

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400404834

Date Received:

04/16/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Kathleen Mills
Phone: (720) 587-2226
Fax: (303) 228-4286

5. API Number 05-123-35380-00
6. County: WELD
7. Well Name: DECHANT H
Well Number: 25-64-1HN
8. Location: QtrQtr: NWSW Section: 25 Township: 3N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/18/2012 End Date: 09/18/2012 Date of First Production this formation: 09/26/2012

Perforations Top: 7546 Bottom: 11191 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

FRAC'D W/ 1593664 GAL SILVERSTIM AND SLICK WATER, 2899071# OTTAWA SAND AND 468551# SB EXCEL

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 37944 Max pressure during treatment (psi): 6730

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.76

Total acid used in treatment (bbl): Number of staged intervals: 20

Recycled water used in treatment (bbl): 2177 Flowback volume recovered (bbl): 8317

Fresh water used in treatment (bbl): 35767 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 3367622 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/30/2012 Hours: 24 Bbl oil: 269 Mcf Gas: 675 Bbl H2O: 249

Calculated 24 hour rate: Bbl oil: 269 Mcf Gas: 675 Bbl H2O: 249 GOR: 2509

Test Method: FLOWING Casing PSI: 1700 Tubing PSI: 507 Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1325 API Gravity Oil: 52

Tubing Size: 2 + 7/8 Tubing Setting Depth: 7335 Tbg setting date: 10/10/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Kathleen Mills

Title: Regulatory Analyst

Date: 4/16/2013

Email: kmills@nobleenergyinc.com

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Attachment Check List

Att Doc Num	Name
400404834	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Corrected casing pressure to 507 per operator. Ready to pass.	4/25/2013 3:22:13 PM
Permit	On hold. Questioned casing pressure of 50714.	4/25/2013 2:26:41 PM

Total: 2 comment(s)