

FORM INSP Rev 05/11	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
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Inspection Date: 04/22/2013

Document Number: 670200365

Overall Inspection: Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____
	<u>298269</u>	<u>335208</u>	<u>BURGER, CRAIG</u>		

Operator Information:

OGCC Operator Number: 96850 Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Address: 1001 17TH STREET - SUITE #1200

City: DENVER State: CO Zip: 80202

Contact Information:

Contact Name	Phone	Email	Comment
Gardner, Michael	970-263-2760	michael.gardner@wpxenergy.com	Environmental Manager E&P
Kellerby, Shaun		Shaun.Kellerby@state.co.us	NW Field Supervisor
Moss, Brad		Brad.Moss@wpxenergy.com	Operations

Compliance Summary:

QtrQtr: NESW Sec: 17 Twp: 6S Range: 91W

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
288430	WELL	PR	06/25/2008	GW	045-13276	JOLLEY 17-1D	<input checked="" type="checkbox"/>
288431	WELL	PR	07/25/2008	GW	045-13275	JOLLEY 17-4D	<input checked="" type="checkbox"/>
289365	WELL	PR	10/01/2012	GW	045-13713	JOLLEY 17-2D	<input checked="" type="checkbox"/>
289366	WELL	PR	03/13/2012	GW	045-13712	JOLLEY 17-3D	<input checked="" type="checkbox"/>
295980	WELL	SI	04/11/2013	GW	045-15860	Jolley KP 23-17	<input checked="" type="checkbox"/>
296440	WELL	AL	05/27/2011	LO	045-16030	JOLLEY 17-310D	<input type="checkbox"/>
296441	WELL	PR	11/30/2011	GW	045-16031	Jolley KP 33-17	<input checked="" type="checkbox"/>
298267	WELL	XX	09/08/2010	LO	045-17110	Jolley KP 633-17	<input type="checkbox"/>
298268	WELL	PR	11/30/2011	GW	045-17111	Jolley KP 423-17	<input checked="" type="checkbox"/>
298269	WELL	PR	05/21/2012	GW	045-17112	Jolley KP 533-17	<input checked="" type="checkbox"/>

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			
TANK LABELS/PLACARDS	Unsatisfactory	Unlabeled red tank at earthen berm and no volume label on methanol tank.	Install sign to comply with rule 210.d.	05/20/2013
BATTERY	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory	wire fence		
SEPARATOR	Satisfactory	wire fence		
TANK BATTERY	Satisfactory	wire fence		

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Bird Protectors	18	Satisfactory			
Gathering Line	1	Satisfactory			
Vertical Heated Separator	1	Satisfactory	Oil in a pan needs to be disposed.		
Emission Control Device	1	Satisfactory			
Ancillary equipment	2	Satisfactory	descaler units		
Horizontal Heated Separator	12	Unsatisfactory	No secondary containment provided for separators.	Provide secondary containment at separators.	05/20/2013
Plunger Lift	8	Satisfactory			
Gas Meter Run	3	Satisfactory			
Pig Station	1	Satisfactory			

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
METHANOL	1	200 BBLS	STEEL AST	39.526270,-107.578110	
S/U/V:	Satisfactory	Comment:			
Corrective Action:				Corrective Date:	
<u>Paint</u>					
Condition	Adequate				
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	1	300 BBLS	STEEL AST	39.526290,-107.578860	
S/U/V:	Satisfactory	Comment: Paint or remove tank.			
Corrective Action:	Paint is red and black and peeling badly.			Corrective Date:	
<u>Paint</u>					
Condition	Inadequate				
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	4	300 BBLS	HEATED STEEL AST	,	
S/U/V:	Satisfactory		Comment:	same berm as 400 bbl tanks	
Corrective Action:					Corrective Date:
<u>Paint</u>					
Condition	Adequate				
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Corrective Action					Corrective Date
Comment					

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	4	400 BBLS	HEATED STEEL AST	39.525990, -107.578420	
S/U/V:	Satisfactory		Comment:		
Corrective Action:					Corrective Date:
<u>Paint</u>					
Condition	Adequate				
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action					Corrective Date
Comment					

Venting:		
Yes/No	Comment	
NO		

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Ignitor/Combustor	Satisfactory			

Predrill

Location ID: 335208

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____
 Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 288430 Type: WELL API Number: 045-13276 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Facility ID: 288431 Type: WELL API Number: 045-13275 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Facility ID: 289365 Type: WELL API Number: 045-13713 Status: PR Insp. Status: SI

Producing Well

Comment:

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder:

S/V: Satisfactory CA Date:

CA:

Comment:

Facility ID: 289366 Type: WELL API Number: 045-13712 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Facility ID: 295980 Type: WELL API Number: 045-15860 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder:

S/V: CA Date:

CA:

Comment:

Facility ID: 296441 Type: WELL API Number: 045-16031 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Facility ID: 298268 Type: WELL API Number: 045-17111 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Facility ID: 298269 Type: WELL API Number: 045-17112 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Environmental

Spills/Releases:

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

Water Well:

DWR Receipt Num: Owner Name: GPS: Lat Long

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): Y

Comment: _____

Pilot: ON Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____
 Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____
 Debris removed _____ No disturbance /Location never built _____
 Access Roads Regraded _____ Contoured _____ Culverts removed _____
 Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches	Pass	Culverts	Pass			
Culverts	Pass	Retention Ponds	Pass			
Drains	Pass					
Sediment Traps	Pass	Rip Rap	Pass			
Berms	Pass	Ditches	Fail			
Waddles	Pass	Check Dams	Pass			

S/U/V: **Unsatisfactory** Corrective Date: **05/20/2013**

Comment: Steep cut slope on location has erosion rills and sluffed in one area.
 Erosion in sections of access road ditches has resulted in near vertical slops that may sluff and result in increased erosion.

CA: Provide and maintain adequate erosion control and stormwater management BMP's.