

318(I)A.m. Minimum Intrawell Distance Waiver

PDC Energy, as Operator of the following well:

LaSalle 25G-212 (40.37364'N and -104.62017'W)

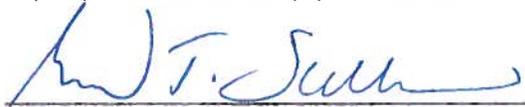
Section 25 T5N R65W 25th PM

Weld County, Colorado

Hereby requests a 318(I)A.m. Minimum Intrawell Distance Waiver from NOBLE ENERGY, INC.

RULE 318(I)A.m. states: No horizontal wellbore lateral shall be located less than one hundred fifty (150) feet from any existing or permitted oil or gas wellbore as illustrated in the directional survey for drilled wellbores or as illustrated in the deviated drilling plan for permitted wellbores or as otherwise reflected in the COGCC well records. This requirement may be waived in writing by the operator of the encroached upon well.

The LaSalle 25G-212 will come within 150' of Hamilton #25-8B (API # 123-16494, SENE) which is located in Section 25 T5N R65W and operated by Noble Energy, Inc. ("Noble"). Noble hereby waives any requirements to comply with COGCC Rule 318(I)A.m. for the subject well.



Signature

Name Gerald T. Sullivan
Sr. Land Negotiator Advisor



Title

Date 4/18/13

150 ft Waiver –Stipulations to Agreement

Liability:

Notwithstanding anything contained to the contrary in any Joint Operating Agreement entered into by Noble Energy, Inc. (Vertical Operator) and PDC Energy, Inc. (Horizontal Operator) covering the LaSalle 25G-212 well, any damage caused to the Hamilton 25-8B well (API No. 123-16494) by the drilling of the LaSalle 25G-212 well shall be the sole responsibility of PDC Energy, Inc., and as between PDC Energy, Inc. and Noble, PDC Energy, Inc. agrees to accept sole liability and indemnify, defend and hold Noble harmless for such damage.

Responsibilities & Costs:

The Horizontal Operator will determine if cased well directional surveys need to be performed on the vertical wells in question. If required, the work will be executed by the Vertical Operator on a schedule mutually agreed to by the Vertical Operator and the Horizontal Operator. A flat rate fee of \$15,000/well will be charged to the joint account of the subject horizontal wellbore for gyro surveys for all vertical wells within 150' of the horizontal wellbore that require gyro surveys.

Technical Research:

The Horizontal Operator will be responsible for technical review and risk assessment of conducting horizontal operations near said vertical wellbores. This review will include consideration of vertical wellhead pressure ratings, collision risk, and wellbore cement and general integrity including surface casing depth. Horizontal Operator's execution hereof shall serve as Horizontal Operator's request for all pertinent well data from the Vertical Operator.

Timing:

At least 30 days prior to the horizontal well spud date and at least 60 days prior to its completion date, the Vertical Operator shall be notified. The purpose of this notification is to ensure that Vertical Operator equips the vertical wells for monitoring. In heavy agricultural use areas, additional time may be required to plan and access wellheads.

Election: Signed this 18th day of April, 2013.

Horizontal Operator agrees to the Stipulations set forth above:

Carrie Rattliff

Vertical Operator agrees to the Stipulations set forth above:

W. T. Jubb

W. T. Jubb