

FORM  
2

Rev  
12/05

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400373764

Date Received:

02/26/2013

PluggingBond SuretyID

20030009

APPLICATION FOR PERMIT TO:

1.  Drill,  Deepen,  Re-enter,  Recomplete and Operate

2. TYPE OF WELL

OIL  GAS  COALBED  OTHER \_\_\_\_\_  
SINGLE ZONE  MULTIPLE  COMMINGLE

Refiling

Sidetrack

3. Name of Operator: NOBLE ENERGY INC

4. COGCC Operator Number: 100322

5. Address: 1625 BROADWAY STE 2200

City: DENVER State: CO Zip: 80202

6. Contact Name: Justin Garrett Phone: (303)228-4449 Fax: (303)228-4286

Email: JGGarrett@nobleenergyinc.com

7. Well Name: Cockroft Well Number: B15-69-1HNM

8. Unit Name (if appl): \_\_\_\_\_ Unit Number: \_\_\_\_\_

9. Proposed Total Measured Depth: 11467

WELL LOCATION INFORMATION

10. QtrQtr: NENW Sec: 14 Twp: 5N Rng: 64W Meridian: 6

Latitude: 40.404650 Longitude: -104.518540

Footage at Surface: 674 feet FNL 2348 feet FWL

11. Field Name: Kersey Field Number: 44600

12. Ground Elevation: 4585 13. County: WELD

14. GPS Data:

Date of Measurement: 03/16/2012 PDOP Reading: 2.3 Instrument Operator's Name: Adam Kelly

15. If well is  Directional  Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: 324 FNL 1914 FWL Bottom Hole: 330 FNL 2565 FWL  
Sec: 14 Twp: 5N Rng: 64W Sec: 15 Twp: 5N Rng: 64W

16. Is location in a high density area? (Rule 603b)?  Yes  No

17. Distance to the nearest building, public road, above ground utility or railroad: 220 ft

18. Distance to nearest property line: 208 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 360 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Niobrara-Codell	NB-CD	407-87	393	GWA

21. Mineral Ownership:  Fee  State  Federal  Indian Lease #: \_\_\_\_\_

22. Surface Ownership:  Fee  State  Federal  Indian

23. Is the Surface Owner also the Mineral Owner?  Yes  No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?  Yes  No

23b. If 23 is No:  Surface Owners Agreement Attached or  \$25,000 Blanket Surface Bond  \$2,000 Surface Bond  \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

T5N-R64W Sec 14: NW/4. Wellbore will produce from multiple leases. Horizontal wellbore crosses lease line within drilling and spacing unit; distance to lease line is 0 feet; distance to nearest unit boundary is 324 feet. Operator requested change the comment to say the distance to the nearest unit boundary is 920' not the stated 324' and adding the statement that the Ensign 121 will be the rig and it is 134' tall with a 13' KB. To comply with Rule 603 a. (1).

25. Distance to Nearest Mineral Lease Line: 0 ft 26. Total Acres in Lease: 246

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling?  Yes  No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling?  Yes  No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)?  Yes  No

31. Mud disposal:  Offsite  Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method:  Land Farming  Land Spreading  Disposal Facility Other: Closed loop

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	18+1/2	16+0/0		0	100	6	100	0
SURF	13+3/4	9+5/8	36	0	550	270	550	0
1ST	8+3/4	7+0/0	26	0	6,951	470	6,951	
1ST LINER	6+1/8	4+1/2	11.6	6801	11,467			

32. BOP Equipment Type:  Annular Preventer  Double Ram  Rotating Head  None

33. Comments First String top of cement will be 200' above Niobrara formation. The production liner will be hung off inside 7" casing. Well is part of a single-well pad with the production facilities off of the pad. The production facilities will be permitted in the NE/4 of Section 14 as part of the upcoming Holman B15-65HNM. Noble Energy Inc. requests approval of Rule 318A.a Surface location outside window; 318A.c Twinning location exception, request letter attached. Waiver language is included in attached SUA. Question 19 nearest well is the Glover USX B15-02CD (API:05-123-30260). Rig Height Restriction due to Overhead Utility Line 220' E. Unit Configuration = Sec 10: S/2SE/4, SE/4SW/4, Sec 11: S/2SW/4, Sec 14: N/2NW/4, Sec 15: N/2NE/4, NE/4NW/4.

34. Location ID: 326697

35. Is this application in a Comprehensive Drilling Plan ?  Yes  No

36. Is this application part of submitted Oil and Gas Location Assessment ?  Yes  No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Justin Garrett

Title: Regulatory Specialist Date: 2/26/2013 Email: JGarrett@nobleenergyinc.co

Operator must have a valid water right or permit allowing for industrial use or purchased water from a seller that has a valid water right or permit allowing for industrial use, otherwise an application for a change in type of use is required under Colorado law. Operator must also use the water in the location set forth in the water right decree or well permit, otherwise an application for a change in place of use is required under Colorado law. Section 37-92-103(5), C.R.S. (2011).

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Matthew Lee Director of COGCC Date: 4/25/2013

**API NUMBER**  
05 123 37203 00

Permit Number: \_\_\_\_\_ Expiration Date: 4/24/2015

**CONDITIONS OF APPROVAL, IF ANY:**

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

- 1) Provide 48 hour notice prior to spud via electronic Form 42.
- 2) Provide cement coverage of intermediate casing to a minimum of 200' above Niobrara. Verify coverage with cement bond log.
- 3) Run and submit Directional Survey from TD to base of surface casing. Ensure that the wellbore complies with setback requirements in commission orders or rules prior to producing the well.

### **Applicable Policies and Notices to Operators**

Notice Concerning Operating Requirements for Wildlife Protection.

Policy for Bradenhead Monitoring During Hydraulic Fracturing Treatments in the Greater Wattenberg Area.

### **Attachment Check List**

Att Doc Num	Name
400373764	FORM 2 SUBMITTED
400385301	DIRECTIONAL DATA
400385355	30 DAY NOTICE LETTER
400385356	PLAT
400385357	DEVIATED DRILLING PLAN
400385358	OTHER
400385359	SURFACE AGRMT/SURETY
400385360	EXCEPTION LOC REQUEST
400385361	PROPOSED SPACING UNIT

Total Attach: 9 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Final Review	changed offsite mud disposal to land spreading at request of operator	4/25/2013 2:37:14 PM
Permit	Final review completed. No LGD or public comments.	4/23/2013 12:27:00 PM
Engineer	Evaluated any existing wells within 500' of proposed directional.	3/13/2013 10:23:39 AM
Permit	Operator requested change of BHL to 2565 FWL. Also, operator requested change the comment to say the distance to the nearest unit boundary is 920' not the stated 324' and adding the statement that the Ensign 121 will be the rig and it is 134' tall with a 13' KB, to comply with Rule 603 a. (1).	3/4/2013 8:01:37 AM
Permit	Requested operator agree to changing the BHL to 2565 FWL not the 2600 FEL. Rig height must not exceed 147' due to the proximity of OHE at 220' to the east.	3/4/2013 8:00:32 AM

Total: 5 comment(s)

## BMP

<u>Type</u>	<u>Comment</u>
Storm Water/Erosion Control	Stormwater management plans (SWMP) are in place to address construction, drilling and operations associated with Oil & Gas development throughout the state of Colorado in accordance with Colorado Department of Public Health and Environment (CDPHE) General Permit No. COR- 038637. BMP's will be constructed around the perimeter of the site prior to, or at the beginning of construction. BMP's used will vary according to the location, and will remain in place until the pad reaches final reclamation.
Material Handling and Spill Prevention	Spill Prevention Control and Countermeasures (SPCC) plans are in place to address any possible spill associated with Oil & Gas operations throughout the state of Colorado in accordance with CFR 112.
General Housekeeping	Housekeeping will consist of neat and orderly storage of materials and fluids. Wastes will be temporarily stored in sealed containers and regularly collected and disposed of at offsite, suitable facilities. If spills occur prompt cleanup is required to minimize any commingling of waste materials with stormwater runoff. Routine maintenance will be limited to fueling and lubrication of equipment. Drip pans will be used during routine fueling and maintenance to contain spills or leaks. Any waste product from maintenance will be containerized and transported offsite for disposal or recycling. There will be no major equipment overhauls conducted onsite. Equipment will be transported offsite for major overhauls. Cleanup of trash and discarded materials will be conducted at the end of each work day. Cleanup will consist of patrolling the roadway, access areas, and other work areas to pickup trash, scrap debris, other discarded materials, and any contaminated soil. These materials will be disposed of properly.

Total: 3 comment(s)