.4	1,103.3	1,074.7	28.54	38.663		
4,000.0	3,815.9	3,827.8	3,752.6	21.9	14.3	136.93	735.8	-265.4	1,133.8	1,104.4	29.37	38.605		
4,100.0	3,910.3	3,927.2	3,849.6	22.5	14.7	136.99	755.3	-275.5	1,163.8	1,133.6	30.20	38.541	SF	
4,200.0	4,004.7	4,015.2	3,935.5	23.2	15.1	137.06	772.4	-284.1	1,194.1	1,163.1	30.97	38.556		
4,300.0	4,099.1	4,112.0	4,030.0	23.8	15.5	137.15	791.1	-293.1	1,224.7	1,192.9	31.77	38.551		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well MCU Fee 17-16CC (M16W Pad)
Project:	Mamm Creek	TVD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Reference Site:	M16W Pad (SWSW S16-T7S-R93W)	MD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Site Error:	0.0ft	North Reference:	True
Reference Well:	MCU Fee 17-16CC (M16W Pad)	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design M16W Pad (SWSW S16-T7S-R93W) - MCU Fee 16-12C2 (M16W) - DD - FINAL													Offset Site Error: 0.0 ft	
Survey Program: 206-MWD													Offset Well Error: 0.0 ft	
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
0.0	0.0	0.0	0.0	0.0	0.0	40.12	109.6	92.4	143.3					
100.0	100.0	100.9	100.8	0.1	0.2	40.18	109.3	92.3	143.0	142.7	0.29	485.688		
200.0	200.0	201.7	201.7	0.3	0.3	40.39	108.3	92.1	142.1	141.5	0.63	226.572		
300.0	300.0	300.1	300.1	0.5	0.5	40.37	107.6	91.5	141.2	140.3	0.97	145.134 ES		
300.5	300.5	300.5	300.5	0.5	0.5	130.81	107.6	91.5	141.2	140.3	0.97	145.242 CC		
400.0	400.0	396.9	396.8	0.7	0.7	130.28	110.7	90.0	144.4	143.1	1.32	109.391		
500.0	499.6	494.1	493.6	0.9	0.9	129.06	118.5	85.4	152.6	150.9	1.72	88.777		
600.0	598.8	593.5	592.1	1.1	1.1	127.92	129.3	78.1	164.8	162.5	2.20	74.729		
700.0	697.1	691.9	689.1	1.5	1.4	126.93	142.4	67.9	180.1	177.4	2.79	64.539		
800.0	794.3	789.3	784.8	1.9	1.8	126.72	156.5	56.8	199.0	195.6	3.46	57.543		
900.0	890.2	887.5	881.3	2.5	2.1	127.45	171.1	45.6	221.3	217.1	4.20	52.739		
1,000.0	984.7	986.0	978.2	3.1	2.4	129.27	184.5	34.4	245.3	240.4	4.95	49.528		
1,100.0	1,079.1	1,084.3	1,075.0	3.7	2.8	131.08	197.5	23.0	269.6	263.9	5.71	47.230		
1,200.0	1,173.5	1,181.0	1,170.2	4.3	3.1	132.59	209.8	11.6	293.6	287.2	6.46	45.463		
1,300.0	1,267.8	1,277.3	1,264.9	4.9	3.5	133.74	222.8	-0.1	318.0	310.8	7.21	44.089		
1,400.0	1,362.2	1,373.8	1,359.8	5.5	3.8	134.69	235.9	-12.0	342.5	334.5	7.97	42.983		
1,500.0	1,456.6	1,469.0	1,453.4	6.2	4.1	135.50	249.1	-23.5	367.4	358.7	8.71	42.158		
1,600.0	1,551.0	1,565.6	1,548.3	6.8	4.5	136.17	262.8	-35.2	392.6	383.1	9.47	41.435		
1,700.0	1,645.3	1,662.6	1,643.4	7.4	4.9	136.62	277.3	-47.7	417.7	407.5	10.26	40.719		
1,800.0	1,739.7	1,758.7	1,737.4	8.0	5.3	136.93	292.2	-60.4	442.9	431.9	11.05	40.096		
1,900.0	1,834.1	1,855.7	1,832.5	8.7	5.6	137.26	306.9	-72.9	468.3	456.4	11.82	39.617		
2,000.0	1,928.5	1,952.7	1,927.8	9.3	6.0	137.72	320.6	-84.7	493.5	480.9	12.56	39.283		
2,100.0	2,022.8	2,051.2	2,024.8	9.9	6.3	138.22	333.9	-96.2	518.6	505.3	13.29	39.015		
2,200.0	2,117.2	2,145.6	2,117.7	10.6	6.7	138.68	346.4	-107.3	543.6	529.6	14.00	38.820		
2,300.0	2,211.6	2,241.2	2,211.8	11.2	7.0	139.17	358.9	-117.7	569.1	554.5	14.69	38.738		
2,400.0	2,306.0	2,336.6	2,306.0	11.8	7.3	139.70	370.7	-127.5	594.8	579.5	15.36	38.721 SF		
2,500.0	2,400.3	2,433.4	2,401.6	12.4	7.6	140.23	382.5	-137.1	620.7	604.6	16.02	38.745		
2,600.0	2,494.7	2,528.1	2,495.2	13.1	7.9	140.79	393.4	-145.9	646.6	630.0	16.64	38.857		
2,700.0	2,589.1	2,624.0	2,590.1	13.7	8.2	141.35	404.3	-154.5	672.8	655.5	17.26	38.971		
2,800.0	2,683.4	2,720.1	2,685.3	14.3	8.5	141.87	415.1	-163.0	699.1	681.2	17.87	39.110		
2,900.0	2,777.8	2,815.1	2,779.3	15.0	8.8	142.36	425.8	-171.3	725.5	707.0	18.48	39.249		
3,000.0	2,872.2	2,906.4	2,869.7	15.6	9.1	142.81	436.3	-178.8	752.4	733.3	19.08	39.437		
3,100.0	2,966.6	3,000.9	2,963.1	16.2	9.4	143.20	447.7	-186.7	779.7	760.0	19.70	39.574		
3,200.0	3,060.9	3,095.1	3,056.2	16.9	9.7	143.49	460.0	-194.8	807.3	787.0	20.34	39.684		
3,300.0	3,155.3	3,193.0	3,152.9	17.5	10.0	143.78	472.8	-203.3	834.9	813.9	20.99	39.773		
3,400.0	3,249.7	3,289.5	3,248.2	18.1	10.3	144.06	485.1	-211.7	862.3	840.7	21.62	39.877		
3,500.0	3,344.1	3,384.2	3,341.9	18.8	10.6	144.35	496.8	-219.5	889.9	867.6	22.25	39.990		
3,600.0	3,438.4	3,481.3	3,437.5	19.4	10.9	144.47	510.8	-228.9	917.5	894.5	22.95	39.974		
3,700.0	3,532.8	3,584.0	3,538.6	20.0	11.3	144.59	525.6	-239.1	944.8	921.1	23.68	39.903		
3,800.0	3,627.2	3,682.3	3,635.0	20.6	11.7	144.57	540.7	-250.7	971.3	946.8	24.44	39.742		
3,900.0	3,721.6	3,774.1	3,725.0	21.3	12.0	144.54	555.4	-261.3	998.3	973.1	25.18	39.641		
4,000.0	3,815.9	3,873.5	3,822.5	21.9	12.4	144.53	571.1	-272.5	1,025.3	999.4	25.94	39.525		
4,100.0	3,910.3	3,966.2	3,933.2	22.5	12.8	144.55	587.8	-285.7	1,051.5	1,024.8	26.73	39.334		
4,200.0	4,004.7	4,066.5	4,031.8	23.2	13.2	144.59	601.7	-298.1	1,076.6	1,049.1	27.47	39.194		
4,300.0	4,099.1	4,175.1	4,118.9	23.8	13.5	144.64	613.9	-308.8	1,101.9	1,073.8	28.16	39.130		
4,400.0	4,193.4	4,270.6	4,212.8	24.4	13.9	144.70	627.2	-319.9	1,127.7	1,098.8	28.87	39.064		
4,500.0	4,287.8	4,364.0	4,304.7	25.1	14.2	144.76	640.0	-330.5	1,153.6	1,124.1	29.56	39.025		
4,600.0	4,382.2	4,458.7	4,397.9	25.7	14.5	144.84	653.0	-340.9	1,179.8	1,149.5	30.25	39.003		
4,700.0	4,476.6	4,558.4	4,496.3	26.3	14.9	144.97	665.7	-351.3	1,205.8	1,174.9	30.91	39.008		
4,800.0	4,570.9	4,649.5	4,586.3	27.0	15.2	145.12	676.8	-360.3	1,232.1	1,200.5	31.54	39.063		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well MCU Fee 17-16CC (M16W Pad)
Project:	Mamm Creek	TVD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Reference Site:	M16W Pad (SWSW S16-T7S-R93W)	MD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Site Error:	0.0ft	North Reference:	True
Reference Well:	MCU Fee 17-16CC (M16W Pad)	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design M16W Pad (SWSW S16-T7S-R93W) - MCU Fee 16-5C (M16W) - DD - FINAL													Offset Site Error:	0.0 ft
Survey Program: 237-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total Uncertainty Axis	Separation Factor	Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)				
0.0	0.0	0.0	0.0	0.0	0.0	43.28	117.3	110.4	161.1					
100.0	100.0	99.8	99.8	0.1	0.2	43.33	117.2	110.6	161.1	160.8	0.29	547.526		
200.0	200.0	199.7	199.7	0.3	0.3	43.48	117.0	111.0	161.3	160.6	0.63	257.224		
300.0	300.0	298.6	298.6	0.5	0.5	43.69	116.8	111.6	161.6	160.6	0.97	166.877 ES		
400.0	400.0	395.2	395.1	0.7	0.7	133.79	119.8	110.9	165.1	163.8	1.31	125.568		
500.0	499.6	489.5	488.9	0.9	0.8	132.66	128.6	108.1	175.3	173.6	1.69	103.563		
600.0	598.8	583.5	581.7	1.1	1.1	130.93	142.7	102.6	191.3	189.2	2.15	88.888		
700.0	697.1	674.2	670.1	1.5	1.4	128.96	161.5	95.6	213.9	211.2	2.72	78.684		
800.0	794.3	767.3	759.7	1.9	1.9	126.91	185.3	86.3	242.1	238.7	3.45	70.272		
900.0	890.2	862.2	850.0	2.5	2.4	125.18	211.8	74.5	273.8	269.5	4.28	63.936		
1,000.0	984.7	949.6	933.1	3.1	2.9	124.74	236.9	63.9	308.7	303.6	5.15	59.891		
1,100.0	1,079.1	1,038.6	1,017.3	3.7	3.4	124.70	264.0	53.8	345.7	339.7	6.06	57.036		
1,200.0	1,173.5	1,129.6	1,103.2	4.3	3.9	124.70	292.1	44.2	383.4	376.5	6.98	54.936		
1,300.0	1,267.8	1,222.1	1,190.8	4.9	4.4	124.81	320.4	35.1	421.3	413.4	7.90	53.307		
1,400.0	1,362.2	1,312.4	1,276.3	5.5	5.0	124.91	348.2	26.3	459.4	450.5	8.84	51.983		
1,500.0	1,456.6	1,401.6	1,360.3	6.2	5.5	124.81	376.8	16.9	498.0	488.2	9.79	50.893		
1,600.0	1,551.0	1,495.9	1,448.9	6.8	6.1	124.67	407.5	6.8	536.9	526.2	10.76	49.919		
1,700.0	1,645.3	1,591.2	1,538.6	7.4	6.7	124.60	437.8	-3.5	575.1	563.4	11.74	48.986		
1,800.0	1,739.7	1,683.3	1,625.1	8.0	7.3	124.44	467.4	-14.4	613.2	600.5	12.73	48.187		
1,900.0	1,834.1	1,775.9	1,712.1	8.7	7.8	124.29	497.4	-25.3	651.3	637.6	13.70	47.527		
2,000.0	1,928.5	1,874.8	1,805.3	9.3	8.4	124.21	528.7	-36.7	689.1	674.4	14.71	46.830		
2,100.0	2,022.8	1,971.0	1,896.0	9.9	9.0	124.13	558.5	-48.3	726.0	710.3	15.71	46.208		
2,200.0	2,117.2	2,071.0	1,990.5	10.6	9.6	124.13	588.5	-60.1	762.5	745.7	16.71	45.636		
2,300.0	2,211.6	2,146.5	2,062.1	11.2	10.1	124.15	611.4	-68.6	799.4	781.8	17.60	45.419		
2,400.0	2,306.0	2,238.3	2,148.5	11.8	10.6	124.12	640.7	-78.5	837.7	819.2	18.57	45.122		
2,500.0	2,400.3	2,341.4	2,246.0	12.4	11.2	124.15	672.4	-89.5	875.3	855.7	19.57	44.720		
2,600.0	2,494.7	2,425.1	2,325.0	13.1	11.7	124.16	698.1	-98.7	912.6	892.1	20.51	44.493		
2,700.0	2,589.1	2,522.0	2,416.3	13.7	12.3	124.12	728.6	-109.6	950.5	929.0	21.50	44.215		
2,800.0	2,683.4	2,602.1	2,491.9	14.3	12.8	124.11	753.9	-118.4	988.4	966.0	22.43	44.062		
2,900.0	2,777.8	2,698.2	2,581.9	15.0	13.4	123.99	785.7	-129.8	1,027.2	1,003.7	23.44	43.824		
3,000.0	2,872.2	2,801.5	2,679.1	15.6	14.1	123.94	818.5	-141.6	1,065.0	1,040.5	24.47	43.516		
3,100.0	2,966.6	2,901.8	2,773.8	16.2	14.7	123.93	849.3	-153.3	1,102.0	1,076.5	25.48	43.245		
3,200.0	3,060.9	2,995.8	2,862.9	16.9	15.2	123.97	877.4	-163.7	1,138.7	1,112.2	26.45	43.058		
3,300.0	3,155.3	3,083.6	2,946.0	17.5	15.7	123.98	904.1	-173.7	1,175.6	1,148.1	27.41	42.890		
3,400.0	3,249.7	3,188.4	3,045.1	18.1	16.4	123.97	935.8	-186.2	1,212.0	1,183.5	28.44	42.613		
3,500.0	3,344.1	3,267.0	3,119.2	18.8	16.9	123.93	960.1	-196.0	1,248.7	1,219.3	29.38	42.507 SF		

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well MCU Fee 17-16CC (M16W Pad)
Project:	Mamm Creek	TVD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Reference Site:	M16W Pad (SWSW S16-T7S-R93W)	MD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Site Error:	0.0ft	North Reference:	True
Reference Well:	MCU Fee 17-16CC (M16W Pad)	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design M16W Pad (SWSW S16-T7S-R93W) - MCU Fee 17-16B (M16W Pad) - DD - Plan #2													Offset Site Error:	0.0 ft
Survey Program: O-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total Uncertainty Axis	Separation Factor	Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)				
0.0	0.0	0.0	0.0	0.0	0.0	69.76	5.8	15.8	16.9					
100.0	100.0	100.0	100.0	0.1	0.1	69.76	5.8	15.8	16.9	16.6	0.27	61.912		
200.0	200.0	200.0	200.0	0.3	0.3	69.76	5.8	15.8	16.9	16.2	0.62	27.130		
300.0	300.0	300.0	300.0	0.5	0.5	69.76	5.8	15.8	16.9	15.9	0.97	17.371	CC, ES	
400.0	400.0	400.0	400.0	0.7	0.7	162.81	5.8	15.8	19.3	18.0	1.32	14.663		
500.0	499.6	500.3	500.3	0.9	0.8	167.18	5.9	15.2	26.3	24.7	1.67	15.800		
600.0	598.8	601.5	601.3	1.1	1.0	168.60	6.8	9.9	34.2	32.2	2.02	16.978		
700.0	697.1	703.0	702.3	1.5	1.3	168.25	8.6	-0.7	42.3	39.9	2.37	17.825		
800.0	794.3	805.0	802.9	1.9	1.6	166.96	11.2	-16.6	50.6	47.8	2.75	18.365		
900.0	890.2	907.3	902.9	2.5	1.9	165.14	14.8	-37.9	59.1	55.9	3.18	18.567		
1,000.0	984.7	1,010.0	1,002.0	3.1	2.4	162.82	19.3	-64.6	67.0	63.3	3.70	18.101		
1,100.0	1,079.1	1,113.1	1,099.9	3.7	3.0	159.02	24.6	-96.6	70.8	66.4	4.40	16.099		
1,200.0	1,173.5	1,213.6	1,194.0	4.3	3.6	154.07	30.4	-131.2	71.8	66.5	5.31	13.529		
1,300.0	1,267.8	1,313.4	1,287.5	4.9	4.3	149.27	36.1	-165.7	73.2	66.9	6.38	11.474		
1,400.0	1,362.2	1,413.2	1,381.0	5.5	4.9	144.68	41.9	-200.3	75.2	67.6	7.60	9.892		
1,500.0	1,456.6	1,513.0	1,474.4	6.2	5.6	140.35	47.7	-234.8	77.6	68.6	8.92	8.694		
1,600.0	1,551.0	1,612.8	1,567.9	6.8	6.2	136.30	53.4	-269.3	80.4	70.1	10.32	7.787		
1,700.0	1,645.3	1,712.6	1,661.4	7.4	6.9	132.54	59.2	-303.8	83.6	71.8	11.77	7.098		
1,800.0	1,739.7	1,812.4	1,754.8	8.0	7.5	129.07	64.9	-338.3	87.1	73.8	13.25	6.571		
1,900.0	1,834.1	1,912.2	1,848.3	8.7	8.2	125.88	70.7	-372.8	90.9	76.1	14.75	6.163		
2,000.0	1,928.5	2,012.0	1,941.8	9.3	8.9	122.95	76.5	-407.3	95.0	78.7	16.24	5.846		
2,100.0	2,022.8	2,111.8	2,035.2	9.9	9.5	120.27	82.2	-441.9	99.3	81.5	17.74	5.596		
2,200.0	2,117.2	2,211.6	2,128.7	10.6	10.2	117.82	88.0	-476.4	103.8	84.5	19.22	5.398		
2,300.0	2,211.6	2,311.4	2,222.2	11.2	10.9	115.57	93.7	-510.9	108.4	87.7	20.69	5.240		
2,400.0	2,306.0	2,411.2	2,315.6	11.8	11.5	113.52	99.5	-545.4	113.3	91.1	22.15	5.113		
2,500.0	2,400.3	2,511.0	2,409.1	12.4	12.2	111.63	105.3	-579.9	118.2	94.6	23.60	5.010		
2,600.0	2,494.7	2,610.9	2,502.6	13.1	12.8	109.89	111.0	-614.4	123.3	98.3	25.03	4.926		
2,700.0	2,589.1	2,710.7	2,596.1	13.7	13.5	108.30	116.8	-648.9	128.5	102.0	26.44	4.859		
2,800.0	2,683.4	2,810.5	2,689.5	14.3	14.2	106.83	122.5	-683.4	133.7	105.9	27.84	4.803		
2,900.0	2,777.8	2,910.3	2,783.0	15.0	14.8	105.47	128.3	-718.0	139.1	109.9	29.24	4.758		
3,000.0	2,872.2	3,010.1	2,876.5	15.6	15.5	104.21	134.1	-752.5	144.5	113.9	30.61	4.721		
3,100.0	2,966.6	3,109.9	2,969.9	16.2	16.2	103.04	139.8	-787.0	150.0	118.0	31.98	4.690		
3,200.0	3,060.9	3,209.7	3,063.4	16.9	16.8	101.96	145.6	-821.5	155.6	122.2	33.34	4.666		
3,300.0	3,155.3	3,309.5	3,156.9	17.5	17.5	100.95	151.4	-856.0	161.2	126.5	34.69	4.646		
3,400.0	3,249.7	3,409.3	3,250.3	18.1	18.2	100.01	157.1	-890.5	166.8	130.8	36.03	4.630		
3,500.0	3,344.1	3,509.1	3,343.8	18.8	18.9	99.13	162.9	-925.0	172.5	135.1	37.36	4.617		
3,600.0	3,438.4	3,608.9	3,437.3	19.4	19.5	98.31	168.6	-959.5	178.2	139.5	38.69	4.606		
3,700.0	3,532.8	3,708.7	3,530.7	20.0	20.2	97.54	174.4	-994.1	184.0	144.0	40.01	4.599		
3,800.0	3,627.2	3,808.5	3,624.2	20.6	20.9	96.81	180.2	-1,028.6	189.8	148.4	41.32	4.592		
3,900.0	3,721.6	3,908.3	3,717.7	21.3	21.5	96.13	185.9	-1,063.1	195.6	153.0	42.63	4.588		
4,000.0	3,815.9	4,008.1	3,811.2	21.9	22.2	95.49	191.7	-1,097.6	201.4	157.5	43.93	4.585		
4,100.0	3,910.3	4,107.9	3,904.6	22.5	22.9	94.88	197.4	-1,132.1	207.3	162.1	45.23	4.583		
4,200.0	4,004.7	4,207.7	3,998.1	23.2	23.5	94.31	203.2	-1,166.6	213.2	166.7	46.53	4.582		
4,300.0	4,099.1	4,307.5	4,091.6	23.8	24.2	93.77	209.0	-1,201.1	219.1	171.3	47.82	4.582		
4,400.0	4,193.4	4,407.3	4,185.0	24.4	24.9	93.25	214.7	-1,235.7	225.0	175.9	49.10	4.583		
4,500.0	4,287.8	4,507.1	4,278.5	25.1	25.5	92.77	220.5	-1,270.2	231.0	180.6	50.39	4.584		
4,600.0	4,382.2	4,606.9	4,372.0	25.7	26.2	92.31	226.2	-1,304.7	236.9	185.3	51.67	4.586		
4,700.0	4,476.6	4,706.7	4,465.4	26.3	26.9	91.87	232.0	-1,339.2	242.9	190.0	52.94	4.588		
4,800.0	4,570.9	4,806.5	4,558.9	27.0	27.5	91.45	237.8	-1,373.7	248.9	194.7	54.22	4.591		
4,900.0	4,665.3	4,906.3	4,652.4	27.6	28.2	91.05	243.5	-1,408.2	254.9	199.4	55.49	4.594		
5,000.0	4,759.7	5,006.2	4,745.9	28.2	28.9	90.67	249.3	-1,442.7	260.9	204.2	56.76	4.597		
5,100.0	4,854.0	5,106.0	4,839.3	28.9	29.5	90.30	255.0	-1,477.2	267.0	208.9	58.03	4.601		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well MCU Fee 17-16CC (M16W Pad)
Project:	Mamm Creek	TVD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Reference Site:	M16W Pad (SWSW S16-T7S-R93W)	MD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Site Error:	0.0ft	North Reference:	True
Reference Well:	MCU Fee 17-16CC (M16W Pad)	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design M16W Pad (SWSW S16-T7S-R93W) - MCU Fee 17-16B (M16W Pad) - DD - Plan #2													Offset Site Error: 0.0 ft			
Survey Program: O-MWD															Offset Well Error: 0.0 ft	
Reference		Offset		Semi Major Axis			Distance							Warning		
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor				
5,200.0	4,948.4	5,205.8	4,932.8	29.5	30.2	89.96	260.8	-1,511.8	273.0	213.7	59.29	4.604				
5,300.0	5,042.8	5,305.6	5,026.3	30.1	30.9	89.63	266.6	-1,546.3	279.0	218.5	60.56	4.608				
5,400.0	5,137.2	5,405.4	5,119.7	30.8	31.5	89.31	272.3	-1,580.8	285.1	223.3	61.82	4.612				
5,500.0	5,231.5	5,505.2	5,213.2	31.4	32.2	89.00	278.1	-1,615.3	291.2	228.1	63.08	4.616				
5,600.0	5,325.9	5,605.0	5,306.7	32.0	32.9	88.71	283.8	-1,649.8	297.2	232.9	64.34	4.620				
5,700.0	5,420.3	5,704.8	5,400.1	32.7	33.6	88.43	289.6	-1,684.3	303.3	237.7	65.60	4.624				
5,800.0	5,514.7	5,804.6	5,493.6	33.3	34.2	88.16	295.4	-1,718.8	309.4	242.5	66.85	4.628				
5,900.0	5,609.0	5,904.4	5,587.1	33.9	34.9	87.90	301.1	-1,753.4	315.5	247.4	68.11	4.632				
6,000.0	5,703.4	6,004.2	5,680.5	34.6	35.6	87.65	306.9	-1,787.9	321.6	252.2	69.36	4.637				
6,100.0	5,797.8	6,104.0	5,774.0	35.2	36.2	87.41	312.6	-1,822.4	327.7	257.1	70.61	4.641				
6,200.0	5,892.2	6,203.8	5,867.5	35.8	36.9	87.18	318.4	-1,856.9	333.8	261.9	71.86	4.645				
6,300.0	5,986.5	6,303.6	5,961.0	36.5	37.6	86.96	324.2	-1,891.4	339.9	266.8	73.11	4.649				
6,400.0	6,080.9	6,403.4	6,054.4	37.1	38.2	86.74	329.9	-1,925.9	346.0	271.7	74.36	4.653				
6,500.0	6,175.3	6,503.2	6,147.9	37.7	38.9	86.53	335.7	-1,960.4	352.2	276.6	75.61	4.657				
6,600.0	6,269.7	6,603.0	6,241.4	38.3	39.6	86.33	341.5	-1,994.9	358.3	281.4	76.86	4.662				
6,700.0	6,364.0	6,702.8	6,334.8	39.0	40.2	86.14	347.2	-2,029.5	364.4	286.3	78.11	4.666				
6,800.0	6,458.4	6,802.6	6,428.3	39.6	40.9	85.95	353.0	-2,064.0	370.6	291.2	79.35	4.670				
6,900.0	6,552.8	6,902.4	6,521.8	40.2	41.6	85.77	358.7	-2,098.5	376.7	296.1	80.60	4.674				
7,000.0	6,647.2	7,002.2	6,615.2	40.9	42.3	85.60	364.5	-2,133.0	382.9	301.0	81.84	4.678				
7,100.0	6,741.5	7,102.0	6,708.7	41.5	42.9	85.43	370.3	-2,167.5	389.0	305.9	83.09	4.682				
7,200.0	6,835.9	7,201.8	6,802.2	42.1	43.6	85.26	376.0	-2,202.0	395.2	310.8	84.33	4.686				
7,300.0	6,930.3	7,301.7	6,895.7	42.8	44.3	85.10	381.8	-2,236.5	401.3	315.7	85.57	4.690				
7,400.0	7,024.9	7,404.9	6,992.9	43.4	44.9	85.13	387.5	-2,270.7	407.1	320.3	86.79	4.691				
7,500.0	7,120.5	7,508.4	7,091.6	43.9	45.5	85.23	392.6	-2,301.5	412.3	324.5	87.89	4.692				
7,600.0	7,217.1	7,612.0	7,191.4	44.4	45.9	85.33	397.2	-2,328.8	417.0	328.1	88.85	4.693				
7,700.0	7,314.5	7,715.6	7,292.2	44.8	46.4	85.41	401.1	-2,352.5	421.0	331.3	89.68	4.694				
7,800.0	7,412.6	7,819.3	7,393.9	45.1	46.7	85.48	404.5	-2,372.6	424.4	334.0	90.40	4.694				
7,900.0	7,511.4	7,923.1	7,496.3	45.4	47.0	85.55	407.2	-2,389.0	427.1	336.2	90.98	4.695				
8,000.0	7,610.6	8,026.9	7,599.3	45.6	47.3	85.60	409.4	-2,401.9	429.3	337.8	91.45	4.694				
8,100.0	7,710.2	8,130.7	7,702.7	45.8	47.5	85.65	410.9	-2,411.0	430.8	339.0	91.80	4.693				
8,200.0	7,810.1	8,234.6	7,806.4	45.9	47.6	85.69	411.8	-2,416.4	431.7	339.7	92.03	4.691				
8,300.0	7,910.1	8,338.3	7,910.1	46.0	47.6	85.72	412.1	-2,418.1	432.0	339.8	92.16	4.687				
8,339.0	7,949.0	8,377.3	7,949.0	46.0	47.7	85.73	412.1	-2,418.1	432.0	339.8	92.20	4.685				
8,400.0	8,010.1	8,438.3	8,010.1	46.0	47.7	-4.72	412.1	-2,418.1	432.0	339.7	92.27	4.682				
8,500.0	8,110.1	8,538.3	8,110.1	46.1	47.7	-4.72	412.1	-2,418.1	432.0	339.6	92.38	4.676				
8,600.0	8,210.1	8,638.3	8,210.1	46.1	47.8	-4.72	412.1	-2,418.1	432.0	339.5	92.49	4.671				
8,700.0	8,310.1	8,738.3	8,310.1	46.2	47.8	-4.72	412.1	-2,418.1	432.0	339.4	92.61	4.665				
8,800.0	8,410.1	8,838.3	8,410.1	46.2	47.9	-4.72	412.1	-2,418.1	432.0	339.3	92.72	4.659				
8,900.0	8,510.1	8,938.3	8,510.1	46.3	48.0	-4.72	412.1	-2,418.1	432.0	339.2	92.84	4.653				
9,000.0	8,610.1	9,038.3	8,610.1	46.4	48.0	-4.72	412.1	-2,418.1	432.0	339.0	92.96	4.647				
9,100.0	8,710.1	9,138.3	8,710.1	46.4	48.1	-4.72	412.1	-2,418.1	432.0	338.9	93.07	4.641				
9,200.0	8,810.1	9,238.3	8,810.1	46.5	48.1	-4.72	412.1	-2,418.1	432.0	338.8	93.19	4.635				
9,300.0	8,910.1	9,338.3	8,910.1	46.5	48.2	-4.72	412.1	-2,418.1	432.0	338.7	93.32	4.629				
9,400.0	9,010.1	9,438.3	9,010.1	46.6	48.3	-4.72	412.1	-2,418.1	432.0	338.6	93.44	4.623				
9,500.0	9,110.1	9,538.3	9,110.1	46.7	48.3	-4.72	412.1	-2,418.1	432.0	338.4	93.56	4.617				
9,600.0	9,210.1	9,638.3	9,210.1	46.7	48.4	-4.72	412.1	-2,418.1	432.0	338.3	93.68	4.611				
9,700.0	9,310.1	9,738.3	9,310.1	46.8	48.4	-4.72	412.1	-2,418.1	432.0	338.2	93.81	4.605				
9,800.0	9,410.1	9,838.3	9,410.1	46.9	48.5	-4.72	412.1	-2,418.1	432.0	338.1	93.94	4.599				
9,900.0	9,510.1	9,938.3	9,510.1	46.9	48.6	-4.72	412.1	-2,418.1	432.0	337.9	94.06	4.593				
10,000.0	9,610.1	10,038.3	9,610.1	47.0	48.6	-4.72	412.1	-2,418.1	432.0	337.8	94.19	4.586				
10,100.0	9,710.1	10,138.3	9,710.1	47.0	48.7	-4.72	412.1	-2,418.1	432.0	337.7	94.32	4.580				
10,200.0	9,810.1	10,238.3	9,810.1	47.1	48.7	-4.72	412.1	-2,418.1	432.0	337.5	94.45	4.574				

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well MCU Fee 17-16CC (M16W Pad)
Project:	Mamm Creek	TVD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Reference Site:	M16W Pad (SWSW S16-T7S-R93W)	MD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Site Error:	0.0ft	North Reference:	True
Reference Well:	MCU Fee 17-16CC (M16W Pad)	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design M16W Pad (SWSW S16-T7S-R93W) - MCU Fee 17-16B (M16W Pad) - DD - Plan #2													Offset Site Error: 0.0 ft
Survey Program: 0-MWD													Offset Well Error: 0.0 ft
Reference		Offset		Semi Major Axis			Distance						Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	
10,300.0	9,910.1	10,338.3	9,910.1	47.2	48.8	-4.72	412.1	-2,418.1	432.0	337.4	94.59	4.567	
10,400.0	10,010.1	10,438.3	10,010.1	47.2	48.9	-4.72	412.1	-2,418.1	432.0	337.3	94.72	4.561	
10,449.1	10,059.2	10,487.4	10,059.2	47.3	48.9	-4.72	412.1	-2,418.1	432.0	337.2	94.79	4.558	
10,476.9	10,087.0	10,509.2	10,081.0	47.3	48.9	-4.72	412.1	-2,418.1	432.0	337.2	94.82	4.556 SF	

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well MCU Fee 17-16CC (M16W Pad)
Project:	Mamm Creek	TVD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Reference Site:	M16W Pad (SWSW S16-T7S-R93W)	MD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Site Error:	0.0ft	North Reference:	True
Reference Well:	MCU Fee 17-16CC (M16W Pad)	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design M16W Pad (SWSW S16-T7S-R93W) - MCU Fee 17-16C (M16W Pad) - DD - Plan #2													Offset Site Error:	0.0 ft
Survey Program: 0-MWDD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total Uncertainty Axis	Separation Factor	Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)				
0.0	0.0	0.0	0.0	0.0	0.0	-110.10	-11.7	-31.9	34.0					
100.0	100.0	100.0	100.0	0.1	0.1	-110.10	-11.7	-31.9	34.0	33.7	0.27	124.815		
200.0	200.0	200.0	200.0	0.3	0.3	-110.10	-11.7	-31.9	34.0	33.4	0.62	54.694 CC, ES		
300.0	300.0	298.7	298.7	0.5	0.5	-109.60	-11.9	-33.3	35.4	34.4	0.97	36.468		
400.0	400.0	396.7	396.5	0.7	0.7	-18.46	-12.7	-39.6	39.2	37.9	1.32	29.820		
500.0	499.6	494.6	493.7	0.9	0.9	-18.74	-14.2	-50.7	43.1	41.4	1.67	25.869		
600.0	598.8	592.3	590.0	1.1	1.3	-19.75	-16.4	-66.8	47.0	45.0	2.03	23.183		
700.0	697.1	689.7	685.2	1.5	1.7	-21.31	-19.2	-87.7	51.1	48.7	2.42	21.100		
800.0	794.3	787.0	778.9	1.9	2.2	-23.29	-22.7	-113.3	55.2	52.4	2.87	19.269		
900.0	890.2	884.9	871.9	2.5	2.7	-25.65	-26.8	-143.6	59.4	56.0	3.40	17.455		
1,000.0	984.7	984.8	966.4	3.1	3.3	-29.25	-31.2	-175.8	61.0	56.9	4.10	14.876		
1,100.0	1,079.1	1,084.7	1,060.8	3.7	3.9	-32.91	-35.5	-208.0	62.5	57.5	4.94	12.651		
1,200.0	1,173.5	1,184.6	1,155.3	4.3	4.6	-36.38	-39.9	-240.3	64.1	58.3	5.88	10.902		
1,300.0	1,267.8	1,284.5	1,249.8	4.9	5.2	-39.67	-44.3	-272.5	66.1	59.1	6.93	9.537		
1,400.0	1,362.2	1,384.4	1,344.2	5.5	5.8	-42.76	-48.6	-304.7	68.2	60.1	8.05	8.472		
1,500.0	1,456.6	1,484.3	1,438.7	6.2	6.4	-45.66	-53.0	-336.9	70.5	61.2	9.23	7.634		
1,600.0	1,551.0	1,584.3	1,533.2	6.8	7.0	-48.37	-57.4	-369.2	73.0	62.5	10.47	6.970		
1,700.0	1,645.3	1,684.2	1,627.7	7.4	7.6	-50.90	-61.7	-401.4	75.6	63.8	11.74	6.438		
1,800.0	1,739.7	1,784.1	1,722.1	8.0	8.3	-53.26	-66.1	-433.6	78.3	65.3	13.04	6.007		
1,900.0	1,834.1	1,884.0	1,816.6	8.7	8.9	-55.45	-70.5	-465.8	81.2	66.9	14.36	5.655		
2,000.0	1,928.5	1,983.9	1,911.1	9.3	9.5	-57.48	-74.8	-498.1	84.2	68.5	15.70	5.364		
2,100.0	2,022.8	2,083.8	2,005.5	9.9	10.1	-59.38	-79.2	-530.3	87.3	70.3	17.05	5.121		
2,200.0	2,117.2	2,183.7	2,100.0	10.6	10.7	-61.14	-83.6	-562.5	90.5	72.1	18.40	4.917		
2,300.0	2,211.6	2,283.6	2,194.5	11.2	11.3	-62.78	-87.9	-594.7	93.8	74.0	19.76	4.745		
2,400.0	2,306.0	2,383.5	2,289.0	11.8	12.0	-64.32	-92.3	-626.9	97.1	76.0	21.12	4.597		
2,500.0	2,400.3	2,483.5	2,383.4	12.4	12.6	-65.74	-96.7	-659.2	100.5	78.0	22.48	4.470		
2,600.0	2,494.7	2,583.4	2,477.9	13.1	13.2	-67.08	-101.0	-691.4	103.9	80.1	23.84	4.361		
2,700.0	2,589.1	2,683.3	2,572.4	13.7	13.8	-68.33	-105.4	-723.6	107.5	82.3	25.19	4.265		
2,800.0	2,683.4	2,783.2	2,666.8	14.3	14.4	-69.49	-109.8	-755.8	111.0	84.5	26.55	4.182		
2,900.0	2,777.8	2,883.1	2,761.3	15.0	15.1	-70.59	-114.1	-788.1	114.6	86.7	27.90	4.109		
3,000.0	2,872.2	2,983.0	2,855.8	15.6	15.7	-71.62	-118.5	-820.3	118.3	89.0	29.24	4.044		
3,100.0	2,966.6	3,082.9	2,950.3	16.2	16.3	-72.58	-122.9	-852.5	121.9	91.3	30.59	3.987		
3,200.0	3,060.9	3,182.8	3,044.7	16.9	16.9	-73.49	-127.2	-884.7	125.6	93.7	31.93	3.936		
3,300.0	3,155.3	3,282.8	3,139.2	17.5	17.5	-74.35	-131.6	-917.0	129.4	96.1	33.26	3.890		
3,400.0	3,249.7	3,382.7	3,233.7	18.1	18.2	-75.16	-136.0	-949.2	133.1	98.6	34.59	3.849		
3,500.0	3,344.1	3,482.6	3,328.1	18.8	18.8	-75.93	-140.3	-981.4	136.9	101.0	35.92	3.812		
3,600.0	3,438.4	3,582.5	3,422.6	19.4	19.4	-76.65	-144.7	-1,013.6	140.8	103.5	37.25	3.779		
3,700.0	3,532.8	3,682.4	3,517.1	20.0	20.0	-77.33	-149.1	-1,045.9	144.6	106.0	38.57	3.749		
3,800.0	3,627.2	3,782.3	3,611.6	20.6	20.7	-77.98	-153.4	-1,078.1	148.4	108.6	39.89	3.722		
3,900.0	3,721.6	3,882.2	3,706.0	21.3	21.3	-78.60	-157.8	-1,110.3	152.3	111.1	41.20	3.697		
4,000.0	3,815.9	3,982.1	3,800.5	21.9	21.9	-79.19	-162.2	-1,142.5	156.2	113.7	42.51	3.674		
4,100.0	3,910.3	4,082.0	3,895.0	22.5	22.5	-79.74	-166.5	-1,174.8	160.1	116.3	43.82	3.654		
4,200.0	4,004.7	4,182.0	3,989.4	23.2	23.1	-80.27	-170.9	-1,207.0	164.0	118.9	45.13	3.635		
4,300.0	4,099.1	4,281.9	4,083.9	23.8	23.8	-80.78	-175.3	-1,239.2	168.0	121.5	46.43	3.617		
4,400.0	4,193.4	4,381.8	4,178.4	24.4	24.4	-81.26	-179.6	-1,271.4	171.9	124.2	47.74	3.601		
4,500.0	4,287.8	4,481.7	4,272.9	25.1	25.0	-81.72	-184.0	-1,303.7	175.9	126.8	49.04	3.587		
4,600.0	4,382.2	4,581.6	4,367.3	25.7	25.6	-82.17	-188.4	-1,335.9	179.8	129.5	50.33	3.573		
4,700.0	4,476.6	4,681.5	4,461.8	26.3	26.2	-82.59	-192.7	-1,368.1	183.8	132.2	51.63	3.560		
4,800.0	4,570.9	4,781.4	4,556.3	27.0	26.9	-82.99	-197.1	-1,400.3	187.8	134.9	52.92	3.549		
4,900.0	4,665.3	4,881.3	4,650.8	27.6	27.5	-83.38	-201.5	-1,432.6	191.8	137.6	54.21	3.538		
5,000.0	4,759.7	4,981.3	4,745.2	28.2	28.1	-83.75	-205.8	-1,464.8	195.8	140.3	55.50	3.528		
5,100.0	4,854.0	5,081.2	4,839.7	28.9	28.7	-84.11	-210.2	-1,497.0	199.8	143.0	56.79	3.519		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well MCU Fee 17-16CC (M16W Pad)
Project:	Mamm Creek	TVD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Reference Site:	M16W Pad (SWSW S16-T7S-R93W)	MD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Site Error:	0.0ft	North Reference:	True
Reference Well:	MCU Fee 17-16CC (M16W Pad)	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design M16W Pad (SWSW S16-T7S-R93W) - MCU Fee 17-16C (M16W Pad) - DD - Plan #2													Offset Site Error: 0.0 ft			
Survey Program: O-MWD															Offset Well Error: 0.0 ft	
Reference		Offset		Semi Major Axis				Distance						Warning		
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor				
5,200.0	4,948.4	5,181.1	4,934.2	29.5	29.3	-84.45	-214.6	-1,529.2	203.8	145.8	58.07	3.510				
5,300.0	5,042.8	5,281.0	5,028.6	30.1	30.0	-84.78	-218.9	-1,561.5	207.9	148.5	59.36	3.502				
5,400.0	5,137.2	5,380.9	5,123.1	30.8	30.6	-85.09	-223.3	-1,593.7	211.9	151.3	60.64	3.494				
5,500.0	5,231.5	5,480.8	5,217.6	31.4	31.2	-85.40	-227.7	-1,625.9	215.9	154.0	61.92	3.487				
5,600.0	5,325.9	5,580.7	5,312.1	32.0	31.8	-85.69	-232.0	-1,658.1	220.0	156.8	63.20	3.481				
5,700.0	5,420.3	5,680.6	5,406.5	32.7	32.5	-85.97	-236.4	-1,690.4	224.0	159.6	64.48	3.475				
5,800.0	5,514.7	5,780.6	5,501.0	33.3	33.1	-86.25	-240.8	-1,722.6	228.1	162.3	65.76	3.469				
5,900.0	5,609.0	5,880.5	5,595.5	33.9	33.7	-86.51	-245.1	-1,754.8	232.2	165.1	67.03	3.463				
6,000.0	5,703.4	5,980.4	5,689.9	34.6	34.3	-86.76	-249.5	-1,787.0	236.2	167.9	68.31	3.458				
6,100.0	5,797.8	6,080.3	5,784.4	35.2	34.9	-87.01	-253.9	-1,819.2	240.3	170.7	69.58	3.453				
6,200.0	5,892.2	6,180.2	5,878.9	35.8	35.6	-87.25	-258.2	-1,851.5	244.4	173.5	70.86	3.449				
6,300.0	5,986.5	6,280.1	5,973.4	36.5	36.2	-87.48	-262.6	-1,883.7	248.5	176.3	72.13	3.445				
6,400.0	6,080.9	6,380.0	6,067.8	37.1	36.8	-87.70	-267.0	-1,915.9	252.5	179.1	73.40	3.441				
6,500.0	6,175.3	6,479.9	6,162.3	37.7	37.4	-87.91	-271.3	-1,948.1	256.6	182.0	74.67	3.437				
6,600.0	6,269.7	6,579.8	6,256.8	38.3	38.0	-88.12	-275.7	-1,980.4	260.7	184.8	75.94	3.433				
6,700.0	6,364.0	6,679.8	6,351.2	39.0	38.7	-88.33	-280.1	-2,012.6	264.8	187.6	77.21	3.430				
6,800.0	6,458.4	6,779.7	6,445.7	39.6	39.3	-88.52	-284.4	-2,044.8	268.9	190.4	78.47	3.427				
6,900.0	6,552.8	6,879.6	6,540.2	40.2	39.9	-88.71	-288.8	-2,077.0	273.0	193.3	79.74	3.424				
7,000.0	6,647.2	6,979.5	6,634.7	40.9	40.5	-88.90	-293.2	-2,109.3	277.1	196.1	81.01	3.421				
7,100.0	6,741.5	7,079.4	6,729.1	41.5	41.1	-89.07	-297.5	-2,141.5	281.2	198.9	82.27	3.418				
7,200.0	6,835.9	7,179.3	6,823.6	42.1	41.8	-89.25	-301.9	-2,173.7	285.3	201.8	83.54	3.415				
7,300.0	6,930.3	7,279.2	6,918.1	42.8	42.4	-89.42	-306.3	-2,205.9	289.4	204.6	84.80	3.413				
7,400.0	7,024.9	7,379.6	7,013.0	43.4	43.0	-89.53	-310.6	-2,238.1	293.5	207.5	86.03	3.412				
7,500.0	7,120.5	7,480.8	7,109.6	43.9	43.5	-89.54	-314.7	-2,268.1	297.3	210.2	87.10	3.413				
7,600.0	7,217.1	7,582.1	7,207.3	44.4	44.0	-89.56	-318.3	-2,294.6	300.7	212.6	88.04	3.415				
7,700.0	7,314.5	7,683.5	7,306.0	44.8	44.5	-89.56	-321.4	-2,317.8	303.6	214.7	88.87	3.416				
7,800.0	7,412.6	7,784.9	7,405.4	45.1	44.8	-89.56	-324.1	-2,337.4	306.1	216.5	89.56	3.417				
7,900.0	7,511.4	7,886.3	7,505.5	45.4	45.1	-89.56	-326.3	-2,353.6	308.1	217.9	90.14	3.418				
8,000.0	7,610.6	7,987.8	7,606.1	45.6	45.3	-89.55	-328.0	-2,366.2	309.7	219.1	90.60	3.418				
8,100.0	7,710.2	8,089.2	7,707.2	45.8	45.5	-89.54	-329.2	-2,375.3	310.8	219.9	90.94	3.418				
8,200.0	7,810.1	8,190.7	7,808.5	45.9	45.6	-89.52	-330.0	-2,380.9	311.5	220.4	91.16	3.417				
8,300.0	7,910.1	8,292.2	7,910.0	46.0	45.7	-89.50	-330.2	-2,382.9	311.8	220.5	91.28	3.416				
8,400.0	8,010.1	8,392.3	8,010.1	46.0	45.7	-179.94	-330.2	-2,382.9	311.8	220.4	91.39	3.412				
8,500.0	8,110.1	8,492.3	8,110.1	46.1	45.8	-179.94	-330.2	-2,382.9	311.8	220.3	91.50	3.407				
8,600.0	8,210.1	8,592.3	8,210.1	46.1	45.9	-179.94	-330.2	-2,382.9	311.8	220.2	91.61	3.403				
8,700.0	8,310.1	8,692.3	8,310.1	46.2	45.9	-179.94	-330.2	-2,382.9	311.8	220.1	91.73	3.399				
8,800.0	8,410.1	8,792.3	8,410.1	46.2	46.0	-179.94	-330.2	-2,382.9	311.8	219.9	91.85	3.395				
8,900.0	8,510.1	8,892.3	8,510.1	46.3	46.0	-179.94	-330.2	-2,382.9	311.8	219.8	91.96	3.390				
9,000.0	8,610.1	8,992.3	8,610.1	46.4	46.1	-179.94	-330.2	-2,382.9	311.8	219.7	92.08	3.386				
9,100.0	8,710.1	9,092.3	8,710.1	46.4	46.2	-179.94	-330.2	-2,382.9	311.8	219.6	92.20	3.382				
9,200.0	8,810.1	9,192.3	8,810.1	46.5	46.2	-179.94	-330.2	-2,382.9	311.8	219.5	92.32	3.377				
9,300.0	8,910.1	9,292.3	8,910.1	46.5	46.3	-179.94	-330.2	-2,382.9	311.8	219.3	92.44	3.373				
9,400.0	9,010.1	9,392.3	9,010.1	46.6	46.3	-179.94	-330.2	-2,382.9	311.8	219.2	92.56	3.368				
9,500.0	9,110.1	9,492.3	9,110.1	46.7	46.4	-179.94	-330.2	-2,382.9	311.8	219.1	92.69	3.364				
9,600.0	9,210.1	9,592.3	9,210.1	46.7	46.5	-179.94	-330.2	-2,382.9	311.8	219.0	92.81	3.359				
9,700.0	9,310.1	9,692.3	9,310.1	46.8	46.5	-179.94	-330.2	-2,382.9	311.8	218.8	92.94	3.355				
9,800.0	9,410.1	9,792.3	9,410.1	46.9	46.6	-179.94	-330.2	-2,382.9	311.8	218.7	93.07	3.350				
9,900.0	9,510.1	9,892.3	9,510.1	46.9	46.6	-179.94	-330.2	-2,382.9	311.8	218.6	93.20	3.345				
10,000.0	9,610.1	9,992.3	9,610.1	47.0	46.7	-179.94	-330.2	-2,382.9	311.8	218.5	93.33	3.341				
10,100.0	9,710.1	10,092.3	9,710.1	47.0	46.8	-179.94	-330.2	-2,382.9	311.8	218.3	93.46	3.336				
10,200.0	9,810.1	10,192.3	9,810.1	47.1	46.8	-179.94	-330.2	-2,382.9	311.8	218.2	93.59	3.331				
10,300.0	9,910.1	10,292.3	9,910.1	47.2	46.9	-179.94	-330.2	-2,382.9	311.8	218.1	93.72	3.327				

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well MCU Fee 17-16CC (M16W Pad)
Project:	Mamm Creek	TVD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Reference Site:	M16W Pad (SWSW S16-T7S-R93W)	MD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Site Error:	0.0ft	North Reference:	True
Reference Well:	MCU Fee 17-16CC (M16W Pad)	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design													M16W Pad (SWSW S16-T7S-R93W) - MCU Fee 17-16C (M16W Pad) - DD - Plan #2										Offset Site Error:		0.0 ft		
Survey Program: 0-MWD																							Offset Well Error:		0.0 ft		
Reference				Offset				Semi Major Axis				Distance								Warning							
Measured Depth		Vertical Depth		Measured Depth		Vertical Depth		Reference		Offset		Highside Toolface		Offset Wellbore Centre		Between Centres		Between Ellipses						Total Uncertainty Axis		Separation Factor	
(ft)		(ft)		(ft)		(ft)		(ft)		(ft)		(°)		+N/-S (ft)		+E/-W (ft)		(ft)						(ft)			
10,400.0		10,010.1		10,392.3		10,010.1		47.2		47.0		-179.94		-330.2		-2,382.9		311.8		217.9		93.86		3.322			
10,476.9		10,087.0		10,469.2		10,087.0		47.3		47.0		-179.94		-330.2		-2,382.9		311.8		217.8		93.96		3.318 SF			

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well MCU Fee 17-16CC (M16W Pad)
Project:	Mamm Creek	TVD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Reference Site:	M16W Pad (SWSW S16-T7S-R93W)	MD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Site Error:	0.0ft	North Reference:	True
Reference Well:	MCU Fee 17-16CC (M16W Pad)	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design M16W Pad (SWSW S16-T7S-R93W) - MCU Fee 17-9B (M16W) - DD - FINAL													Offset Site Error:	0.0 ft
Survey Program: 206-MWD, 1163-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Distance		Total Uncertainty Axis	Separation Factor	Warning			
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)		Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)						
0.0	0.0	0.0	0.0	0.0	0.0	36.61	103.8	77.1	129.3					
100.0	100.0	100.2	100.2	0.1	0.2	36.80	103.5	77.4	129.2	0.29	442.063			
200.0	200.0	200.3	200.3	0.3	0.3	37.36	102.6	78.3	129.1	0.62	207.140			
236.4	236.4	236.4	236.4	0.4	0.4	37.63	102.2	78.8	129.0	0.75	172.326 CC			
300.0	300.0	299.6	299.5	0.5	0.5	37.86	102.0	79.3	129.1	0.97	133.183 ES			
400.0	400.0	401.3	401.2	0.7	0.7	128.26	103.3	77.6	130.9	1.33	98.730			
500.0	499.6	503.7	503.3	0.9	0.9	127.63	106.7	70.6	134.1	1.71	78.381			
600.0	598.8	606.7	605.3	1.1	1.1	126.27	111.4	57.0	137.7	2.19	62.894			
700.0	697.1	702.4	699.3	1.5	1.4	124.70	119.0	40.9	145.1	2.79	51.977			
800.0	794.3	796.7	791.3	1.9	1.8	123.34	131.1	23.9	158.9	3.53	44.975			
900.0	890.2	892.3	883.5	2.5	2.2	122.17	147.1	4.8	177.6	4.43	40.066			
1,000.0	984.7	987.5	974.2	3.1	2.7	121.20	166.3	-16.9	200.0	5.46	36.643			
1,100.0	1,079.1	1,084.0	1,065.0	3.7	3.3	119.78	188.3	-41.3	223.6	6.58	33.971			
1,200.0	1,173.5	1,183.6	1,157.6	4.3	4.0	117.89	211.7	-69.3	246.5	7.80	31.606			
1,300.0	1,267.8	1,276.0	1,242.8	4.9	4.6	116.02	234.8	-96.5	270.5	9.01	30.037			
1,400.0	1,362.2	1,373.0	1,332.6	5.5	5.3	114.56	259.0	-124.1	295.0	10.23	28.854			
1,500.0	1,456.6	1,466.3	1,418.8	6.2	6.0	113.30	283.1	-150.7	320.5	11.43	28.028			
1,600.0	1,551.0	1,564.7	1,509.7	6.8	6.7	112.20	308.8	-178.3	346.4	12.67	27.335			
1,700.0	1,645.3	1,665.7	1,602.9	7.4	7.4	111.10	334.1	-208.0	371.0	13.94	26.618			
1,800.0	1,739.7	1,760.7	1,690.7	8.0	8.0	110.28	357.6	-235.5	395.6	15.17	26.083			
1,900.0	1,834.1	1,855.7	1,778.0	8.7	8.7	109.38	381.9	-263.9	420.8	16.40	25.658			
2,000.0	1,928.5	1,953.0	1,867.6	9.3	9.4	108.62	406.8	-292.6	446.1	17.64	25.286			
2,100.0	2,022.8	2,058.3	1,964.5	9.9	10.2	107.83	433.1	-324.3	470.8	18.95	24.845			
2,200.0	2,117.2	2,155.8	2,054.1	10.6	10.9	107.09	456.3	-354.8	494.1	20.22	24.438			
2,300.0	2,211.6	2,254.3	2,144.6	11.2	11.7	106.38	480.0	-385.8	517.6	21.48	24.096			
2,400.0	2,306.0	2,349.0	2,232.1	11.8	12.3	105.92	502.3	-414.3	541.2	22.69	23.853			
2,500.0	2,400.3	2,444.0	2,320.0	12.4	13.0	105.53	525.0	-442.4	565.2	23.91	23.638			
2,600.0	2,494.7	2,543.1	2,411.9	13.1	13.7	105.24	548.5	-471.0	589.2	25.12	23.451			
2,700.0	2,589.1	2,633.8	2,495.9	13.7	14.3	104.97	570.3	-497.4	613.6	26.32	23.314			
2,800.0	2,683.4	2,731.8	2,586.4	14.3	15.0	104.63	594.5	-526.3	638.4	27.55	23.172			
2,900.0	2,777.8	2,834.7	2,681.3	15.0	15.8	104.27	619.4	-557.3	662.7	28.83	22.988			
3,000.0	2,872.2	2,932.9	2,772.0	15.6	16.5	103.96	642.5	-586.9	686.2	30.07	22.822			
3,100.0	2,966.6	3,026.7	2,858.3	16.2	17.2	103.63	665.1	-615.7	710.3	31.29	22.703			
3,200.0	3,060.9	3,127.6	2,951.6	16.9	17.9	103.36	689.1	-646.0	734.2	32.52	22.575			
3,300.0	3,155.3	3,224.8	3,042.1	17.5	18.6	103.27	711.4	-673.5	757.8	33.74	22.461			
3,400.0	3,249.7	3,317.9	3,128.2	18.1	19.2	103.09	733.4	-700.9	781.6	34.93	22.378			
3,500.0	3,344.1	3,416.7	3,219.8	18.8	19.9	102.93	756.9	-729.6	805.9	36.16	22.283			
3,600.0	3,438.4	3,516.6	3,312.2	19.4	20.6	102.72	780.4	-759.6	829.6	37.40	22.178			
3,700.0	3,532.8	3,599.4	3,388.6	20.0	21.3	102.55	800.3	-784.5	853.8	38.57	22.137			
3,800.0	3,627.2	3,693.3	3,474.1	20.6	22.0	102.19	824.9	-814.5	879.6	39.80	22.102			
3,900.0	3,721.6	3,792.4	3,564.8	21.3	22.7	101.91	850.1	-845.3	905.0	41.04	22.048			
4,000.0	3,815.9	3,894.4	3,658.9	21.9	23.4	101.74	875.5	-875.6	930.1	42.28	21.999			
4,100.0	3,910.3	3,989.1	3,746.6	22.5	24.1	101.66	898.5	-902.7	955.0	43.49	21.961			
4,200.0	4,004.7	4,095.1	3,844.4	23.2	24.9	101.49	924.4	-934.6	979.6	44.78	21.877			
4,300.0	4,099.1	4,197.3	3,938.6	23.8	25.6	101.33	948.7	-965.6	1,003.5	46.03	21.802			
4,400.0	4,193.4	4,301.4	4,035.3	24.4	26.3	101.23	972.4	-996.3	1,026.7	47.29	21.708			
4,500.0	4,287.8	4,394.4	4,121.1	25.1	27.0	101.09	993.8	-1,024.8	1,049.8	48.50	21.646			
4,600.0	4,382.2	4,484.6	4,204.7	25.7	27.7	100.99	1,014.8	-1,051.8	1,073.4	49.68	21.608			
4,700.0	4,476.6	4,577.3	4,290.1	26.3	28.3	100.85	1,037.4	-1,080.0	1,097.9	50.88	21.580			
4,800.0	4,570.9	4,676.6	4,382.1	27.0	29.0	100.79	1,060.7	-1,108.8	1,121.8	52.09	21.534			
4,900.0	4,665.3	4,757.3	4,456.9	27.6	29.6	100.75	1,080.4	-1,132.1	1,146.7	53.22	21.548			
5,000.0	4,759.7	4,842.1	4,534.6	28.2	30.3	100.62	1,102.5	-1,157.8	1,172.9	54.38	21.570			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well MCU Fee 17-16CC (M16W Pad)
Project:	Mamm Creek	TVD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Reference Site:	M16W Pad (SWSW S16-T7S-R93W)	MD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Site Error:	0.0ft	North Reference:	True
Reference Well:	MCU Fee 17-16CC (M16W Pad)	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design													M16W Pad (SWSW S16-T7S-R93W) - MCU Fee 17-9B (M16W) - DD - FINAL		Offset Site Error:		0.0 ft
Survey Program:													206-MWD, 1163-MWD		Offset Well Error:		0.0 ft
Reference		Offset		Semi Major Axis			Distance							Warning			
Measured Depth	Vertical Depth	Measured Depth	Vertical Depth	Reference	Offset	Highside Toolface	Offset Wellbore Centre	Between Centres	Between Ellipses	Total Uncertainty Axis	Separation Factor						
(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(°)	+N/-S (ft)	+E/-W (ft)	(ft)	(ft)							
5,100.0	4,854.0	4,941.8	4,626.0	28.9	31.0	100.49	1,128.8	-1,187.5	1,199.5	1,143.9	55.61	21.569					
5,200.0	4,948.4	5,058.1	4,732.7	29.5	31.9	100.32	1,158.2	-1,223.1	1,224.9	1,167.9	56.97	21.501					
5,300.0	5,042.8	5,158.5	4,825.2	30.1	32.6	100.20	1,182.6	-1,253.7	1,249.4	1,191.2	58.21	21.464 SF					

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well MCU Fee 17-16CC (M16W Pad)
Project:	Mamm Creek	TVD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Reference Site:	M16W Pad (SWSW S16-T7S-R93W)	MD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Site Error:	0.0ft	North Reference:	True
Reference Well:	MCU Fee 17-16CC (M16W Pad)	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design M16W Pad (SWSW S16-T7S-R93W) - MCU Fee 17-9B2 (M16W) - DD - FINAL													Offset Site Error: 0.0 ft	
Survey Program: 206-MWD													Offset Well Error: 0.0 ft	
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
0.0	0.0	0.0	0.0	0.0	0.0	31.36	108.9	66.4	127.5					
100.0	100.0	100.1	100.1	0.1	0.2	31.36	108.9	66.3	127.5	127.2	0.29	436.253	182.432 CC, ES	
200.0	200.0	200.2	200.2	0.3	0.3	31.34	108.8	66.2	127.4	126.7	0.62	204.486		
221.9	221.9	221.9	221.9	0.3	0.3	31.34	108.8	66.2	127.3	126.6	0.70	131.679		
300.0	300.0	299.3	299.2	0.5	0.5	31.15	109.2	66.0	127.6	126.6	0.97	97.703		
400.0	400.0	399.1	399.0	0.7	0.7	120.70	112.3	63.0	130.1	128.8	1.33	76.485		
500.0	499.6	499.8	499.2	0.9	0.9	119.44	117.4	55.1	134.6	132.8	1.76	61.483		
600.0	598.8	600.2	598.6	1.1	1.2	118.15	124.3	42.7	141.0	138.7	2.29	50.687		
700.0	697.1	699.6	696.2	1.5	1.5	116.95	133.1	26.5	149.9	146.9	2.96	42.653		
800.0	794.3	799.8	793.9	1.9	1.9	116.07	143.7	6.7	161.0	157.3	3.78	36.593		
900.0	890.2	898.2	888.7	2.5	2.4	115.26	155.6	-17.0	174.0	169.3	4.76			
1,000.0	984.7	994.6	980.1	3.1	3.0	114.46	170.2	-43.6	190.0	184.2	5.87	32.391		
1,100.0	1,079.1	1,090.4	1,069.7	3.7	3.7	112.93	187.4	-73.1	207.6	200.5	7.06	29.405		
1,200.0	1,173.5	1,190.9	1,163.3	4.3	4.3	111.35	206.2	-104.5	225.7	217.4	8.30	27.202		
1,300.0	1,267.8	1,292.3	1,258.1	4.9	5.0	110.22	223.2	-136.1	242.2	232.6	9.54	25.379		
1,400.0	1,362.2	1,388.7	1,348.1	5.5	5.6	109.17	239.4	-166.6	258.6	247.9	10.78	24.004		
1,500.0	1,456.6	1,482.9	1,435.9	6.2	6.3	108.22	256.6	-196.1	276.6	264.6	12.00	23.049		
1,600.0	1,551.0	1,578.1	1,524.2	6.8	6.9	107.20	275.4	-226.3	295.9	282.7	13.26	22.319		
1,700.0	1,645.3	1,674.0	1,612.6	7.4	7.6	106.04	295.3	-257.8	316.0	301.5	14.54	21.735		
1,800.0	1,739.7	1,772.1	1,702.5	8.0	8.4	104.82	316.3	-290.8	336.6	320.8	15.85	21.237		
1,900.0	1,834.1	1,868.4	1,790.6	8.7	9.1	103.61	336.9	-324.0	357.2	340.0	17.15	20.827		
2,000.0	1,928.5	1,972.7	1,886.0	9.3	9.9	102.49	359.0	-359.7	377.7	359.2	18.49	20.427		
2,100.0	2,022.8	2,073.8	1,979.2	9.9	10.6	101.67	378.6	-394.0	396.6	376.8	19.79	20.045		
2,200.0	2,117.2	2,177.0	2,074.4	10.6	11.4	100.94	397.5	-428.9	414.6	393.5	21.11	19.640		
2,300.0	2,211.6	2,274.2	2,164.3	11.2	12.1	100.40	414.9	-461.3	432.4	410.0	22.36	19.340		
2,400.0	2,306.0	2,376.2	2,259.3	11.8	12.8	100.06	432.4	-494.1	449.6	425.9	23.63	19.024		
2,500.0	2,400.3	2,471.0	2,347.5	12.4	13.4	99.73	448.9	-524.8	467.1	442.2	24.87	18.783		
2,600.0	2,494.7	2,568.9	2,438.5	13.1	14.1	99.42	466.4	-556.3	485.0	458.9	26.12	18.568		
2,700.0	2,589.1	2,666.7	2,529.2	13.7	14.8	99.05	483.9	-588.6	502.8	475.4	27.39	18.358		
2,800.0	2,683.4	2,760.8	2,615.8	14.3	15.5	98.58	501.4	-620.6	521.3	492.7	28.65	18.194		
2,900.0	2,777.8	2,860.8	2,707.4	15.0	16.3	97.94	520.8	-656.0	540.3	510.4	29.96	18.038		
3,000.0	2,872.2	2,963.4	2,801.8	15.6	17.0	97.44	539.5	-691.6	558.4	527.1	31.25	17.867		
3,100.0	2,966.6	3,058.5	2,889.7	16.2	17.7	97.13	556.5	-723.4	576.4	543.9	32.49	17.741		
3,200.0	3,060.9	3,150.4	2,974.8	16.9	18.4	96.89	573.9	-753.6	595.3	561.6	33.70	17.662		
3,300.0	3,155.3	3,247.1	3,064.0	17.5	19.1	96.62	592.9	-785.7	615.0	580.0	34.96	17.590		
3,400.0	3,249.7	3,355.2	3,163.4	18.1	19.9	96.21	613.5	-822.8	634.1	597.8	36.31	17.464		
3,500.0	3,344.1	3,453.0	3,253.6	18.8	20.6	95.89	631.2	-856.3	652.2	614.6	37.55	17.367		
3,600.0	3,438.4	3,536.6	3,330.7	19.4	21.2	95.67	647.3	-884.3	671.5	632.7	38.73	17.339		
3,700.0	3,532.8	3,637.8	3,424.0	20.0	21.9	95.45	667.7	-917.8	691.8	651.8	39.98	17.301		
3,800.0	3,627.2	3,735.4	3,514.0	20.6	22.7	95.26	687.1	-950.0	711.7	670.5	41.24	17.257		
3,900.0	3,721.6	3,836.0	3,606.9	21.3	23.4	95.07	706.8	-983.2	731.5	689.0	42.50	17.209		
4,000.0	3,815.9	3,929.3	3,693.0	21.9	24.1	94.91	725.3	-1,013.9	751.4	707.7	43.73	17.183		
4,100.0	3,910.3	4,026.3	3,782.4	22.5	24.8	94.72	745.2	-1,046.3	772.0	727.1	44.97	17.168		
4,200.0	4,004.7	4,131.5	3,879.9	23.2	25.5	94.64	765.3	-1,080.0	791.4	745.2	46.25	17.112		
4,300.0	4,099.1	4,220.6	3,962.5	23.8	26.2	94.57	783.2	-1,108.5	811.6	764.2	47.44	17.107		
4,400.0	4,193.4	4,322.7	4,056.5	24.4	26.9	94.43	803.9	-1,142.0	832.1	783.4	48.71	17.084		
4,500.0	4,287.8	4,432.4	4,158.5	25.1	27.6	94.39	824.9	-1,176.7	851.5	801.5	50.01	17.026		
4,600.0	4,382.2	4,529.8	4,249.0	25.7	28.3	94.33	842.8	-1,208.0	870.1	818.8	51.27	16.972		
4,700.0	4,476.6	4,636.7	4,347.7	26.3	29.1	94.15	862.4	-1,244.1	888.6	836.0	52.59	16.898		
4,800.0	4,570.9	4,726.4	4,430.3	27.0	29.8	93.96	878.7	-1,275.1	906.9	853.1	53.80	16.858		
4,900.0	4,665.3	4,821.2	4,517.2	27.6	30.5	93.71	896.7	-1,308.5	925.9	870.9	55.05	16.819		
5,000.0	4,759.7	4,923.1	4,610.8	28.2	31.3	93.50	916.0	-1,343.8	944.9	888.6	56.31	16.779		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well MCU Fee 17-16CC (M16W Pad)
Project:	Mamm Creek	TVD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Reference Site:	M16W Pad (SWSW S16-T7S-R93W)	MD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Site Error:	0.0ft	North Reference:	True
Reference Well:	MCU Fee 17-16CC (M16W Pad)	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design M16W Pad (SWSW S16-T7S-R93W) - MCU Fee 17-9B2 (M16W) - DD - FINAL													Offset Site Error:	0.0 ft
Survey Program: 206-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total	Separation	Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Uncertainty Axis	Factor		
5,100.0	4,854.0	5,022.6	4,702.5	28.9	32.0	93.33	934.2	-1,377.8	963.4	905.8	57.59	16.728		
5,200.0	4,948.4	5,099.0	4,772.4	29.5	32.6	93.15	949.5	-1,404.6	983.4	924.7	58.72	16.748		
5,300.0	5,042.8	5,209.7	4,873.9	30.1	33.4	92.96	972.0	-1,442.6	1,003.9	943.8	60.03	16.722		
5,400.0	5,137.2	5,313.2	4,969.3	30.8	34.2	92.84	992.1	-1,477.3	1,023.5	962.2	61.31	16.695		
5,500.0	5,231.5	5,420.9	5,069.4	31.4	34.9	92.81	1,011.4	-1,512.1	1,041.6	979.0	62.61	16.637		
5,600.0	5,325.9	5,502.1	5,144.7	32.0	35.5	92.77	1,026.5	-1,538.5	1,060.5	996.7	63.75	16.634		
5,700.0	5,420.3	5,584.0	5,220.1	32.7	36.1	92.69	1,043.3	-1,565.7	1,081.2	1,016.3	64.90	16.661		
5,800.0	5,514.7	5,692.1	5,319.8	33.3	36.9	92.63	1,065.7	-1,601.0	1,102.1	1,036.0	66.20	16.650		
5,900.0	5,609.0	5,799.4	5,419.0	33.9	37.7	92.56	1,086.6	-1,636.1	1,121.8	1,054.3	67.50	16.620		
6,000.0	5,703.4	5,898.1	5,510.3	34.6	38.4	92.51	1,105.6	-1,668.4	1,141.3	1,072.5	68.74	16.603		
6,100.0	5,797.8	6,004.6	5,609.3	35.2	39.1	92.52	1,125.7	-1,702.2	1,160.5	1,090.4	70.02	16.574		
6,200.0	5,892.2	6,090.2	5,689.1	35.8	39.7	92.57	1,141.8	-1,728.4	1,179.6	1,108.4	71.17	16.574		
6,300.0	5,986.5	6,178.8	5,771.5	36.5	40.3	92.59	1,159.5	-1,756.1	1,199.8	1,127.5	72.36	16.581		
6,400.0	6,080.9	6,297.5	5,881.3	37.1	41.2	92.56	1,182.8	-1,794.3	1,219.7	1,146.0	73.73	16.544		
6,500.0	6,175.3	6,402.7	5,979.5	37.7	41.9	92.61	1,202.0	-1,827.0	1,238.3	1,163.3	75.00	16.511 SF		

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well MCU Fee 17-16CC (M16W Pad)
Project:	Mamm Creek	TVD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Reference Site:	M16W Pad (SWSW S16-T7S-R93W)	MD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Site Error:	0.0ft	North Reference:	True
Reference Well:	MCU Fee 17-16CC (M16W Pad)	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design M16W Pad (SWSW S16-T7S-R93W) - MCU Fee 17-9C (M16W) - DD - FINAL													Offset Site Error: 0.0 ft	
Survey Program: 206-MWD													Offset Well Error: 0.0 ft	
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
0.0	0.0	0.0	0.0	0.0	0.0	26.04	102.3	50.0	113.9					
100.0	100.0	100.1	100.1	0.1	0.2	26.05	102.3	50.0	113.8	113.5	0.29	389.541	CC, ES	
200.0	200.0	200.2	200.2	0.3	0.3	26.07	102.1	50.0	113.7	113.1	0.62	182.568		
212.6	212.6	212.7	212.7	0.3	0.3	26.07	102.1	50.0	113.7	113.0	0.67	170.791		
300.0	300.0	299.7	299.7	0.5	0.5	25.91	102.6	49.8	114.1	113.1	0.97	117.590		
400.0	400.0	399.6	399.5	0.7	0.7	115.19	104.9	45.8	115.5	114.2	1.33	86.725		
500.0	499.6	499.7	499.0	0.9	0.9	113.43	109.2	36.2	118.9	117.1	1.76	67.571		
600.0	598.8	598.8	596.8	1.1	1.2	111.37	116.2	21.9	125.0	122.7	2.32	53.973		
700.0	697.1	698.3	693.8	1.5	1.6	108.89	125.4	1.9	133.1	130.1	3.05	43.677		
800.0	794.3	796.5	788.4	1.9	2.1	106.76	136.7	-21.9	143.9	140.0	3.95	36.462		
900.0	890.2	896.0	883.0	2.5	2.6	105.08	149.5	-49.8	156.6	151.5	5.02	31.165		
1,000.0	984.7	995.2	976.4	3.1	3.3	104.19	162.7	-80.6	170.1	163.9	6.20	27.420		
1,100.0	1,079.1	1,093.2	1,068.3	3.7	3.9	103.42	176.3	-111.9	184.0	176.6	7.41	24.846		
1,200.0	1,173.5	1,193.3	1,162.1	4.3	4.5	102.66	189.7	-144.3	197.5	188.8	8.65	22.839		
1,300.0	1,267.8	1,288.6	1,251.2	4.9	5.2	101.95	204.0	-175.0	212.5	202.6	9.86	21.559		
1,400.0	1,362.2	1,387.6	1,344.0	5.5	5.8	101.56	218.9	-205.9	227.7	216.6	11.09	20.540		
1,500.0	1,456.6	1,486.0	1,436.0	6.2	6.5	100.98	234.2	-237.5	243.4	231.0	12.35	19.711		
1,600.0	1,551.0	1,584.2	1,527.2	6.8	7.2	100.17	249.5	-270.3	258.9	245.3	13.61	19.029		
1,700.0	1,645.3	1,684.2	1,620.3	7.4	7.9	99.51	265.4	-303.3	274.7	259.8	14.90	18.442		
1,800.0	1,739.7	1,784.1	1,712.7	8.0	8.6	98.61	280.7	-337.9	289.8	273.7	16.18	17.913		
1,900.0	1,834.1	1,881.5	1,803.5	8.7	9.2	98.13	295.5	-370.1	305.1	287.7	17.42	17.515		
2,000.0	1,928.5	1,984.7	1,899.5	9.3	10.0	97.62	310.9	-404.5	320.1	301.3	18.74	17.077		
2,100.0	2,022.8	2,086.7	1,993.8	9.9	10.7	96.77	325.1	-440.9	333.8	313.7	20.06	16.640		
2,200.0	2,117.2	2,186.8	2,086.7	10.6	11.4	96.19	338.3	-475.5	347.0	325.6	21.33	16.263		
2,300.0	2,211.6	2,283.9	2,177.1	11.2	12.1	95.76	351.1	-508.7	360.2	337.6	22.60	15.940		
2,400.0	2,306.0	2,375.7	2,262.3	11.8	12.7	95.31	364.3	-540.3	374.6	350.8	23.82	15.728		
2,500.0	2,400.3	2,462.7	2,343.3	12.4	13.3	95.17	379.1	-568.3	391.9	366.9	24.98	15.686		
2,600.0	2,494.7	2,558.3	2,432.1	13.1	14.0	95.04	397.0	-598.8	410.8	384.6	26.21	15.675		
2,700.0	2,589.1	2,658.1	2,525.1	13.7	14.6	95.04	415.7	-629.8	429.8	402.4	27.45	15.656		
2,800.0	2,683.4	2,760.7	2,620.2	14.3	15.4	94.81	434.3	-663.4	448.2	419.5	28.74	15.597		
2,900.0	2,777.8	2,861.8	2,714.0	15.0	16.1	94.59	451.7	-696.7	465.6	435.6	30.02	15.509		
3,000.0	2,872.2	2,963.0	2,807.6	15.6	16.8	94.23	469.0	-731.2	482.7	451.5	31.29	15.426		
3,100.0	2,966.6	3,069.7	2,906.8	16.2	17.6	94.03	485.9	-766.7	498.8	466.2	32.60	15.299		
3,200.0	3,060.9	3,180.0	3,010.1	16.9	18.3	93.96	501.1	-802.5	512.8	478.9	33.91	15.123		
3,300.0	3,155.3	3,276.4	3,100.4	17.5	18.9	93.92	513.5	-833.7	526.0	490.8	35.16	14.960		
3,400.0	3,249.7	3,376.0	3,192.8	18.1	19.7	93.58	526.7	-868.6	539.3	502.8	36.46	14.793		
3,500.0	3,344.1	3,474.4	3,283.9	18.8	20.3	93.23	540.1	-903.2	553.0	515.2	37.72	14.661		
3,600.0	3,438.4	3,577.1	3,379.4	19.4	21.1	92.98	552.9	-938.6	565.6	526.6	39.02	14.497		
3,700.0	3,532.8	3,672.7	3,467.7	20.0	21.8	92.62	565.9	-972.8	579.3	539.0	40.27	14.385		
3,800.0	3,627.2	3,773.6	3,561.4	20.6	22.5	92.36	578.7	-1,007.9	592.2	550.6	41.55	14.252		
3,900.0	3,721.6	3,864.5	3,645.5	21.3	23.1	92.06	591.2	-1,040.2	606.1	563.3	42.78	14.168		
4,000.0	3,815.9	3,958.8	3,732.5	21.9	23.8	91.76	605.2	-1,073.6	621.1	577.1	44.00	14.116		
4,100.0	3,910.3	4,068.5	3,834.6	22.5	24.6	91.63	621.2	-1,110.5	636.0	590.7	45.31	14.036		
4,200.0	4,004.7	4,159.3	3,919.7	23.2	25.2	91.64	633.5	-1,139.9	649.8	603.3	46.51	13.972		
4,300.0	4,099.1	4,255.3	4,009.3	23.8	25.8	91.66	648.0	-1,170.8	665.1	617.4	47.74	13.931		
4,400.0	4,193.4	4,347.5	4,095.3	24.4	26.5	91.62	662.2	-1,201.1	680.8	631.8	48.95	13.907		
4,500.0	4,287.8	4,449.9	4,190.4	25.1	27.2	91.52	678.5	-1,235.3	696.9	646.7	50.24	13.871		
4,600.0	4,382.2	4,542.3	4,276.2	25.7	27.8	91.42	693.1	-1,266.4	713.0	661.6	51.44	13.862		
4,700.0	4,476.6	4,647.9	4,374.3	26.3	28.6	91.34	710.0	-1,301.5	729.2	676.5	52.75	13.825		
4,800.0	4,570.9	4,748.3	4,467.9	27.0	29.3	91.30	725.1	-1,334.6	744.6	690.6	54.00	13.789		
4,900.0	4,665.3	4,834.9	4,548.4	27.6	29.9	91.25	739.1	-1,363.2	761.0	705.8	55.18	13.792		
5,000.0	4,759.7	4,942.5	4,648.7	28.2	30.6	91.25	756.4	-1,398.2	777.2	720.8	56.46	13.766		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well MCU Fee 17-16CC (M16W Pad)
Project:	Mamm Creek	TVD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Reference Site:	M16W Pad (SWSW S16-T7S-R93W)	MD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Site Error:	0.0ft	North Reference:	True
Reference Well:	MCU Fee 17-16CC (M16W Pad)	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design M16W Pad (SWSW S16-T7S-R93W) - MCU Fee 17-9C (M16W) - DD - FINAL													Offset Site Error:	0.0 ft
Survey Program: 206-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total		Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Uncertainty Axis	Separation Factor		
5,100.0	4,854.0	5,043.1	4,743.3	28.9	31.2	91.43	772.1	-1,428.5	793.2	735.5	57.69	13.749		
5,200.0	4,948.4	5,139.4	4,834.3	29.5	31.8	91.66	786.6	-1,456.5	808.6	749.7	58.91	13.725		
5,300.0	5,042.8	5,222.2	4,912.0	30.1	32.4	91.79	800.4	-1,481.5	825.5	765.5	60.06	13.745		
5,400.0	5,137.2	5,316.0	4,999.4	30.8	33.0	91.84	817.5	-1,511.0	844.0	782.8	61.27	13.776		
5,500.0	5,231.5	5,424.2	5,100.7	31.4	33.7	91.95	836.3	-1,544.2	861.6	799.1	62.55	13.775		
5,600.0	5,325.9	5,523.8	5,194.2	32.0	34.4	92.10	853.1	-1,574.2	878.8	815.0	63.82	13.771		
5,700.0	5,420.3	5,627.4	5,290.5	32.7	35.1	92.06	870.4	-1,608.0	895.8	830.7	65.08	13.764		
5,800.0	5,514.7	5,726.7	5,383.8	33.3	35.7	92.18	886.4	-1,638.2	912.3	846.0	66.29	13.761		
5,900.0	5,609.0	5,831.0	5,482.5	33.9	36.4	92.45	902.9	-1,667.6	928.5	860.9	67.55	13.746		
6,000.0	5,703.4	5,923.0	5,569.2	34.6	37.0	92.61	917.4	-1,694.6	944.7	875.9	68.76	13.739		
6,100.0	5,797.8	6,014.0	5,653.6	35.2	37.6	92.54	933.1	-1,724.8	962.0	892.0	70.00	13.743		
6,200.0	5,892.2	6,106.4	5,738.5	35.8	38.3	92.36	949.7	-1,757.2	980.1	908.9	71.22	13.762		
6,300.0	5,986.5	6,219.1	5,842.4	36.5	39.2	92.17	968.9	-1,796.4	997.4	924.8	72.57	13.745		
6,400.0	6,080.9	6,320.3	5,936.3	37.1	39.9	92.08	985.3	-1,830.3	1,013.8	940.0	73.82	13.734		
6,500.0	6,175.3	6,429.6	6,038.5	37.7	40.6	92.12	1,002.7	-1,864.9	1,030.1	954.9	75.13	13.711		
6,600.0	6,269.7	6,540.5	6,142.1	38.3	41.3	92.09	1,018.5	-1,901.2	1,044.5	968.0	76.47	13.658		
6,700.0	6,364.0	6,645.8	6,240.3	39.0	42.1	92.02	1,033.0	-1,936.5	1,058.4	980.7	77.75	13.614		
6,800.0	6,458.4	6,733.0	6,322.0	39.6	42.6	92.04	1,045.0	-1,964.4	1,072.5	993.6	78.92	13.589		
6,900.0	6,552.8	6,845.7	6,427.4	40.2	43.4	92.03	1,060.8	-2,001.0	1,086.8	1,006.5	80.27	13.539		
7,000.0	6,647.2	6,961.7	6,535.0	40.9	44.2	91.84	1,075.3	-2,042.1	1,099.5	1,017.8	81.68	13.460		
7,100.0	6,741.5	7,082.4	6,646.0	41.5	45.1	91.50	1,088.5	-2,087.5	1,110.6	1,027.5	83.11	13.363		
7,200.0	6,835.9	7,200.5	6,755.1	42.1	46.0	91.22	1,099.0	-2,131.4	1,119.7	1,035.2	84.49	13.252		
7,300.0	6,930.3	7,280.8	6,830.1	42.8	46.5	91.15	1,106.2	-2,159.1	1,128.9	1,043.3	85.61	13.186		
7,400.0	7,024.9	7,371.1	6,915.0	43.4	47.1	91.25	1,115.6	-2,188.7	1,139.5	1,052.7	86.82	13.125		
7,500.0	7,120.5	7,463.3	7,001.7	43.9	47.7	91.33	1,125.7	-2,218.2	1,150.6	1,062.7	87.92	13.087		
7,600.0	7,217.1	7,568.4	7,101.3	44.4	48.3	91.32	1,137.3	-2,249.5	1,161.8	1,072.9	88.97	13.059		
7,700.0	7,314.5	7,679.5	7,207.8	44.8	48.8	91.28	1,148.4	-2,279.2	1,172.0	1,082.1	89.91	13.035 SF		
7,800.0	7,412.6	7,755.0	7,280.6	45.1	49.2	91.28	1,156.1	-2,297.7	1,182.3	1,091.7	90.61	13.048		
7,900.0	7,511.4	7,825.5	7,348.6	45.4	49.6	91.26	1,164.7	-2,314.2	1,194.8	1,103.6	91.20	13.101		
8,000.0	7,610.6	7,912.6	7,432.5	45.6	50.0	91.11	1,177.7	-2,333.7	1,209.7	1,117.9	91.75	13.185		
8,100.0	7,710.2	8,061.3	7,576.7	45.8	50.7	90.52	1,197.1	-2,364.3	1,222.9	1,130.6	92.32	13.247		
8,200.0	7,810.1	8,192.5	7,704.6	45.9	51.2	89.80	1,209.7	-2,390.7	1,232.7	1,140.0	92.69	13.299		
8,300.0	7,910.1	8,290.8	7,800.7	46.0	51.6	89.19	1,217.6	-2,409.5	1,241.2	1,148.3	92.88	13.363		
8,400.0	8,010.1	8,396.0	7,904.0	46.0	52.0	-2.08	1,226.0	-2,427.8	1,249.8	1,156.8	92.96	13.444		

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well MCU Fee 17-16CC (M16W Pad)
Project:	Mamm Creek	TVD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Reference Site:	M16W Pad (SWSW S16-T7S-R93W)	MD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Site Error:	0.0ft	North Reference:	True
Reference Well:	MCU Fee 17-16CC (M16W Pad)	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design M16W Pad (SWSW S16-T7S-R93W) - MCU Fee 17-9D (M16W) - DD - FINAL													Offset Site Error: 0.0 ft	
Survey Program: 206-MWD, 1298-MWD													Offset Well Error: 0.0 ft	
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
0.0	0.0	0.0	0.0	0.0	0.0	25.84	92.1	44.6	102.4					
100.0	100.0	100.2	100.2	0.1	0.2	25.97	91.9	44.8	102.3	102.0	0.29	349.531		
200.0	200.0	200.5	200.5	0.3	0.3	26.36	91.3	45.2	101.9	101.3	0.62	163.468		
300.0	300.0	302.0	302.0	0.5	0.5	26.79	90.6	45.8	101.5	100.6	0.97	104.181		
400.0	400.0	408.5	408.3	0.7	0.7	118.67	85.9	43.1	97.7	96.4	1.34	72.905		
500.0	499.6	513.0	512.1	0.9	0.9	121.82	76.4	35.1	89.9	88.2	1.72	52.199		
600.0	598.8	612.1	609.9	1.1	1.2	124.18	68.8	21.3	83.0	80.8	2.14	38.703		
670.4	668.1	680.4	677.3	1.4	1.4	125.71	66.0	10.2	81.2	78.7	2.49	32.626	CC, ES	
700.0	697.1	708.7	705.1	1.5	1.5	126.25	65.8	5.3	81.6	78.9	2.64	30.938		
800.0	794.3	806.4	801.1	1.9	1.8	127.57	68.9	-12.5	87.3	84.1	3.24	26.963		
900.0	890.2	907.1	898.9	2.5	2.2	127.71	75.7	-35.1	96.6	92.5	4.01	24.074		
1,000.0	984.7	1,006.1	994.0	3.1	2.6	127.11	85.1	-61.4	108.0	103.1	4.97	21.747		
1,100.0	1,079.1	1,105.4	1,088.4	3.7	3.1	125.50	96.2	-89.9	119.9	113.9	6.00	19.988		
1,200.0	1,173.5	1,203.8	1,181.8	4.3	3.7	123.85	108.0	-118.6	132.1	125.0	7.12	18.561		
1,300.0	1,267.8	1,303.9	1,276.9	4.9	4.2	122.56	119.9	-147.5	144.6	136.4	8.26	17.505		
1,400.0	1,362.2	1,404.3	1,372.3	5.5	4.8	121.52	130.9	-176.9	156.2	146.7	9.41	16.589		
1,500.0	1,456.6	1,504.5	1,467.5	6.2	5.4	120.79	141.3	-206.1	167.4	156.8	10.56	15.853		
1,600.0	1,551.0	1,604.2	1,562.3	6.8	5.9	120.21	151.2	-235.2	178.2	166.5	11.70	15.226		
1,700.0	1,645.3	1,699.2	1,652.8	7.4	6.5	119.70	161.5	-262.6	189.9	177.1	12.83	14.805		
1,800.0	1,739.7	1,798.6	1,747.4	8.0	7.0	119.23	173.5	-290.5	203.1	189.1	13.97	14.535		
1,900.0	1,834.1	1,898.2	1,842.4	8.7	7.6	118.98	184.9	-318.1	215.9	200.8	15.10	14.300		
2,000.0	1,928.5	1,997.4	1,937.2	9.3	8.1	118.87	195.9	-345.3	228.6	212.4	16.21	14.108		
2,100.0	2,022.8	2,097.2	2,032.4	9.9	8.7	118.72	207.1	-372.9	241.3	224.0	17.33	13.922		
2,200.0	2,117.2	2,197.3	2,128.1	10.6	9.2	118.66	217.7	-400.5	253.5	235.1	18.44	13.747		
2,300.0	2,211.6	2,296.0	2,222.6	11.2	9.8	118.80	227.9	-427.0	265.9	246.3	19.52	13.622		
2,400.0	2,306.0	2,395.1	2,317.3	11.8	10.3	118.76	238.4	-454.2	278.1	257.5	20.62	13.485		
2,500.0	2,400.3	2,492.8	2,410.8	12.4	10.8	118.84	248.9	-480.3	290.8	269.1	21.68	13.412		
2,600.0	2,494.7	2,593.8	2,507.8	13.1	11.4	119.08	259.4	-506.6	303.6	280.9	22.77	13.337		
2,700.0	2,589.1	2,694.8	2,603.8	13.7	12.0	118.75	270.6	-535.8	315.6	291.6	23.95	13.177		
2,800.0	2,683.4	2,793.6	2,698.1	14.3	12.6	118.61	281.0	-563.7	327.4	302.3	25.07	13.057		
2,900.0	2,777.8	2,893.7	2,793.5	15.0	13.1	118.45	291.7	-592.1	339.2	313.0	26.24	12.929		
3,000.0	2,872.2	2,992.0	2,886.8	15.6	13.7	118.13	302.6	-620.8	351.1	323.7	27.42	12.808		
3,100.0	2,966.6	3,090.5	2,980.8	16.2	14.3	118.02	313.3	-648.4	363.3	334.8	28.54	12.730		
3,200.0	3,060.9	3,190.0	3,075.5	16.9	14.9	117.82	324.3	-676.9	375.4	345.7	29.72	12.632		
3,300.0	3,155.3	3,287.0	3,167.6	17.5	15.4	117.57	335.6	-704.9	387.9	357.0	30.88	12.560		
3,400.0	3,249.7	3,386.0	3,262.0	18.1	16.0	117.46	347.0	-732.6	400.7	368.7	32.02	12.514		
3,500.0	3,344.1	3,486.9	3,358.5	18.8	16.6	117.48	358.0	-760.1	413.3	380.2	33.14	12.470		
3,600.0	3,438.4	3,586.6	3,453.3	19.4	17.1	117.31	369.1	-788.7	425.4	391.1	34.32	12.397		
3,700.0	3,532.8	3,684.8	3,546.8	20.0	17.7	117.18	380.2	-816.5	437.9	402.4	35.46	12.348		
3,800.0	3,627.2	3,783.2	3,640.8	20.6	18.3	117.16	391.0	-843.7	450.4	413.8	36.58	12.313		
3,900.0	3,721.6	3,880.1	3,733.5	21.3	18.8	117.21	401.7	-869.9	463.3	425.6	37.66	12.301		
4,000.0	3,815.9	3,989.0	3,837.7	21.9	19.4	117.32	413.1	-899.0	475.8	437.0	38.80	12.262		
4,100.0	3,910.3	4,089.0	3,933.5	22.5	19.9	117.43	422.2	-926.4	486.8	446.9	39.88	12.207		
4,200.0	4,004.7	4,186.2	4,026.7	23.2	20.5	117.57	431.2	-952.8	498.0	457.0	40.95	12.162		
4,300.0	4,099.1	4,280.8	4,116.6	23.8	21.0	117.42	441.6	-980.1	509.9	467.8	42.11	12.108		
4,400.0	4,193.4	4,380.8	4,211.6	24.4	21.6	117.20	453.2	-1,009.3	522.2	478.9	43.31	12.058		
4,500.0	4,287.8	4,478.6	4,304.7	25.1	22.2	117.12	464.0	-1,036.9	534.5	490.1	44.44	12.027		
4,600.0	4,382.2	4,575.5	4,397.3	25.7	22.7	117.11	474.8	-1,063.5	547.2	501.7	45.54	12.016		
4,700.0	4,476.6	4,679.1	4,496.5	26.3	23.3	117.18	486.1	-1,091.3	560.1	513.4	46.67	12.000		
4,800.0	4,570.9	4,782.0	4,594.3	27.0	23.9	117.04	496.9	-1,121.2	571.5	523.6	47.87	11.937		
4,900.0	4,665.3	4,878.9	4,686.5	27.6	24.5	116.97	507.3	-1,148.9	583.3	534.3	49.00	11.902		
5,000.0	4,759.7	4,977.0	4,780.3	28.2	25.0	117.00	517.4	-1,175.8	595.3	545.2	50.09	11.883		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well MCU Fee 17-16CC (M16W Pad)
Project:	Mamm Creek	TVD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Reference Site:	M16W Pad (SWSW S16-T7S-R93W)	MD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Site Error:	0.0ft	North Reference:	True
Reference Well:	MCU Fee 17-16CC (M16W Pad)	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design M16W Pad (SWSW S16-T7S-R93W) - MCU Fee 17-9D (M16W) - DD - FINAL												Offset Site Error: 0.0 ft	
Survey Program: 206-MWD, 1298-MWD												Offset Well Error: 0.0 ft	
Reference		Offset		Semi Major Axis			Distance						Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	
5,100.0	4,854.0	5,079.2	4,878.0	28.9	25.6	117.02	528.0	-1,204.1	607.2	556.0	51.26	11.847	
5,200.0	4,948.4	5,176.3	4,970.0	29.5	26.2	116.81	538.9	-1,233.0	619.0	566.5	52.45	11.801	
5,300.0	5,042.8	5,277.4	5,066.2	30.1	26.8	116.70	550.0	-1,262.2	630.9	577.2	53.63	11.763	
5,400.0	5,137.2	5,375.7	5,159.9	30.8	27.3	116.66	560.3	-1,290.1	642.6	587.9	54.76	11.734	
5,500.0	5,231.5	5,471.5	5,251.3	31.4	27.9	116.65	570.5	-1,316.7	654.8	598.9	55.87	11.719	
5,600.0	5,325.9	5,565.8	5,341.5	32.0	28.4	116.67	581.0	-1,342.4	667.6	610.6	56.95	11.721	
5,700.0	5,420.3	5,664.4	5,435.8	32.7	28.9	116.73	592.0	-1,368.8	680.7	622.6	58.04	11.728	
5,800.0	5,514.7	5,761.1	5,528.7	33.3	29.5	116.86	602.8	-1,393.8	694.1	635.0	59.08	11.749	
5,900.0	5,609.0	5,863.6	5,627.1	33.9	30.0	116.99	614.1	-1,420.2	707.5	647.4	60.16	11.760	
6,000.0	5,703.4	5,963.8	5,722.6	34.6	30.6	116.95	625.5	-1,448.1	720.3	658.9	61.32	11.745	
6,100.0	5,797.8	6,057.0	5,811.2	35.2	31.1	116.85	636.9	-1,474.4	733.6	671.2	62.46	11.746	
6,200.0	5,892.2	6,153.2	5,902.9	35.8	31.7	116.78	649.1	-1,501.1	747.6	684.0	63.60	11.755	
6,300.0	5,986.5	6,248.5	5,993.7	36.5	32.2	116.73	661.4	-1,527.2	761.9	697.2	64.73	11.770	
6,400.0	6,080.9	6,363.4	6,103.3	37.1	32.9	116.68	675.9	-1,558.6	776.0	710.1	65.96	11.766	
6,500.0	6,175.3	6,465.7	6,200.9	37.7	33.5	116.66	686.9	-1,587.2	788.2	721.1	67.12	11.743	
6,600.0	6,269.7	6,573.0	6,302.9	38.3	34.1	116.57	698.3	-1,618.3	799.8	731.4	68.34	11.702	
6,700.0	6,364.0	6,662.4	6,387.9	39.0	34.6	116.50	708.0	-1,644.2	811.6	742.1	69.46	11.685	
6,800.0	6,458.4	6,759.4	6,480.5	39.6	35.2	116.50	718.8	-1,670.9	824.2	753.7	70.56	11.681	
6,900.0	6,552.8	6,863.9	6,580.2	40.2	35.8	116.46	730.1	-1,700.4	836.3	764.6	71.75	11.656	
7,000.0	6,647.2	6,963.0	6,674.7	40.9	36.3	116.43	741.1	-1,728.2	848.7	775.8	72.88	11.645	
7,100.0	6,741.5	7,067.0	6,774.3	41.5	36.9	116.52	750.9	-1,756.4	860.1	786.1	73.96	11.628	
7,200.0	6,835.9	7,162.7	6,866.5	42.1	37.4	116.72	759.5	-1,780.5	871.9	797.0	74.93	11.637	
7,300.0	6,930.3	7,258.5	6,959.4	42.8	37.8	117.07	767.2	-1,802.6	883.9	808.2	75.79	11.663	
7,400.0	7,024.9	7,352.0	7,050.5	43.4	38.2	117.63	774.3	-1,822.2	896.3	819.8	76.54	11.710	
7,500.0	7,120.5	7,447.3	7,143.9	43.9	38.5	118.19	781.1	-1,840.3	907.7	830.5	77.21	11.757	
7,600.0	7,217.1	7,546.0	7,240.8	44.4	38.9	118.65	787.6	-1,857.5	917.8	840.0	77.85	11.790	
7,700.0	7,314.5	7,646.1	7,339.3	44.8	39.2	118.95	793.7	-1,874.0	926.2	847.8	78.46	11.805	
7,800.0	7,412.6	7,746.9	7,438.9	45.1	39.5	119.16	798.8	-1,888.9	932.9	853.9	79.02	11.806	
7,900.0	7,511.4	7,839.3	7,530.5	45.4	39.8	119.32	802.3	-1,900.0	938.2	858.7	79.46	11.808	
8,000.0	7,610.6	7,935.0	7,625.7	45.6	40.0	119.42	805.6	-1,909.5	942.4	862.6	79.86	11.802	
8,100.0	7,710.2	8,032.5	7,723.0	45.8	40.1	119.47	807.9	-1,916.6	945.2	865.1	80.16	11.792	
8,200.0	7,810.1	8,134.0	7,824.3	45.9	40.2	119.51	808.6	-1,921.2	946.2	865.9	80.35	11.776	
8,300.0	7,910.1	8,221.7	7,912.1	46.0	40.3	119.59	808.1	-1,921.6	946.4	866.0	80.41	11.770	
8,400.0	8,010.1	8,324.5	8,014.8	46.0	40.3	29.23	807.0	-1,920.6	946.0	865.5	80.48	11.754	
8,500.0	8,110.1	8,423.1	8,113.4	46.1	40.4	29.29	806.2	-1,919.9	945.6	865.0	80.56	11.737	
8,600.0	8,210.1	8,525.2	8,215.5	46.1	40.4	29.37	805.2	-1,919.0	945.1	864.5	80.64	11.721	
8,692.5	8,302.5	8,612.2	8,302.5	46.2	40.5	29.43	804.2	-1,918.3	944.6	863.9	80.71	11.704	
8,700.0	8,310.1	8,618.5	8,308.8	46.2	40.5	29.44	804.2	-1,918.3	944.6	863.9	80.72	11.703	
8,800.0	8,410.1	8,707.7	8,397.9	46.2	40.5	29.46	804.8	-1,917.6	945.5	864.7	80.83	11.698	
8,900.0	8,510.1	8,808.4	8,498.7	46.3	40.6	29.47	805.8	-1,916.8	946.8	865.9	80.96	11.696	
9,000.0	8,610.1	8,914.6	8,604.9	46.4	40.6	29.46	806.7	-1,916.4	947.8	866.7	81.10	11.686	
9,100.0	8,710.1	9,021.2	8,711.5	46.4	40.7	29.42	807.3	-1,916.9	947.9	866.7	81.28	11.663	
9,200.0	8,810.1	9,124.6	8,814.9	46.5	40.8	29.34	807.6	-1,918.2	947.6	866.1	81.47	11.631	
9,300.0	8,910.1	9,230.3	8,920.6	46.5	40.9	29.32	806.9	-1,919.0	946.7	865.1	81.62	11.600	
9,400.0	9,010.1	9,330.7	9,020.9	46.6	41.0	29.32	806.1	-1,919.5	945.7	864.0	81.76	11.567	
9,500.0	9,110.1	9,432.9	9,123.1	46.7	41.1	29.28	805.0	-1,920.8	944.1	862.2	81.92	11.524	
9,600.0	9,210.1	9,524.4	9,214.7	46.7	41.1	29.34	804.0	-1,920.4	943.4	861.4	82.01	11.503	
9,700.0	9,310.1	9,626.4	9,316.7	46.8	41.2	29.41	802.8	-1,919.7	942.7	860.6	82.11	11.480	
9,800.0	9,410.1	9,725.5	9,415.7	46.9	41.2	29.43	802.1	-1,919.7	942.1	859.8	82.24	11.455	
9,884.7	9,494.8	9,804.6	9,494.8	46.9	41.3	29.42	801.8	-1,920.0	941.7	859.3	82.37	11.432	
9,900.0	9,510.1	9,817.8	9,508.0	46.9	41.3	29.41	801.9	-1,920.1	941.7	859.3	82.40	11.429	
10,000.0	9,610.1	9,918.5	9,608.8	47.0	41.4	29.36	802.7	-1,920.5	942.2	859.6	82.59	11.409	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well MCU Fee 17-16CC (M16W Pad)
Project:	Mamm Creek	TVD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Reference Site:	M16W Pad (SWSW S16-T7S-R93W)	MD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Site Error:	0.0ft	North Reference:	True
Reference Well:	MCU Fee 17-16CC (M16W Pad)	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design M16W Pad (SWSW S16-T7S-R93W) - MCU Fee 17-9D (M16W) - DD - FINAL													Offset Site Error:	0.0 ft
Survey Program: 206-MWD, 1298-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance					Separation Factor	Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis			
10,056.2	9,666.2	9,975.7	9,665.9	47.0	41.4	29.31	803.1	-1,921.3	942.2	859.5	82.70	11.393		
10,100.0	9,710.1	10,016.0	9,706.2	47.0	41.5	29.30	803.3	-1,921.5	942.3	859.5	82.77	11.385		
10,200.0	9,810.1	10,115.7	9,805.9	47.1	41.5	29.31	803.7	-1,921.0	942.8	859.9	82.90	11.373		
10,300.0	9,910.1	10,212.2	9,902.4	47.2	41.6	29.33	804.0	-1,920.5	943.4	860.3	83.04	11.361		
10,400.0	10,010.1	10,318.3	10,008.5	47.2	41.7	29.33	804.5	-1,920.2	943.9	860.7	83.19	11.346		
10,476.9	10,087.0	10,395.5	10,085.7	47.3	41.7	29.32	804.6	-1,920.2	944.1	860.7	83.32	11.331 SF		

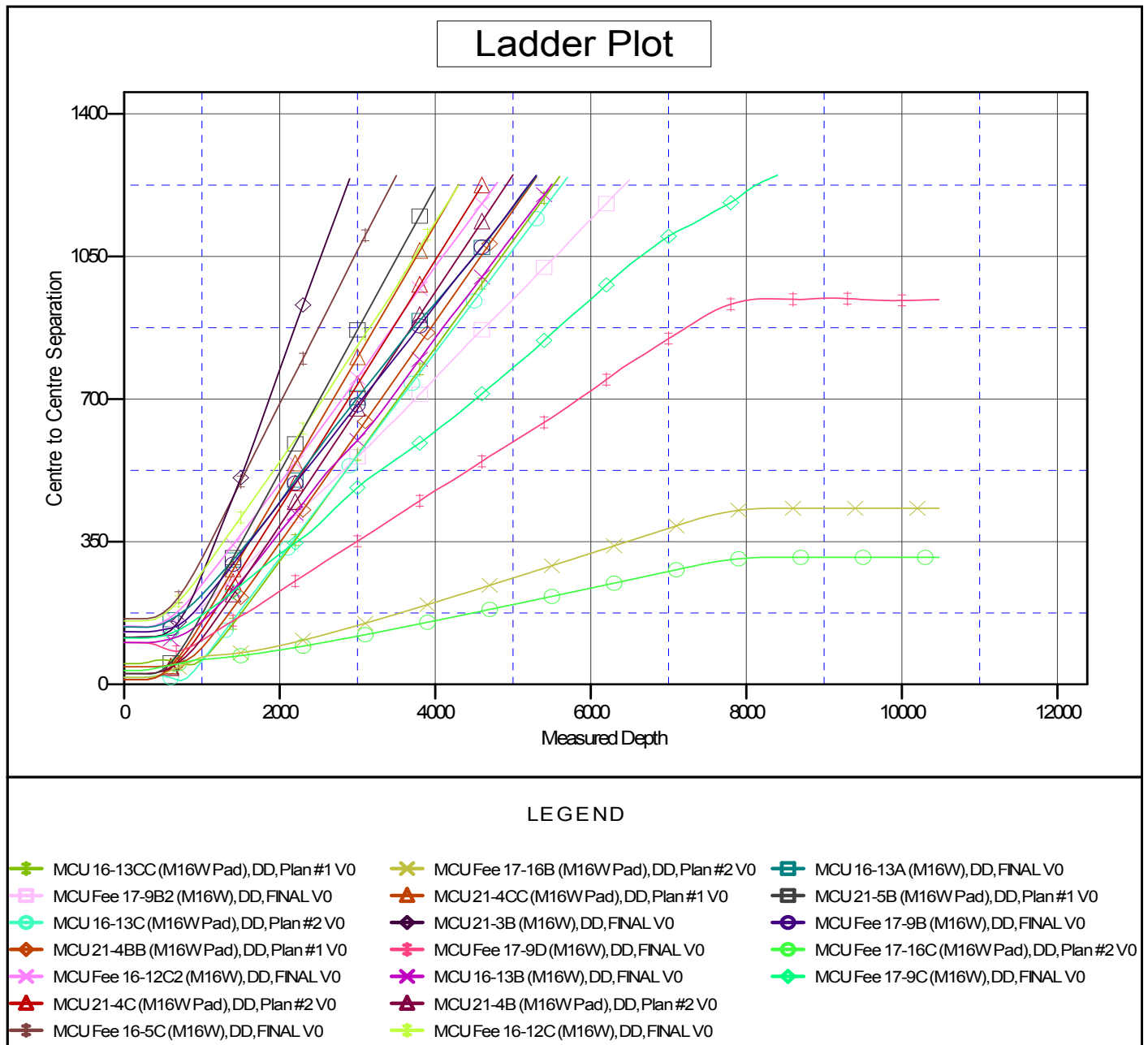
Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well MCU Fee 17-16CC (M16W Pad)
Project:	Mamm Creek	TVD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Reference Site:	M16W Pad (SWSW S16-T7S-R93W)	MD Reference:	KB=22' @ 7903.0ft (Patterson 308)
Site Error:	0.0ft	North Reference:	True
Reference Well:	MCU Fee 17-16CC (M16W Pad)	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Reference Depths are relative to KB=22' @ 7903.0ft (Patterson 308)
Offset Depths are relative to Offset Datum
Central Meridian is -105.500000 °

Coordinates are relative to: MCU Fee 17-16CC (M16W Pad)
Coordinate System is US State Plane 1983, Colorado Central Zone
Grid Convergence at Surface is: -1.44°



CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation