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Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b)

1. OGCC Operator Number: 96155	4. Contact Name: Will Lambert	Complete the Attachment Checklist
2. Name of Operator: Whiting Oil and Gas Corporation	Will Lambert	
3. Address: 1700 Broadway Suite 2300	Phone: (303) 837-4238	OP OGCC
City: Denver State: CO Zip: 80290	Fax: (720) 644-3637	
5. API Number: 05-123-36579	OGCC Facility ID Number:	Survey Plat
6. Well/Facility Name: Razor	7. Well/Facility Number: 33-2813H	Directional Survey
8. Location (Qtr/Sec, Twp, Rng, Meridian): SWSW 33 10N 58W 6PM		Surface Eqpm Diagram
9. County: Weld	10. Field Name: Wildcat - #99999	Technical Info Page
11. Federal, Indian or State Lease Number: N/A		Other

RECEIVED

APR - 4 2013

COGCC

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines	<input type="checkbox"/> FNU/SL <input type="checkbox"/> FEU/FWL
Change of Surface Footage to Exterior Section Lines	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines	<input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No <input type="checkbox"/>
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOP Reading
	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	
Formation	Formation Code
Spacing order number	Unit Acreage
Unit configuration	
<input type="checkbox"/> Remove from surface bond	
Signed surface use agreement attached	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	
Effective Date:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	
<input type="checkbox"/> CHANGE WELL NAME	
From:	NUMBER
To:	
Effective Date:	
<input type="checkbox"/> ABANDONED LOCATION:	
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date Ready for Inspection:	
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS	
Date well shut in or temporarily abandoned:	
Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No	
MIT required if shut in longer than two years. Date of last MIT	
<input type="checkbox"/> SPUD DATE:	
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent		<input type="checkbox"/> Report of Work Done
Approximate Start Date:		Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Only 1 GW feature for baseline sampling	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

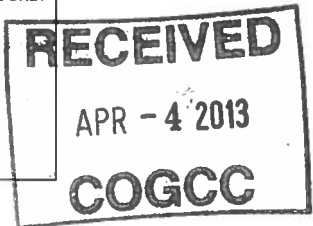
Signed: Will Lambert Date: 4/3/13 Email: william.lambert@whiting.com
Print Name: Will Lambert Title: Environmental Professional IICOGCC Approved: [Signature] Title: ERS II Date: 4/23/2013

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY



1. OGCC Operator Number: 96155 API Number: 05-123-36579
 2. Name of Operator: Whiting Oil & Gas Corporation OGCC Facility ID #
 3. Well/Facility Name: Razor Well/Facility Number: 33-2813H
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSW 33 10N 58W 6PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

This Sundry form serves as notice that baseline ground water monitoring in accordance with the Colorado Oil and Gas Association's (COGA's) Baseline Ground Water Quality Sampling Program cannot be completed at this facility for the following reason(s):

- ☐ There are no ground water features with reasonable access located within a ½-mile radius of the proposed well surface location.
- ☒ There is only one ground water feature with reasonable access located within a ½-mile radius of the proposed well surface location. According to the landowner, the ground water well located in SWSW 33 10N 58W 6PM is solar powered and will not be turned on until June.
- ☐ There are only two ground water features with reasonable access located within a ½-mile radius of the proposed well surface location.
- ☐ There are only three ground water features with reasonable access located within a ½-mile radius of the proposed well surface location.
- ☐ Access to sample ground water features was denied by the associated landowner.
- ☐ Associated landowner refused to sign the access agreement in accordance with the COGA Baseline Ground Water Quality Sampling Program. However, verbally agreed to allow access to the property and was present during sampling.