

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400395189

Date Received:

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER CO2
SINGLE ZONE MULTIPLE COMMINGLE

Refiling
Sidetrack

PluggingBond SuretyID

2011027

3. Name of Operator: KINDER MORGAN CO2 CO LP

4. COGCC Operator Number: 46685

5. Address: 17801 HWY 491

City: CORTEZ State: CO Zip: 81321

6. Contact Name: Paul Belanger Phone: (970)882-2464 Fax: (970)882-5521

Email: Paul_Belanger@kindermorgan.com

7. Well Name: DOE CANYON Well Number: 14

8. Unit Name (if appl): DOE CANYON Unit Number: 47612X

9. Proposed Total Measured Depth: 8755

WELL LOCATION INFORMATION

10. QtrQtr: SWSE Sec: 14 Twp: 40N Rng: 18W Meridian: N

Latitude: 37.728770 Longitude: -108.814940

Footage at Surface: 987 feet FNL/FSL FSL 2384 feet FEL/FWL FEL

11. Field Name: DOE CANYON Field Number: 17210

12. Ground Elevation: 7105 13. County: DOLORES

14. GPS Data:

Date of Measurement: 03/22/2013 PDOP Reading: 1.6 Instrument Operator's Name: R J CAFFEY

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____

Sec: _____ Twp: _____ Rng: _____ Sec: _____ Twp: _____ Rng: _____

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 2465 ft

18. Distance to nearest property line: 245 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 4955 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Leadville	LDVLL			

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: 20080051

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

40N18W: 14 S1/2SE; 23 NE1/4, E12/SE1/4

25. Distance to Nearest Mineral Lease Line: 250 ft 26. Total Acres in Lease: 320

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No

31. Mud disposal: Offsite Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: Land Farming Land Spreading Disposal Facility Other: de-watered by closed loop

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	20	14	99	0	80	100	80	0
SURF	12+1/4	9+5/8	36	0	2,411	1,100	2,411	0
1ST	8+3/4	7	29&32	0	8,380	2,400	8,380	0
OPEN HOLE	6		0	8380				8,380

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments This is the APD for the vertical pilot borehole. Nearest producer DC9 to the NW. We are in the process of getting to COGCC a correctly updated map that reflects the proper unit boundaries and areas of all leases that have been incorporated into the unit. The nearest unit boundary is in reality over 5280'; however if one looks at the COGCC UNIT MAP (copy attached), it is 4660' due to a blank area occupied by DC7. The attached map will show the DC7 in an apparent undesignated area. However the area in white shown by the DC #7 is a Lease owned by Chevron, which has been pooled and unitized within the Doe Canyon Unit. ALL these lands & leases lie within the Exterior boundary of the Doe Canyon Unit, including the White DC #7 area.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Paul E. Belanger

Title: Regulatory Contractor Date: _____ Email: Paul_Belanger@KinderMorgan.

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER
05

Permit Number: _____ Expiration Date: _____

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Date retrieval failed for the subreport 'ImpPolicy_MTC' located at: \\Westpub\Net\Reports\policy_etc.rdl. Please check th

Attachment Check List

Att Doc Num	Name
400395223	H2S CONTINGENCY PLAN
400395225	OTHER
400402041	LEGAL/LEASE DESCRIPTION
400402044	LEGAL/LEASE DESCRIPTION
400402079	DRILLING PLAN
400406076	WELL LOCATION PLAT
400406945	UNIT CONFIGURATION MAP

Total Attach: 7 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)