

**FORM
5**Rev
02/08**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400404738

Date Received:

04/16/2013

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100322

4. Contact Name: Kathleen Mills

2. Name of Operator: NOBLE ENERGY INC

Phone: (720) 587-2226

3. Address: 1625 BROADWAY STE 2200

Fax: (303) 228-4286

City: DENVER State: CO Zip: 80202

5. API Number 05-123-35380-00

6. County: WELD

7. Well Name: DECHANT H

Well Number: 25-64-1HN

8. Location: QtrQtr: NWSW Section: 25 Township: 3N Range: 65W Meridian: 6

Footage at surface: Distance: 2110 feet Direction: FSL Distance: 521 feet Direction: FWL

As Drilled Latitude: 40.194600 As Drilled Longitude: -104.619860

GPS Data:

Date of Measurement: 08/21/2012 PDOP Reading: 3.5 GPS Instrument Operator's Name: PAUL TAPPY

** If directional footage at Top of Prod. Zone Dist.: 1558 feet. Direction: FSL Dist.: 937 feet. Direction: FWL

Sec: 25 Twp: 3N Rng: 65W

** If directional footage at Bottom Hole Dist.: 1619 feet. Direction: FSL Dist.: 536 feet. Direction: FEL

Sec: 25 Twp: 3N Rng: 65W

9. Field Name: WATTENBERG

10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 08/08/2012 13. Date TD: 08/15/2012 14. Date Casing Set or D&A: 08/17/2012

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 11317 TVD** 6984 17 Plug Back Total Depth MD 11301 TVD** 6968

18. Elevations GR 4838 KB 4851

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL, NO OTHER LOGS WERE SENT AT THIS TIME

20. Casing, Liner and Cement:

CASING

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR | 20 | 16 | 84 | 0 | 113 | 80 | 0 | 113 | CALC |
| SURF | 13+3/4 | 9+5/8 | 36 | 0 | 735 | 343 | 0 | 735 | CALC |
| 1ST | 8+3/4 | 7 | 26 | 0 | 7,453 | 620 | 1,010 | 7,453 | CBL |
| 1ST LINER | 6+1/8 | 4+1/2 | 11.6 | 7345 | 11,302 | | | | |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| | | | | | |

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analyses must be submitted to COGCC) |
|----------------|----------------|--------|--------------------------|--------------------------|---|
| | Top | Bottom | DST | Cored | |
| PARKMAN | 3,205 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| SUSSEX | 4,358 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| SHANNON | 4,932 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| TEEPER BUTTES | 6,120 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| NIOBRARA | 7,083 | | <input type="checkbox"/> | <input type="checkbox"/> | |

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kathleen Mills

Title: Regulatory Analyst Date: 4/16/2013 Email: kmills@nobleenergyinc.com

Attachment Check List

| Att Doc Num | Document Name | attached ? | | | |
|-----------------------------|-----------------------|------------|-------------------------------------|----|-------------------------------------|
| <u>Attachment Checklist</u> | | | | | |
| 400404758 | CMT Summary * | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| | Core Analysis | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| 400404761 | Directional Survey ** | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| | DST Analysis | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| | Logs | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| | Other | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| <u>Other Attachments</u> | | | | | |
| 400404738 | FORM 5 SUBMITTED | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| 400404757 | LAS-CEMENT BOND | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| 400404763 | DIRECTIONAL DATA | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|--------------------------|---|----------------------------|
| Permit | My calculations: TPZ 1656 FSL, BHL 1720 FSL. All numbers are legal locations. | 4/25/2013 2:24:32 PM |

Total: 1 comment(s)