

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400409809

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700 City: DENVER State: CO Zip: 80202-
4. Contact Name: Judith Walter Phone: (720) 876-3702 Fax: (720) 876-4702

5. API Number 05-103-10131-00
6. County: RIO BLANCO
7. Well Name: FIGURE FOUR Well Number: 8010XA J10 499
8. Location: QtrQtr: NWSE Section: 10 Township: 4S Range: 99W Meridian: 6
9. Field Name: Field Code:

Completed Interval

FORMATION: MANCOS A Status: SHUT IN Treatment Type: FRACTURE STIMULATION

Treatment Date: End Date: Date of First Production this formation:
Perforations Top: 7550 Bottom: 7560 No. Holes: 60 Hole size:

Provide a brief summary of the formation treatment: Open Hole: []

State 3 - Frac w/ 40 Q CO2, WF 135 Fluid, 55 Ton CO2, 87,308# 20/40 Mesh PR 6000 SD. This was originally reported as Mancos A by EI Paso on 1/09/2002.

This formation is commingled with another formation: [X] Yes [] No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): Disposition method for flowback:
Total proppant used (lbs): Rule 805 green completion techniques were utilized: []

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: 2 + 3/8 Tubing Setting Depth: 8293 Tbg setting date: 08/28/2012 Packer Depth:

Reason for Non-Production: This well is waiting on pipeline connection.

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: MANCOS B Status: SHUT IN Treatment Type: ACID JOB

Treatment Date: _____ End Date: _____ Date of First Production this formation: _____

Perforations Top: 8584 Bottom: 9170 No. Holes: 60 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

Well drilled & Completed by Coastal in 2001. Must use original 5A's for previous treatment.
Stages 1: 9160'-9170' 60 holes; Treated w/a total of 300 gal 15% HCL acid w/WF140 fluid and 116,500# 20/40 Mesh PR 6000 Prop SD, and 140 ton CO2.
Stage 2: 8584'-8732' # of holes unknown Treated w/600 gal 7.5% HCL acid w/WF140 60Q fluid and 101,000# 20/40 Mesh PR 6000 Prop SD and 69 Ton CO2.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8293 Tbg setting date: 08/28/2012 Packer Depth: _____

Reason for Non-Production: This well is waiting on pipeline connection.

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: SEGO Status: SHUT IN Treatment Type: FRACTURE STIMULATION

Treatment Date: _____ End Date: _____ Date of First Production this formation: _____

Perforations Top: 6620 Bottom: 6683 No. Holes: 60 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

Stage 4: 6673'-6683' Frac w/ WF 140 60Q C02 and 101,280# 20/40 SD and 108 Ton C02. (El Paso reported as Seg0)
Stage 5: 6620'-6673' Frac w/ YF120LG Fluid and 213,000# 20/40 Prop SD. (El Paso reported as Corcoran) with updated Encana formation tops this falls in the Seg0 formation.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8293 Tbg setting date: 08/28/2012 Packer Depth: _____

Reason for Non-Production: This well is waiting on pipeline connection.

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK Status: SHUT IN Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/18/2001 End Date: 10/18/2001 Date of First Production this formation: _____
Perforations Top: 4972 Bottom: 5944 No. Holes: 152 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

Stage 6: 5874'-5944' El Paso did not frac this stage, to wet. (Encana found this to be stages 6 & 7)
Stage 6: 5938-5944 No frac information available, not frac'd
Stage 7: 5874'-5882'
Stage 8: 5714'-5780'
Stage 9: 5622'-5628' Stages 7-9 Frac information available 5622'-5882': 249,500# 20/40, 3051 bbl YF 125LG fluid
State 10: 4972'-5386' could not find upper interval treatment.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____
Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____
Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____
Total acid used in treatment (bbl): _____ Number of staged intervals: _____
Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____
Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____
Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:
Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____
Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____
Tubing Size: 2 + 3/8 Tubing Setting Depth: 8293 Tbg setting date: 08/28/2012 Packer Depth: _____

Reason for Non-Production: This well is waiting on pipeline connection.

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:
CFP partially drilled out 11/04/02. Bit got stuck while drilling and is now fish in the hole. TOF 8530'. Most Mancos B prod leaking past fish and CFP.
Form 4 Sundry Notice requested by Bob Koehler to correct the Formation Tops which include the Williams Fork and to add Williams Fork as a permitted formation. The Sundry notice will be in submitted via USPS on 4/26/2013.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: _____ Print Name: Judith Walter
Title: Regulatory Analyst Date: _____ Email: judith.walter@encana.com

Attachment Check List

Att Doc Num	Name
400409839	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

User Group	Comment	Comment Date

Total: 0 comment(s)