

FORM
2A

Rev
04/01

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400378939

Date Received:

04/02/2013

Oil and Gas Location Assessment

☒ New Location ☐ Amend Existing Location Location#: _____

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a standalone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:

432675

Expiration Date:

04/26/2016

☒ This location assessment is included as part of a permit application.

1. CONSULTATION

- ☐ This location is included in a Comprehensive Drilling Plan. CDP # _____
- ☐ This location is in a sensitive wildlife habitat area.
- ☐ This location is in a wildlife restricted surface occupancy area.
- ☐ This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator

Operator Number: 10431

Name: CHAMA OIL & MINERALS LLC

Address: PO BOX 50203

City: MIDLAND State: TX Zip: 79710

3. Contact Information

Name: WILLIAM HEARD

Phone: (432) 683-8000

Fax: (432) 683-8250

email: BILL.HEARD@CHAMAOIL.COM

4. Location Identification:

Name: FISCHER STATE 16-19-48 Number: 1H

County: KIOWA

QuarterQuarter: NWNW Section: 16 Township: 19S Range: 48W Meridian: 6 Ground Elevation: 4025

Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 660 feet FNL, from North or South section line, and 600 feet FWL, from East or West section line.

Latitude: 38.409899 Longitude: -102.801869 PDOP Reading: 2.1 Date of Measurement: 01/25/2013

Instrument Operator's Name: CHRIS VAN MATRE

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

Special Purpose Pits: <input type="text"/>	Drilling Pits: <input type="text" value="1"/>	Wells: <input type="text" value="1"/>	Production Pits: <input type="text"/>	Dehydrator Units: <input type="text"/>
Condensate Tanks: <input type="text"/>	Water Tanks: <input type="text" value="2"/>	Separators: <input type="text" value="1"/>	Electric Motors: <input type="text" value="1"/>	Multi-Well Pits: <input type="text"/>
Gas or Diesel Motors: <input type="text"/>	Cavity Pumps: <input type="text"/>	LACT Unit: <input type="text"/>	Pump Jacks: <input type="text" value="1"/>	Pigging Station: <input type="text"/>
Electric Generators: <input type="text"/>	Gas Pipeline: <input type="text" value="1"/>	Oil Pipeline: <input type="text" value="1"/>	Water Pipeline: <input type="text" value="1"/>	Flare: <input type="text" value="1"/>
Gas Compressors: <input type="text"/>	VOC Combustor: <input type="text"/>	Oil Tanks: <input type="text" value="3"/>	Fuel Tanks: <input type="text" value="1"/>	

Other: _____

6. Construction:

Date planned to commence construction: 04/30/2013 Size of disturbed area during construction in acres: 4.00
 Estimated date that interim reclamation will begin: 08/01/2013 Size of location after interim reclamation in acres: 1.50
 Estimated post-construction ground elevation: 4024 Will a closed loop system be used for drilling fluids: Yes ☒
 Will salt sections be encountered during drilling: Yes ☐ No ☒ Is H2S anticipated? Yes ☐ No ☒
 Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes ☐ No ☒
 Mud disposal: Offsite ☐ Onsite ☒ Method: Land Farming ☐ Land Spreading ☐ Disposal Facility ☐
 Other: PLACE IN CUTTINGS PIT,
 DEWATER

7. Surface Owner:

Name: _____ Phone: _____
 Address: _____ Fax: _____
 Address: _____ Email: _____
 City: _____ State: _____ Zip: _____ Date of Rule 306 surface owner consultation: _____
 Surface Owner: ☐ Fee ☒ State ☐ Federal ☐ Indian
 Mineral Owner: ☐ Fee ☒ State ☐ Federal ☐ Indian
 The surface owner is: ☒ the mineral owner ☒ committed to an oil and gas lease
☒ is the executer of the oil and gas lease ☐ the applicant
 The right to construct the location is granted by: ☒ oil and gas lease ☐ Surface Use Agreement ☐ Right of Way
☐ applicant is owner
 Surface damage assurance if no agreement is in place: ☐ \$2000 ☐ \$5000 ☐ Blanket Surety ID _____

8. Reclamation Financial Assurance:

☒ Well Surety ID: 20120073 ☐ Gas Facility Surety ID: _____ ☐ Waste Mgnt. Surety ID: _____

9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes ☐ No ☒
 Distance, in feet, to nearest building: 6500, public road: 4600, above ground utility: 4600,
 railroad: 26000, property line: 600

10. Current Land Use (Check all that apply):

Crop Land: ☐ Irrigated ☐ Dry land ☐ Improved Pasture ☐ Hay Meadow ☐ CRP
 Non-Crop Land: ☒ Rangeland ☐ Timber ☐ Recreational ☐ Other (describe): _____
 Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

11. Future Land Use (Check all that apply):

Crop Land: ☐ Irrigated ☐ Dry land ☐ Improved Pasture ☐ Hay Meadow ☐ CRP
 Non-Crop Land: ☒ Rangeland ☐ Timber ☐ Recreational ☐ Other (describe): _____
 Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to be used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: FORT COLLINS SANDY LOAM, 0 TO 3 PER CENT SLOPES

NRCS Map Unit Name:

NRCS Map Unit Name:

13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes ☐ No ☒

Plant species from: ☒ NRCS or, ☐ field observation Date of observation: 01/25/2013

List individual species: SEE ATTACHED NRCS RANGELAND PRODUCTIVITY AND PLANT COMPOSITION LISTING

Check all plant communities that exist in the disturbed area.

- ☐ Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
☒ Native Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
☐ Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
☐ Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
☐ Mountain Riparian (Cottonwood, Willow, Blue Spruce)
☐ Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
☐ Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
☐ Alpine (above timberline)
☐ Other (describe):

14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area: ☒ No ☐ Yes Was a Rule 901.e. Sensitive Areas Determination performed: ☒ No ☐ Yes

Distance (in feet) to nearest surface water: 6600, water well: 8000, depth to ground water: 40

Is the location in a riparian area: ☒ No ☐ Yes Was an Army Corps of Engineers Section 404 permit filed ☒ No ☐ Yes

Is the location within a Rule 317B Surface Water Supply Area buffer zone:

☒ No ☐ 0-300 ft. zone ☐ 301-500 ft. zone ☐ 501-2640 ft. zone

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: ☐ No ☐ Yes

15. Comments:

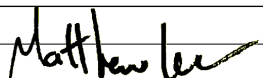
NO CONDUCTOR TO BE USED. FISCHER STATE 16-19-48 #1P (PILOT HOLE) AND FISCHER STATE 16-19-48 #1H (HORIZONTAL HOLE) ARE BEING PERMITTED FOR THIS LOCATION; ONLY ONE WELL BORE WILL BE ON LOCATION. THE LOCATION DOES NOT REQUIRE A VARIANCE FROM ANY OF THE RULES LISTED IN RULE 306.d.(1).(A).(ii). THE LOCATION IS NOT IN A RESTRICTED SURFACE OCCUPANCY AREA. THE LOCATION IS NOT IN A SENSITIVE WILDLIFE HABITAT AREA. THERE ARE NO VISIBLE IMPROVEMENTS WITHIN 400' OF LOCATION. REFERENCE AREA IS IMMEDIATELY ADJACENT TO LOCATION TO THE SOUTH. REFERENCE AREA PICTURES ATTACHED. SURVEYOR'S DOCUMENTS INDICATE NO SURFACE WATER WITHIN 1000'; HOWEVER THERE IS A "DASHED BLUE LINE" ON THE TOPO MAP INDICATING INTERMITTENT WATER APPROXIMATELY 500' TO THE SOUTHWEST OF LOCATION STAKE. FROM THE MAPS SECTION ON THE COGCC WEBSITE THIS FEATURE DOES NOT DRAIN INTO ANY NAVIGABLE WATERS.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Date: 04/02/2013 Email: BILL.HEARD@CHAMAOIL.COM

Print Name: WILLIAM HEARD Title: PROJECT DRILLING ENGINEER

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

**CONDITIONS OF
APPROVAL, IF ANY:**

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

Attachment Check List

Att Doc Num	Name
400378939	FORM 2A SUBMITTED
400398831	LOCATION PICTURES
400398832	HYDROLOGY MAP B, AERIAL
400398833	ACCESS ROAD MAP
400398834	REFERENCE AREA MAP
400398837	REFERENCE AREA PICTURES
400398839	NRCS MAP UNIT DESC
400398840	OTHER
400398841	CONST. LAYOUT DRAWINGS
400398846	OTHER

Total Attach: 10 Files

General Comments

User Group	Comment	Comment Date
Permit	Final review completed; no LGD or public comment received.	4/25/2013 2:40:38 PM
OGLA	ok to pass	4/25/2013 7:43:18 AM
Permit	This form has passed completeness.	4/4/2013 3:28:59 PM
Permit	Returned to DRAFT. Requested the removal of the doc.# for the proposed lateral as this form is still in DRAFT and it may or may not be submitted under that number.	4/3/2013 6:13:22 AM

Total: 4 comment(s)

BMP

Type	Comment