

FORM INSP Rev 05/11	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
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Inspection Date:
04/18/2013

Document Number:
663800903

Overall Inspection:
Unsatisfactory

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection <input type="checkbox"/>	2A Doc Num:
	<u>210929</u>	<u>334813</u>	<u>LONGWORTH, MIKE</u>		

Operator Information:

OGCC Operator Number: 96850 Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Address: 1001 17TH STREET - SUITE #1200

City: DENVER State: CO Zip: 80202

Contact Information:

Contact Name	Phone	Email	Comment
Moss, Brad	(970) 285-9377	Brad.Moss@WPXEnergy.com	Production foreman
Gardner, Michael	970/285-9377 ext. 2760	Michael.Gardner@WPXEnergy.com	Principal Environmental Specialist

Compliance Summary:

QtrQtr: NESW Sec: 4 Twp: 7S Range: 95W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
02/25/2010	200232559	PR	PR	S			N
06/15/2009	200212875	PR	PR	S			N
04/24/2000	200007255	PR	PR	S		P	N
03/11/1999	500142409	PR	PR				
11/24/1997	500142410	CO	PR				
03/27/1997	500142408	PR	PR			P	N

Inspector Comment:

Clean up location and remove all unneeded equipment for production.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
210929	WELL	PR	06/15/1998	GW	045-06687	SAVAGE GV 80-4	X
294526	WELL	PR	02/14/2013	LO	045-15509	Savage PA 524-4	X
294527	WELL	PR	02/28/2010	GW	045-15510	SAVAGE PA 523-4	X
294528	WELL	PR	02/28/2010	GW	045-15511	SAVAGE PA513-4	X
294529	WELL	PR	02/28/2010	GW	045-15512	SAVAGE PA 414-4	X
299742	WELL	PR	02/14/2013	LO	045-17746	Savage PA 324-4	X
299743	WELL	PR	02/28/2010	GW	045-17747	SAVAGE PA 14-4	X
299744	WELL	PR	02/28/2010	GW	045-17748	SAVAGE PA 24-4	X
419921	WELL	DG	02/14/2013	LO	045-20058	Savage PA 44-5	X
419922	WELL	DG	02/14/2013	LO	045-20059	Savage PA 443-5	X
419925	WELL	WO	02/14/2013	LO	045-20061	Savage PA 444-5	X
419936	WELL	DG	03/15/2013	LO	045-20064	Savage PA 13-4	X

Venting:	
Yes/No	Comment

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 334813

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	kubeczko	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	09/20/2010
OGLA	kubeczko	Reserve pit must be lined or closed loop system (which Williams has already indicated on the Form 2A) must be implemented during drilling.	09/20/2010
OGLA	kubeczko	Location is in a sensitive area because of proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures sufficiently protective of nearby surface water. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.	09/20/2010
OGLA	kubeczko	Operator must implement best management practices to contain any unintentional release of fluids.	09/20/2010
OGLA	kubeczko	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	09/20/2010

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present
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Corrective Action: _____		Date: _____	
Comments: Erosion BMPs: _____			
Other BMPs: _____			
Comment: _____			
Staking: _____			
On Site Inspection (305):			
<u>Surface Owner Contact Information:</u>			
Name: _____		Address: _____	
Phone Number: _____		Cell Phone: _____	
<u>Operator Rep. Contact Information:</u>			
Landman Name: _____		Phone Number: _____	
Date Onsite Request Received: _____		Date of Rule 306 Consultation: _____	
Request LGD Attendance: _____			
<u>LGD Contact Information:</u>			
Name: _____		Phone Number: _____	Agreed to Attend: _____
<u>Summary of Landowner Issues:</u>			
<u>Summary of Operator Response to Landowner Issues:</u>			
<u>Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:</u>			

Facility

Facility ID: 210929	Type: WELL	API Number: 045-06687	Status: PR	Insp. Status: PR
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Producing Well

Comment: Producing well

Complaint

Comment: Odor complaint

Facility ID: 294526	Type: WELL	API Number: 045-15509	Status: PR	Insp. Status: PR
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Producing Well

Comment: Producing well

Complaint

Comment: Odor complaint

Facility ID: 294527	Type: WELL	API Number: 045-15510	Status: PR	Insp. Status: PR
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Producing Well

Comment: Producing well

Complaint

Comment: Odor complaint

Facility ID: 294528	Type: WELL	API Number: 045-15511	Status: PR	Insp. Status: PR
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Producing Well									
Comment:	Producing well								
Complaint									
Comment:	Odor complaint								
Facility ID:	294529	Type:	WELL	API Number:	045-15512	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Complaint									
Comment:	Odor complaint								
Facility ID:	299742	Type:	WELL	API Number:	045-17746	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Complaint									
Comment:	Odor complaint								
Facility ID:	299743	Type:	WELL	API Number:	045-17747	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Complaint									
Comment:	Odor complaint								
Facility ID:	299744	Type:	WELL	API Number:	045-17748	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Complaint									
Comment:	Odor complaint								
Facility ID:	419921	Type:	WELL	API Number:	045-20058	Status:	DG	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Complaint									
Comment:	Odor complaint								
Facility ID:	419922	Type:	WELL	API Number:	045-20059	Status:	DG	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Complaint									
Comment:	Odor complaint								
Facility ID:	419925	Type:	WELL	API Number:	045-20061	Status:	WO	Insp. Status:	PR
Producing Well									
Comment:	Producing well								

Complaint				
Comment: <input type="text" value="Odor complaint"/>				
Facility ID:	419936	Type:	WELL	API Number: 045-20064
Status:	DG	Insp. Status:	PR	
Producing Well				
Comment: <input type="text" value="Producing well"/>				
Complaint				
Comment: <input type="text" value="Odor complaint"/>				
Facility ID:	419941	Type:	WELL	API Number: 045-20066
Status:	DG	Insp. Status:	PR	
Producing Well				
Comment: <input type="text" value="Producing well"/>				
Complaint				
Comment: <input type="text" value="Odor complaint"/>				
Facility ID:	419972	Type:	WELL	API Number: 045-20075
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: <input type="text" value="Producing well"/>				
Complaint				
Comment: <input type="text" value="Odor complaint"/>				
Facility ID:	419975	Type:	WELL	API Number: 045-20077
Status:	DG	Insp. Status:	PR	
Producing Well				
Comment: <input type="text" value="Producing well"/>				
Complaint				
Comment: <input type="text" value="Odor complaint"/>				
Facility ID:	419979	Type:	WELL	API Number: 045-20080
Status:	DG	Insp. Status:	PR	
Producing Well				
Comment: <input type="text" value="Producing well"/>				
Complaint				
Comment: <input type="text" value="Odor complaint"/>				
Facility ID:	419989	Type:	WELL	API Number: 045-20083
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: <input type="text" value="Producing well"/>				
Complaint				
Comment: <input type="text" value="Odor complaint"/>				
Facility ID:	419994	Type:	WELL	API Number: 045-20085
Status:	DG	Insp. Status:	PR	
Producing Well				
Comment: <input type="text" value="Producing well"/>				
Complaint				
Comment: <input type="text" value="Odor complaint"/>				

Facility ID: 419995 Type: WELL API Number: 045-20086 Status: DG Insp. Status: PR

Producing Well

Comment: Producing well

Complaint

Comment: Odor complaint

Facility ID: 420005 Type: WELL API Number: 045-20090 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Complaint

Comment: Odor complaint

Facility ID: 420012 Type: WELL API Number: 045-20092 Status: DG Insp. Status: PR

Producing Well

Comment: Producing well

Complaint

Comment: Odor complaint

Facility ID: 420095 Type: WELL API Number: 045-20099 Status: WO Insp. Status: PR

Producing Well

Comment: Producing well

Complaint

Comment: Odor complaint

Facility ID: 420096 Type: WELL API Number: 045-20100 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Complaint

Comment: Odor complaint

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS: _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: DRY LAND, HAY MEADOW, OTHER _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: DRY LAND, HAY MEADOW, OTHER _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____
 Debris removed _____ No disturbance /Location never built _____
 Access Roads Regraded _____ Contoured _____ Culverts removed _____
 Gravel removed _____
 Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____
 Compaction alleviation _____ Dust and erosion control _____
 Non cropland: Revegetated 80% _____ Cropland: perennial forage _____
 Weeds present _____ Subsidence _____
 Comment: _____
 Corrective Action: _____ Date _____
 Overall Final Reclamation _____ Multi-Well Location

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____ Corrective Date: _____
 Comment: _____
 CA: _____

Pits:

Pit Type: _____ Lined: NO Pit ID: _____ Lat: _____ Long: _____

Lining:
 Liner Type: _____ Liner Condition: _____
 Comment: _____

Fencing:
 Fencing Type: Livestock Fencing Condition: Adequate
 Comment: _____

Netting:
 Netting Type: _____ Netting Condition: _____
 Comment: No netting

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: _____
 Pit (S/U/V): _____ Comment: _____
 Corrective Action: _____ Date: _____

COGCC Comments		
Comment	User	Date
Clean up location and remove all unneeded equipment for production.	longworm	04/18/2013