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Document Number:  
400408519  
  
Date Received:  
04/23/2013

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.  
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 97396 Contact Name: Irvin Johnson  
 Name of Operator: WOODRING\* MARTIN E FAMILY TRUST Phone: (970) 268-5560  
 Address: PO BOX 328 Fax: (970) 268-5551  
 City: COLLBRAN State: CO Zip: 81624 Email: pinon5551@aol.com  
**For "Intent" 24 hour notice required,** Name: BROWNING, CHUCK Tel: (970) 433-4139  
**COGCC contact:** Email: chuck.browning@state.co.us

API Number 05-077-08151-00 Well Number: 15-16  
 Well Name: WOODRING  
 Location: QtrQtr: SWSE Section: 16 Township: 10S Range: 96W Meridian: 6  
 County: MESA Federal, Indian or State Lease Number: 35805  
 Field Name: PLATEAU Field Number: 69300

Notice of Intent to Abandon  Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 39.183833 Longitude: -108.106870  
 GPS Data:  
 Date of Measurement: \_\_\_\_\_ PDOP Reading: \_\_\_\_\_ GPS Instrument Operator's Name: \_\_\_\_\_  
 Reason for Abandonment:  Dry  Production for Sub-economic  Mechanical Problems  
 Other Domestic well no longer in use.  
 Casing to be pulled:  Yes  No Estimated Depth: 3330  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: Domestic well to be plugged.

**Current and Previously Abandoned Zones**

Formation	Code	Perf. Top	Perf. Bottom	Date	Method of Isolation	Plug Depth
COZZETTE	COZZ	2940	2958			
CORCORAN	CRCR N	3079	3141			

Total: 2 zone(s)

**Casing History**

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	246	250	246	0	
1ST	7+7/8	5+1/2	15.5	3,330	225	3,330	0	

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2890 with 10 sacks cmt on top. CIBP #2: Depth 2150 with 0 sacks cmt on top.  
 CIBP #3: Depth 2000 with 2 sacks cmt on top. CIBP #4: Depth 350 with 25 sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 10 sks cmt from 2890 ft. to 2770 ft. Plug Type: CASING Plug Tagged:   
 Set 8 sks cmt from 2100 ft. to 2000 ft. Plug Type: CASING Plug Tagged:   
 Set 2 sks cmt from 2000 ft. to 1985 ft. Plug Type: CASING Plug Tagged:   
 Set 100 sks cmt from 300 ft. to 0 ft. Plug Type: CASING Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at 2100 ft. with 40 sacks. Leave at least 100 ft. in casing 2000 CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged:   
 Set \_\_\_\_\_ sacks at surface  
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
 Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Plugging Date: \_\_\_\_\_  
 \*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_  
 Type of Cement and Additives Used: \_\_\_\_\_  
 Flowline/Pipeline has been abandoned per Rule 1103  Yes  No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Irvin Johnson  
 Title: \_\_\_\_\_ Date: 4/23/2013 Email: pinon5551@aol.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_ Expiration Date: \_\_\_\_\_

### Attachment Check List

Att Doc Num	Name
400408521	FORM 6 INTENT SUBMITTED
400408522	PROPOSED PLUGGING PROCEDURE

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)