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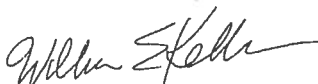
STATE OF COLORADO
COUNTY OF DENVER

I, WILLIAM E. KELLER, OF THE CITY AND COUNTY OF MERCER, STATE OF NEW JERSEY, HAVING DULY BEEN SWORN, DEPOSES AND SAYS:
I AM NOW AND AT ALL TIME HEREINAFTER MENTIONED A CITIZEN OF THE UNITED STATES OF AMERICA, OVER TWENTY - ONE YEARS OF AGE, AND COMPETENT TO BE A WITNESS ON THE HEARING OF THE MATTERS MENTIONED IN THE ANNEXED PRINTED COPY NOTICE HEREINAFTER SET FORTH; I HAVE NO INTEREST WHATSOEVER IN ANY OF THE SAID MATTERS; I AM NOW AND DURING ALL TIMES EMBRACED IN THE PUBLICATION HEREIN MENTIONED WAS THE CHIEF CLERK OF THE NEWSPAPER, A NEWSPAPER OF GENERAL CIRCULATION PRINTED AND PUBLISHED IN SAID CITY AND COUNTY; AS CHIEF CLERK DURING ALL TIME MENTIONED IN THE AFFIDAVIT I HAVE HAD AND I STILL HAVE CHARGE OF ALL ADVERTISEMENTS AND NOTICES PUBLISHED IN SAID NEWSPAPER; THAT SAID LEGAL NOTICE OF WHICH THE ANNEXED IS A TRUE PRODUCTION COPY OF THE PRINTED PAGE IN WHICH THE ADVERTISEMENT WAS PUBLISHED IN THE ABOVE NAMED NEWSPAPER ON THE FOLLOWING DAYS TO WIT:

12/28/12 - C#112 D#1301-UP-04 ←

I CERTIFY (OR DECLARE) UNDER PENALTY OF PERJURY THAT THE FOREGOING IS TRUE AND CORRECT.

SIGNED,



CHIEF CLERK

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BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO
CAUSE NO. 831
DOCKET NO. 1001-UP-05

IN THE MATTER OF THE APPLICATION OF D.J. SIMMONS, INC. FOR AN ORDER POOLING ALL INTERESTS IN AN APPROXIMATE 317.38-ACRE DRILLING AND SPACING UNIT LOCATED IN SECTION 7, TOWNSHIP 30 NORTH, RANGE 10 WEST, N.M.P.M., FOR THE DESERT CREEK FORMATION, PAPOOSE CANYON FIELD, DOLORES COUNTY, COLORADO

NOTICE OF HEARING
TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:
On January 10, 1973, the Commission entered Order No. 231-2 which, among other things, established approximate 160-acre drilling and spacing units for the production of oil from the Desert Creek Formation, with the permitted well to be located in any undrilled quarter section no closer than 900 feet from the boundaries of the quarter section. Section 7, Township 30 North, Range 10 West, N.M.P.M. is subject to Order 231-2 for the Desert Creek Formation.
On November 2, 2012, D.J. Simmons, Inc. ("Simmons") or "Applicant") filed a concurrent Application ("Concurrent Application"), Docket No. 1301-S1-14, to correct Order No. 231-2 to correctly reflect that the size of the NW 1/4 of Section 7, Township 30 North, Range 10 West, N.M.P.M. is 317.38-acre and not 160-acre as currently referenced.
On November 1, 2012, Simmons by its attorneys, filed with the Commission pursuant to § 34-60-118 C.R.S., a verified application ("Application") for an order to pool all interests in an approximate 317.38-acre drilling and spacing unit established for the below-described lands ("Application Lands"), for the development and operation of the Desert Creek Formation, effective as of the earlier of the date of the Application, or the date that any of the costs specified in C.R.S. § 34-60-118(b)(1) were first incurred for the drilling of the proposed well. The Application and subject any nonconsenting interests to the cost recovery provisions of C.R.S. § 34-60-118(b)(1).
Township 30 North, Range 10 West, N.M.P.M.
Section 7, NW 1/4 (Lots 8 thru 11 and Part Tract 53)
317.38-acre, more or less, Dolores County, Colorado.

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under § 34-60-108 C.R.S.; 2) specific powers granted pursuant to § 34-60-108 C.R.S.; 3) the Colorado Administrative Procedures Act at § 24-4-105 C.R.S.; and 4) the Commission's Series 500 Rules at 2CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Date: Monday, January 7, 2013
Time: 9:00 a.m.
Place: Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humnicki at (303) 804-2100 ext. 5139, prior to the hearing and arrangements will be made. Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public, and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 500, any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than December 18, 2012, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and 13 copies shall be filed with the Commission. Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of December 18, 2012. Pursuant to Rule 503 g, if a party who has received notice under Rule 503 b, wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by December 18, 2012, the Applicant may request that an administrative hearing be scheduled beginning December 18, 2012. In the alternative, pursuant to Rule 511, if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

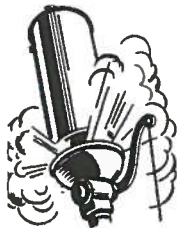
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

Dated: December 10, 2012
Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203
Website: http://cogcc.state.co.us
Phone: (303) 804-2100
Fax: (303) 804-2109

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THE DAILY JOURNAL

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO
CAUSE NO. 118
DOCKET NO. 1001-UP-04

IN THE MATTER OF THE APPLICATION OF ENERGEN RESOURCES CORPORATION FOR AN ORDER POOLING ALL INTERESTS IN A 340-ACRE DRILLING AND SPACING UNIT LOCATED IN SECTION 13, TOWNSHIP 32 NORTH, RANGE 6 WEST, N.M.P.M., FOR THE FRUITLAND COAL FORMATION, IGNACIO BLANCO FIELD, ARCHULETA COUNTY, COLORADO

NOTICE OF HEARING
TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:
On April 24, 2000, the Commission entered Order No. 112-157 which, among other things, established 320-acre drilling and spacing units for the production of gas from the Fruitland Coal Seam Formation, with the permitted well to be located in any undrilled quarter section no closer than 900 feet from the boundaries of the quarter section, nor closer than 130 feet in any interior quarter section line. Section 13, Township 32 North, Range 6 West, N.M.P.M. is subject to Order 112-157 for the Fruitland Coal Seam Formation.
On July 10, 2003, Energen Resources Corporation ("Energen") or "Applicant") filed the Schumacher 32-8 #13-1 Well (API No. 05-007-08199) within the established drilling and spacing unit as described on the approved APD. Applicant seeks to pool all interests in the drilling and spacing unit to accommodate the Schumacher 32-8 #13-1 Well.

On March 4, 2005, Energen filed the Schumacher 32-8 #13-2 Well (API No. 05-007-08200) within the established drilling and spacing unit as described on the approved APD. Applicant seeks to pool all interests in the drilling and spacing unit to accommodate the Schumacher 32-8 #13-2 Well.

On June 8, 2005, the Commission issued Order No. 112-178 which, among other things, allowed to a total of three wells in an existing 320-acre drilling and spacing unit consisting of certain lands, including the Application Lands, for the production of gas and associated hydrocarbons from the Fruitland Coal Seam Formation. Section 13, Township 32 North, Range 6 West, N.M.P.M. is subject to Order 112-178 for the Fruitland Coal Seam Formation.

On December 31, 2007, Energen filed the Schumacher 32-8 #13-3 Well (API No. 05-007-08230) within the established drilling and spacing unit as described on the approved APD. Applicant seeks to pool all interests in the drilling and spacing unit to accommodate the Schumacher 32-8 #13-3 Well.

On December 9, 2008, the Commission entered Order No. 112-215 which includes portions of Section 13, Township 32 North, Range 6 West, N.M.P.M., but does not apply and has no effect on the relief requested.

On November 1, 2012, Energen, by its attorneys, filed with the Commission pursuant to § 34-60-118 C.R.S., a verified application ("Application") for an order to pool all interests within an approximate 320-acre drilling and spacing unit for the below-described lands ("Application Lands"), to produce from the Fruitland Coal Seam Formation, effective as of the earlier of the date of the Application, or the date that any of the costs specified in C.R.S. § 34-60-118(b)(1) were first incurred for the drilling of each respective well: the Schumacher 32-8 #13-1 Well, the Schumacher 32-8 #13-2 Well, and the Schumacher 32-8 #13-3 Well ("Wells"), and to subject any nonconsenting interests to the cost recovery provisions of C.R.S. § 34-60-118(b)(1).
Township 32 North, Range 6 West, N.M.P.M.
Section 13 NW

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under § 34-60-108 C.R.S.; 2) specific powers granted pursuant to § 34-60-108 C.R.S.; 3) the Colorado Administrative Procedures Act at § 24-4-105 C.R.S.; and 4) the Commission's Series 500 Rules at 2CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Date: Monday, January 7, 2013
Time: 9:00 a.m.
Place: Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humnicki at (303) 804-2100 ext. 5139, prior to the hearing and arrangements will be made. Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public, and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 500, any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than December 18, 2012, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and 13 copies shall be filed with the Commission. Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of December 18, 2012. Pursuant to Rule 503 g, if a party who has received notice under Rule 503 b, wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by December 18, 2012, the Applicant may request that an administrative hearing be scheduled beginning December 18, 2012. In the alternative, pursuant to Rule 511, if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

Dated: December 10, 2012
Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203
Website: http://cogcc.state.co.us
Phone: (303) 804-2100
Fax: (303) 804-2109

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