FORM 5 Rev 02/08	**State of Colorado** **Oil and Gas Conservation Commission** 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109 ### DRILLING COMPLETION REPORT	STATE OF COLORADO OIL & GAS	DE	ET	OE	ES

Document Number: 400410861

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700
   City: DENVER State: CO Zip: 80202-

4. Contact Name: Marina Ayala
   Phone: (720) 876-5905
   Fax: (720) 876-6905

5. API Number: 05-045-21042-00
6. County: GARFIELD
7. Well Name: SG Well Number: 8511E-22 N22496
8. Location: QtrQtr: SESW Section: 22 Township: 4S Range: 96W Meridian: 6
   Footage at surface: Distance: 1202 feet Direction: FSL Distance: 1959 feet Direction: FWL
   As Drilled Latitude: 39.683858 As Drilled Longitude: -108.157181

GPS Data:
   Data of Measurement: 02/10/2012 PDOP Reading: 4.0 GPS Instrument Operator's Name: Brandon Birdsall

   ** If directional footage at Top of Prod. Zone Dist.: 1513 feet. Direction: FSL Dist.: 1360 feet. Direction: FWL
       Sec: 22 Twp: 4S Rng: 96W
   ** If directional footage at Bottom Hole Dist.: 1508 feet. Direction: FSL Dist.: 1300 feet. Direction: FWL
       Sec: 22 Twp: 4S Rng: 96W

9. Field Name: WILDCAT 10. Field Number: 99999
11. Federal, Indian or State Lease Number: COC64814

12. Spud Date: (when the 1st bit hit the dirt) 03/10/2012 13. Date TD: 05/19/2012 14. Date Casing Set or D&A: 05/20/2012

15. Well Classification:
   ☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 11216 TVD** 11174   17 Plug Back Total Depth MD 11172 TVD** 11130

18. Elevations GR 7585 KB 7607   One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
CBL and Mud.

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	20	53	0	120	133	22	120	CALC
SURF	14+3/4	9+5/8	36	0	2,121	717	22	2,121	CALC
1ST	8+3/4	4+1/2	11.60	0	11,196	1,850	2,165	11,216	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	7,243	11,086	☐	☐	
ROLLINS	11,087	11,216	☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Marina Ayala

Title: Permitting Technician   Date: _____   Email: marina.ayala@encana.com

Attachment Check List

Att Doc Num	Document Name	attached ?			

Attachment Checklist

	CMT Summary *	Yes	☐	No	☒
	Core Analysis	Yes	☐	No	☒
	Directional Survey **	Yes	☐	No	☒
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☒	No	☐
	Other	Yes	☐	No	☒

Other Attachments

400410885	LAS-MUD	Yes	☒	No	☐
400410887	LAS-CEMENT BOND	Yes	☒	No	☐

General Comments

User Group	**Comment**	**Comment Date**

Total: 0 comment(s)