State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT

Document Number:

400276367

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type   ☐ Final completion   ☒ Preliminary completion

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1. OGCC Operator Number: 10261

2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION

3. Address: 730 17TH ST STE 610

  City: DENVER   State: CO   Zip: 80202

4. Contact Name: CLAYTON DOKE

  Phone: (970) 669-7411

  Fax: (970) 669-4077

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5. API Number   05-001-09738-00

6. County: ADAMS

7. Well Name: Brown   Well Number: 11-8

8. Location: QtrQtr: SESW   Section: 8   Township: 1S   Range: 67W   Meridian: 6

  Footage at surface: Distance: 1105 feet   Direction: FSL   Distance: 1655 feet   Direction: FWL

  As Drilled Latitude: _____   As Drilled Longitude: _____

GPS Data:

  Data of Measurement: _____   PDOP Reading: _____   GPS Instrument Operator's Name: _____

  ** If directional footage at Top of Prod. Zone   Dist.: 2094 feet. Direction: FSL   Dist.: 1839 feet. Direction: FWL

    Sec: 8   Twp: 1S   Rng: 67W

  ** If directional footage at Bottom Hole   Dist.: 2090 feet. Direction: FSL   Dist.: 1837 feet. Direction: FWL

    Sec: 8   Twp: 1S   Rng: 67W

9. Field Name: SPINDLE   10. Field Number: 77900

11. Federal, Indian or State Lease Number: _____

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12. Spud Date: (when the 1st bit hit the dirt) 04/12/2012   13. Date TD: 04/17/2012   14. Date Casing Set or D&A: 04/18/2012

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15. Well Classification:

☐ Dry   ☒ Oil   ☐ Gas/Coalbed   ☐ Disposal   ☐ Stratigraphic   ☐ Enhanced Recovery   ☐ Storage   ☐ Observation

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16. Total Depth   MD 8355   TVD** 8232   17 Plug Back Total Depth   MD 8319   TVD** 8196

18. Elevations   GR 5173   KB 5185 | One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

Density, Neutron, Induction, CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	1,199	430	0	1,199	VISU
1ST	7+7/8	4+1/2	11.6	0	8,336	1,045	1,710	8,336	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date:					
Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,670		☐	☐	
SUSSEX	5,036		☐	☐	
NIOBRARA	7,656		☐	☐	
FORT HAYS	8,088		☐	☐	
CODELL	8,110		☐	☐	

Comment:

This is a preminary Form 5 submmission. The as-built lat/longs will be provded on a Form 4 Sundry when available.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: CLAYTON DOKE

Title: Agent for Bayswater   Date: _____   Email: cdoke@petersonenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
Attachment Checklist					
400281296	CMT Summary *	Yes	☒	No	☐
	Core Analysis	Yes	☐	No	☒
400281330	Directional Survey **	Yes	☒	No	☐
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☒	No	☐
	Other	Yes	☐	No	☒
Other Attachments					
400281288	PDF-CEMENT BOND	Yes	☒	No	☐
400281331	DIRECTIONAL DATA	Yes	☒	No	☐
400285829	LAS-TRIPLE COMBINATION	Yes	☒	No	☐

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)