

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2165562

## SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b).

OGCC Operator Number:	78110	Contact Name	NANCY FECK
Name of Operator:	SWEPI LP	Phone:	(307) 3677934
Address:	4582 S ULSTER ST PKWY #1400	Fax:	(307) 367-4285
City:	DENVER	State:	CO
Zip:	80237		

Complete the Attachment  
Checklist

OP OGCC

API Number :	05-	081	07759	00	OGCC Facility ID Number:	430681			
Well/Facility Name:	Herring Draw			Well/Facility Number:	3-33				
Location QtrQtr:	LOT 4	Section:	33	Township:	5N	Range:	90W	Meridian:	6
County:	MOFFAT	Field Name:	WADDLE CREEK						
Federal, Indian or State Lease Number:									

Survey Plat

Directional Survey

Srvc Eqpmt Diagram

Technical Info Page

Other

## CHANGE OF LOCATION OR AS BUILT GPS REPORT

☐ Change of Location \*
 ☐ As Built GPS Location Report
 ☐ As Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude	PDOP Reading	Date of Measurement
Longitude	GPS Instrument Operator's Name	

## LOCATION CHANGE (all measurements in Feet)

Well will be:

Change of **Surface** Footage **From** Exterior Section Lines:Change of **Surface** Footage **To** Exterior Section Lines:Current **Surface** Location **From** QtrQtr LOT 4 Sec 33New **Surface** Location **To** QtrQtr SecChange of **Top of Productive Zone** Footage **From** Exterior Section Lines:Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:Current **Top of Productive Zone** Location **From** Sec 33New **Top of Productive Zone** Location **To** SecChange of **Bottomhole** Footage **From** Exterior Section Lines:Change of **Bottomhole** Footage **To** Exterior Section Lines:Current **Bottomhole** Location Sec 32 Twp 5NNew **Bottomhole** Location Sec Twp

Is location in High Density Area?

Distance, in feet, to nearest building, public road, above ground utility, railroad,

property line, lease line, well in same formation:

Ground Elevation feet Surface owner consultation date

FNL/FSL

FEL/FWL

1188

FNL

1016

FWL

Twp 5N

Range 90W

Meridian 6

Twp

Range

Meridian

1219

FNL

975

FWL

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Twp 5N

Range 90W

Twp

Range

1257

FSL

2183

FEL

\*\*

\*\* attach deviated drilling plan

**CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT**

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>

**OTHER CHANGES**

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name Herring Draw Number 3-33 Effective Date: \_\_\_\_\_

To: Name \_\_\_\_\_ Number \_\_\_\_\_

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Permit to Drill Form 2 – Well API Number \_\_\_\_\_ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit Form 15 – COGCC Pit Facility ID Number \_\_\_\_\_ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ **CENTRALIZED E&P WASTE MANAGEMENT FACILITY:** Abandon Centralized E&P Waste Management Facility Permit Form 28– Facility ID Number \_\_\_\_\_ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: \_\_\_\_\_

☐ Abandon Oil & Gas Location Assessment Form 2A – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment Form 2A active until expiration date. This site will be used in the future.

**Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.**

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: \_\_\_\_\_

**RECLAMATION****INTERIM RECLAMATION**

☐ Interim Reclamation will commence approximately \_\_\_\_\_

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

**Field inspection will be conducted to document Rule 1003.e. compliance**

**FINAL RECLAMATION**

☐ Final Reclamation will commence approximately \_\_\_\_\_

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

**Field inspection will be conducted to document Rule 1004.c. compliance**

Comments:

**ENGINEERING AND ENVIRONMENTAL WORK**

☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

MIT required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

☐ SPUD DATE: \_\_\_\_\_

**TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK**

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT Approximate Start Date 02/15/2013

☐ REPORT OF WORK DONE Date Work Completed \_\_\_\_\_

- ☐ Intent to Recomplete (Form2 also required)
- ☐ Request to Vent or Flare
- ☐ E&P Waste Mangement Plan
- ☒ Change Drilling Plan
- ☐ Repair Well
- ☐ Beneficial Reuse of E&P Waste
- ☐ Gross Interval Change
- ☐ Rule 502 variance requested. Must provide detailed info regarding request.
- ☐ Other \_\_\_\_\_
- ☐ Status Update/Change of Remediation Plans for Spills and Releases

**COMMENTS:**

SWEPI LP IS REQUESTING TO CHANGE THE DRILLING DESIGN FOR THIS WELL AS SHOWN BELOW. THIS WELL WAS APPROVED TO BE DRILLED AS A 2-STRING DESIGN WITH SURFACE AND PRODUCTION CASING ONLY. HOWEVER, A 3-STRING DESIGN WAS ALSO INCLUDED IN THE APD AS A CONTINGENCY, WHICH WE NOW WOULD PREFER TO USE. THIS IS BASED ON THE BOREHOLE CONDITIONS AND SUBSURFACE EVALUATIONS OF NEARBY WELLS.

CEMENT  
SURFACE CASING WILL BE CEMENTED FROM 1000'TVD  
INTERMEDIATE CASING WILL BE CEMENTED FROM 5693'MD TO 1893'MD  
PRODUCTION WILL BE AN UNCEMENTED, SLOTTED LINER AND WILL RUN FROM 2493'MD TO 7303' MD (200' OVERLAP OF INTERMEDIATE CASING)

PLEASE SEE ATTACHED WELLBORE DIAGRAM.

**CASING AND CEMENTING CHANGES**

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top
First String	9	7		8	7	5		8	29	0	2690	293	2693	1893
1ST LINER	6	3		4	5	1		2	17	2493	7303			
Surface String	13	1		2	10	3		4	40.5	0	700	400	700	0

**H2S REPORTING**

**Data Fields in This Section Are Intended to Document Sample and Location Data Associated with the Collection of a Gas Sample That Is Submitted for Laboratory Analysis.**

**Gas Analysis Report must be attached.**

H2S Concentration: \_\_\_\_\_ in ppm (parts per million) Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

**BMP**

<u>Type</u>	<u>Comment</u>

**Operator Comments:**

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: NANCY FECK  
Title: REGUALTORY Email: N.FECK@SHELL.COM Date: 2/15/2013  
TECHNICIAN

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: FREESE, STEVE Date: 4/24/2013

**CONDITIONS OF APPROVAL, IF ANY:**

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**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Engineer	'Subsequent' form 4 changed casing to 700' - asked operator if this document can be changed to 700' in order to update system correctly - okayed.	4/24/2013 1:06:23 PM

Total: 1 comment(s)

**Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
2165562	FORM 4 SUBMITTED
2165563	WELLBORE DIAGRAM

Total Attach: 2 Files