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DANIELLE CARROLL
216 SIXTEENTH ST STE 1100
DENVER CO 80202

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STATE OF COLORADO
COUNTY OF DENVER

I, WILLIAM E. KELLER, OF THE CITY AND COUNTY OF MERCER, STATE OF NEW JERSEY, HAVING DULY BEEN SWORN, DEPOSES AND SAYS:
I AM NOW AND AT ALL TIME HEREINAFTER MENTIONED A CITIZEN OF THE UNITED STATES OF AMERICA, OVER TWENTY - ONE YEARS OF AGE, AND COMPETENT TO BE A WITNESS ON THE HEARING OF THE MATTERS MENTIONED IN THE ANNEXED PRINTED COPY NOTICE HEREINAFTER SET FORTH; I HAVE NO INTEREST WHATSOEVER IN ANY OF THE SAID MATTERS; I AM NOW AND DURING ALL TIMES EMBRACED IN THE PUBLICATION HEREIN MENTIONED WAS THE CHIEF CLERK OF THE NEWSPAPER, A NEWSPAPER OF GENERAL CIRCULATION PRINTED AND PUBLISHED IN SAID CITY AND COUNTY; AS CHIEF CLERK DURING ALL TIME MENTIONED IN THE AFFIDAVIT I HAVE HAD AND I STILL HAVE CHARGE OF ALL ADVERTISEMENTS AND NOTICES PUBLISHED IN SAID NEWSPAPER; THAT SAID LEGAL NOTICE OF WHICH THE ANNEXED IS A TRUE PRODUCTION COPY OF THE PRINTED PAGE IN WHICH THE ADVERTISEMENT WAS PUBLISHED IN THE ABOVE NAMED NEWSPAPER ON THE FOLLOWING DAYS TO WIT:

12/28/12 - C#535 D#1301-SP-01 ←

I CERTIFY (OR DECLARE) UNDER PENALTY OF PERJURY THAT THE FOREGOING IS TRUE AND CORRECT.

SIGNED,

CHIEF CLERK



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BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

CAUSE NO. 407

DOCKET NO. 1301-UP-03

IN THE MATTER OF THE APPLICATION OF KERR-MCGEE OIL & GAS ONSHORE LP FOR AN ORDER TO POOL ALL INTERESTS IN SEVEN APPROXIMATE 160 TO 320-ACRE DESIGNATED WELLBORE SPACING UNITS LOCATED IN SECTIONS 19 AND 20, TOWNSHIP 2 NORTH, RANGE 05 WEST, 6TH P.M., FOR THE CODELL AND NIOBRARA FORMATIONS, WATTEBERG FIELD, WELD COUNTY, COLORADO

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

On December 19, 1983, the Commission entered Order No. 407-1 (amended March 29, 2000) which, among other things, established 80-acre drilling and spacing units for the production of oil, gas and associated hydrocarbons from the Codell and Niobrara Formations, with the permitted well locations in accordance with the provisions of Order No. 407-1. Sections 19 and 20, Township 2 North, Range 05 West, 6th P.M. are subject to this Order for the Codell Formation.

On February 19, 1983, the Commission entered Order No. 407-67 (amended August 30, 1983) which, among other things, established 80-acre drilling and spacing units for the production of oil, gas and associated hydrocarbons from the Codell and Niobrara Formations, with the permitted well locations in accordance with the provisions of Order No. 407-1. Sections 19 and 20, Township 2 North, Range 05 West, 6th P.M. are subject to this Order for the Codell Formation.

On April 27, 1988, the Commission adopted Rule 318A which, among other things, allowed certain drilling locations to be utilized to drill or twin a well, deepen a well or recompletes a well and to commingle any or all Cretaceous Age Formations from the base of the Dakota Formation to the surface. Rule 318A superseded all prior Commission drilling and spacing orders affecting well location and density requirements of Greater Watteberg Area wells. On December 5, 2005, Rule 318A was amended, among other things, allow interior lateral and boundary wells to be drilled and wellbore spacing units to be established. On August 8, 2011, Rule 318A was again amended, among other things, to address drilling of horizontal wells. Sections 19 and 20, Township 2 North, Range 05 West, 6th P.M. are subject to this Order for the Codell and Niobrara Formations.

On November 4, 2013, Kerr-McGee Oil & Gas Onshore LP ("Kerr-McGee" or "Applicant"), by its attorneys, filed with the Commission pursuant to § 34-60-116 C.R.S. a verified application ("Application") for an order to pool all interests within seven approximate 160-acre to 320-acre designated wellbore spacing units established for the below-described lands ("Application Lands"), for the development and operation of the Codell and Niobrara Formations, effective as of the earlier of the date Application, or the date that any of the covenants specified in C.R.S. § 34-60-116(7)(b)(II) were first incurred for the drilling of the Bydalek 30C-20H2 Well (API No. 05-123-36233), Bydalek 4N-20H2 Well (API No. 05-123-36214), Bydalek 30C-20H2 Well (API No. 05-123-36210), Bydalek 20N-20H2 Well (API No. 05-123-36212), Bydalek 3N-20H2 Well (API No. 05-123-36217), Bydalek 38C-20H2 Well (API No. 05-123-36212) and the Bydalek 28N-20H2 Well (API No. 05-123-36216) ("Wells"), and to subject any nonconsenting interests to the pool recovery provisions of C.R.S. § 34-60-116(7).

Township 2 North, Range 05 West, 6th P.M.

Section 19 E 1/4 E 1/4

Section 20 W 1/4 W 1/4 (Bydalek 30C-20H2 Well, 320-acre, WSU #1)

Section 20 W 1/4 W 1/4 (Bydalek 4N-20H2 Well, 100-acre, WSU #2)

Section 20 W 1/4 W 1/4 (Bydalek 30C-20H2 Well, 320-acre, WSU #3)

Section 20 W 1/4 W 1/4 (Bydalek 20N-20H2 Well, 320-acre, WSU #4)

Section 20 W 1/4 W 1/4 (Bydalek 3N-20H2 Well, 100-acre, WSU #5)

Section 20 E 1/4 W 1/4, E 1/4 W 1/4 (Bydalek 38C-20H2 Well, 320-acre, WSU #6)

Section 20 E 1/4 W 1/4, E 1/4 W 1/4 (Bydalek 28N-20H2 Well, 320-acre, WSU #7)

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under § 34-60-105 C.R.S.; 2) specific powers granted pursuant to § 34-60-106 C.R.S.; 3) the Colorado Administrative Procedures Act at § 24-4-105 C.R.S.; and 4) the Commission's Series 500 Rules at 500R 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Date: Monday, January 7, 2013

Time: 9:00 a.m.

Place: Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801

Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509, any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than December 18, 2012, briefly stating the basis of the protest or intervention.

Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and 13 copies shall be filed with the Commission. Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of December 18, 2012.

Pursuant to Rule 503 g, if a party who has received notice under Rule 503.b wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by December 18, 2012, the Applicant may request that an administrative hearing be scheduled beginning December 18, 2012.

In the alternative, pursuant to Rule 511, if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By: Robert J. Frick, Secretary

Dated: December 3, 2012
Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801
Denver, Colorado 80203

Website: http://ogcc.state.co.us
Phone: (303) 894-2100

Fax: (303) 894-3109
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BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

CAUSE NO. 505

DOCKET NO. 1301-UP-01

IN THE MATTER OF THE APPLICATION OF CONDO ENERGY TECHNOLOGY, LLC FOR AN ORDER ESTABLISHING A 1280-ACRE EXPLORATORY DRILLING AND SPACING UNIT, AND APPROVING UP TO EIGHT HORIZONTAL WELLS WITHIN THE UNIT, LOCATED IN SECTIONS 16 AND 18, TOWNSHIP 7 NORTH, RANGE 06 WEST, 6TH P.M., FOR THE NIOBRARA FORMATION, UNWAKED FIELD, WELD COUNTY, COLORADO

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

Rule 318 a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that wells drilled in excess of 2,500 feet in depth be located not less than 800 feet from any lease line, and located not less than 1,200 feet from any other productive or drilling oil or gas well when drilling to the same common source of supply. Sections 16 and 18, Township 7 North, Range 06 West, 6th P.M. are subject to Rule 318 a. for the Niobrara Formation.

On October 31, 2012, Condo Energy Technology, LLC ("Condo" or "Applicant"), by its attorneys, filed with the Commission pursuant to § 34-60-116 C.R.S. a verified application ("Application") for an order to establish an approximate 1280-acre exploratory drilling and spacing unit for the below-described lands ("Application Lands"), and approve up to eight horizontal wells within the unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, with the treated interval of the wellbore to be located no closer than 800 feet from the unit boundaries and no closer than 160 feet from the treated interval of any other wellbore located in the unit, without exception being granted by the Director.

Township 7 North, Range 06 West, 6th P.M.

Section 16 All

Section 18 All

Applicant requests up to four well pads within the unit, with no more than one wellpad located within each quarter quarter section, without exception being granted by the Director.

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under § 34-60-105 C.R.S.; 2) specific powers granted pursuant to § 34-60-106 C.R.S.; 3) the Colorado Administrative Procedures Act at § 24-4-105 C.R.S.; and 4) the Commission's Series 500 Rules at 500R 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Date: Monday, January 7, 2013

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1120 Lincoln Street, Suite 801

Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509, any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than December 18, 2012, briefly stating the basis of the protest or intervention.

Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and 13 copies shall be filed with the Commission. Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of December 18, 2012.

Pursuant to Rule 503 g, if a party who has received notice under Rule 503.b wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by December 18, 2012, the Applicant may request that an administrative hearing be scheduled beginning December 18, 2012.

In the alternative, pursuant to Rule 511, if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By: Robert J. Frick, Secretary

Dated: December 4, 2012
Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801
Denver, Colorado 80203

Website: http://ogcc.state.co.us
Phone: (303) 894-2100

Fax: (303) 894-3109
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