

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

04/18/2013

Document Number:

663800903

Overall Inspection:

Unsatisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	210929	334813	LONGWORTH, MIKE	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 96850 Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: 1001 17TH STREET - SUITE #1200City: DENVERState: COZip: 80202**Contact Information:**

Contact Name	Phone	Email	Comment
Moss, Brad	(970) 285-9377	Brad.Moss@WPXEnergy.com	Production foreman
Gardner, Michael	970/285-9377 ext. 2760	Michael.Gardner@WPXEnergy.com	Principal Environmental Specialist

Compliance Summary:QtrQtr: NESW Sec: 4 Twp: 7S Range: 95W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
02/25/2010	200232559	PR	PR	S			N
06/15/2009	200212875	PR	PR	S			N
04/24/2000	200007255	PR	PR	S		P	N
03/11/1999	500142409	PR	PR				
11/24/1997	500142410	CO	PR				
03/27/1997	500142408	PR	PR			P	N

Inspector Comment:

Clean up location and remove all unneeded equipment for production.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
210929	WELL	PR	06/15/1998	GW	045-06687	SAVAGE GV 80-4	X
294526	WELL	PR	02/14/2013	LO	045-15509	Savage PA 524-4	X
294527	WELL	PR	02/28/2010	GW	045-15510	SAVAGE PA 523-4	X
294528	WELL	PR	02/28/2010	GW	045-15511	SAVAGE PA513-4	X
294529	WELL	PR	02/28/2010	GW	045-15512	SAVAGE PA 414-4	X
299742	WELL	PR	02/14/2013	LO	045-17746	Savage PA 324-4	X
299743	WELL	PR	02/28/2010	GW	045-17747	SAVAGE PA 14-4	X
299744	WELL	PR	02/28/2010	GW	045-17748	SAVAGE PA 24-4	X
419921	WELL	DG	02/14/2013	LO	045-20058	Savage PA 44-5	X
419922	WELL	DG	02/14/2013	LO	045-20059	Savage PA 443-5	X
419925	WELL	WO	02/14/2013	LO	045-20061	Savage PA 444-5	X
419936	WELL	DG	03/15/2013	LO	045-20064	Savage PA 13-4	X

Inspector Name: LONGWORTH, MIKE

419941	WELL	DG	03/15/2013	LO	045-20066	Savage PA 423-4	<input checked="" type="checkbox"/>
419972	WELL	PR	02/03/2013	LO	045-20075	Savage PA 514-4	<input checked="" type="checkbox"/>
419975	WELL	DG	01/02/2013	LO	045-20077	Savage PA 413-4	<input checked="" type="checkbox"/>
419979	WELL	DG	02/05/2013	LO	045-20080	Savage PA 323-4	<input checked="" type="checkbox"/>
419989	WELL	PR	01/31/2013	GW	045-20083	Savage PA 424-4	<input checked="" type="checkbox"/>
419994	WELL	DG	03/15/2013	LO	045-20085	Savage PA 313-4	<input checked="" type="checkbox"/>
419995	WELL	DG	02/14/2013	LO	045-20086	Savage PA 344-5	<input checked="" type="checkbox"/>
420005	WELL	PR	03/15/2013	LO	045-20090	Savage PA 314-4	<input checked="" type="checkbox"/>
420012	WELL	DG	03/15/2013	LO	045-20092	Savage PA 43-5	<input checked="" type="checkbox"/>
420095	WELL	WO	03/15/2013	LO	045-20099	Savage PA 343-5	<input checked="" type="checkbox"/>
420096	WELL	PR	03/15/2013	LO	045-20100	Savage PA 544-5	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: 1	Drilling Pits: _____	Wells: 23	Production Pits: _____
Condensate Tanks: 3	Water Tanks: 3	Separators: 23	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: 2	Oil Pipeline: _____	Water Pipeline: 1
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Signs/Marker:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	Satisfactory			
WELLHEAD	Unsatisfactory	Sign laying about in and along wells.	Install sign to comply with rule 210.d.	05/03/2013
BATTERY	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
UNUSED EQUIPMENT	Unsatisfactory	Frack and flow back lines, Pure Energy flowback equipment, hoses, fittings, ladder, etc	Remove unneeded equipment from location	05/10/2013
DEBRIS	Unsatisfactory	Trash (cans, bottles, buckets, etc)	pick up trash and debri	04/26/2013

Spills:

Type	Area	Volume	Corrective action	CA Date
Lube Oil	WELLHEAD	<= 5 bbls	Spills around most of the wells on pad and stained and oil crusted wellheads. Clean up oil stains and spills and remediate.	04/19/2013

☒ Multiple Spills and Releases?

Venting:		
Yes/No	Comment	

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 334813

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____

CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	09/20/2010
OGLA	kubeczkod	Reserve pit must be lined or closed loop system (which Williams has already indicated on the Form 2A) must be implemented during drilling.	09/20/2010
OGLA	kubeczkod	Location is in a sensitive area because of proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures sufficiently protective of nearby surface water. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.	09/20/2010
OGLA	kubeczkod	Operator must implement best management practices to contain any unintentional release of fluids.	09/20/2010
OGLA	kubeczkod	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	09/20/2010

Comment:**CA:****Date:****Wildlife BMPs:****Comment:****CA:****Date:****Stormwater:**

Erosion BMPs	Present	Other BMPs	Present
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Inspector Name: LONGWORTH, MIKE

Corrective Action: _____		Date: _____	
Comments: Erosion BMPs: _____			
Other BMPs: _____			
Comment: _____			
Staking: _____			
On Site Inspection (305):			
<u>Surface Owner Contact Information:</u>			
Name: _____		Address: _____	
Phone Number: _____		Cell Phone: _____	
<u>Operator Rep. Contact Information:</u>			
Landman Name: _____		Phone Number: _____	
Date Onsite Request Received: _____		Date of Rule 306 Consultation: _____	
Request LGD Attendance: _____			
<u>LGD Contact Information:</u>			
Name: _____		Phone Number: _____	
		Agreed to Attend: _____	
<u>Summary of Landowner Issues:</u>			
<u>Summary of Operator Response to Landowner Issues:</u>			
<u>Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:</u>			

Facility

Facility ID: 210929	Type: WELL	API Number: 045-06687	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Complaint				
Comment: Odor complaint				
Facility ID: 294526	Type: WELL	API Number: 045-15509	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Complaint				
Comment: Odor complaint				
Facility ID: 294527	Type: WELL	API Number: 045-15510	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Complaint				
Comment: Odor complaint				
Facility ID: 294528	Type: WELL	API Number: 045-15511	Status: PR	Insp. Status: PR

Producing Well

Comment: Producing well

Complaint

Comment: Odor complaint

Facility ID: 294529 Type: WELL API Number: 045-15512 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Complaint

Comment: Odor complaint

Facility ID: 299742 Type: WELL API Number: 045-17746 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Complaint

Comment: Odor complaint

Facility ID: 299743 Type: WELL API Number: 045-17747 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Complaint

Comment: Odor complaint

Facility ID: 299744 Type: WELL API Number: 045-17748 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Complaint

Comment: Odor complaint

Facility ID: 419921 Type: WELL API Number: 045-20058 Status: DG Insp. Status: PR

Producing Well

Comment: Producing well

Complaint

Comment: Odor complaint

Facility ID: 419922 Type: WELL API Number: 045-20059 Status: DG Insp. Status: PR

Producing Well

Comment: Producing well

Complaint

Comment: Odor complaint

Facility ID: 419925 Type: WELL API Number: 045-20061 Status: WO Insp. Status: PR

Producing Well

Comment: Producing well

ComplaintComment: Facility ID: 419936 Type: WELL API Number: 045-20064 Status: DG Insp. Status: PR**Producing Well**Comment: **Complaint**Comment: Facility ID: 419941 Type: WELL API Number: 045-20066 Status: DG Insp. Status: PR**Producing Well**Comment: **Complaint**Comment: Facility ID: 419972 Type: WELL API Number: 045-20075 Status: PR Insp. Status: PR**Producing Well**Comment: **Complaint**Comment: Facility ID: 419975 Type: WELL API Number: 045-20077 Status: DG Insp. Status: PR**Producing Well**Comment: **Complaint**Comment: Facility ID: 419979 Type: WELL API Number: 045-20080 Status: DG Insp. Status: PR**Producing Well**Comment: **Complaint**Comment: Facility ID: 419989 Type: WELL API Number: 045-20083 Status: PR Insp. Status: PR**Producing Well**Comment: **Complaint**Comment: Facility ID: 419994 Type: WELL API Number: 045-20085 Status: DG Insp. Status: PR**Producing Well**Comment: **Complaint**Comment:

Inspector Name: LONGWORTH, MIKE

Facility ID: 419995 Type: WELL API Number: 045-20086 Status: DG Insp. Status: PR

Producing Well

Comment: Producing well

Complaint

Comment: Odor complaint

Facility ID: 420005 Type: WELL API Number: 045-20090 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Complaint

Comment: Odor complaint

Facility ID: 420012 Type: WELL API Number: 045-20092 Status: DG Insp. Status: PR

Producing Well

Comment: Producing well

Complaint

Comment: Odor complaint

Facility ID: 420095 Type: WELL API Number: 045-20099 Status: WO Insp. Status: PR

Producing Well

Comment: Producing well

Complaint

Comment: Odor complaint

Facility ID: 420096 Type: WELL API Number: 045-20100 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Complaint

Comment: Odor complaint

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Inspector Name: LONGWORTH, MIKE

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: DRY LAND, HAY MEADOW, OTHER _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: DRY LAND, HAY MEADOW, OTHER _____

Reminder: _____

Comment: _____

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Well plugged _____	Pit mouse/rat holes, cellars backfilled _____		
Debris removed _____	No disturbance /Location never built _____		
Access Roads _____	Regraded _____	Contoured _____	Culverts removed _____
Gravel removed _____			
Location and associated production facilities reclaimed _____		Locations, facilities, roads, recontoured _____	
Compaction alleviation _____		Dust and erosion control _____	
Non cropland: Revegetated 80% _____		Cropland: perennial forage _____	
Weeds present _____		Subsidence _____	
Comment: _____			
Corrective Action: _____			Date _____

Overall Final Reclamation

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits:

Pit Type: _____	Lined: <u>NO</u>	Pit ID: _____	Lat: _____	Long: _____
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Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Fencing:

Fencing Type: Livestock Fencing Condition: Adequate

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: No netting

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: _____

Pit (S/U/V): _____ Comment: _____

Corrective Action: _____ Date: _____

COGCC Comments

Comment	User	Date
Clean up location and remove all unneeded equipment for production.	longworm	04/18/2013