

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400403383

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Kathleen Mills
Phone: (720) 587-2226
Fax: (303) 228-4286

5. API Number 05-123-35204-00
6. County: WELD
7. Well Name: GUTTERSEN STATE
Well Number: D16-63-1HN
8. Location: QtrQtr: SESE Section: 16 Township: 3N Range: 64W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/04/2012 End Date: 09/04/2012 Date of First Production this formation: 09/13/2012

Perforations Top: 7355 Bottom: 11122 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

FRAC'D W/ 3034996 GALS SLICK WATER AND VISTAR, 3871902# OTTAWA SAND AND 367649# SUPER LC

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 72262 Max pressure during treatment (psi): 7062

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 1.80

Total acid used in treatment (bbl): Number of staged intervals: 20

Recycled water used in treatment (bbl): 4579 Flowback volume recovered (bbl): 8330

Fresh water used in treatment (bbl): 67683 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 4239551 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/20/2012 Hours: 24 Bbl oil: 211 Mcf Gas: 763 Bbl H2O: 380

Calculated 24 hour rate: Bbl oil: 211 Mcf Gas: 763 Bbl H2O: 380 GOR: 3616

Test Method: FLOWING Casing PSI: 2450 Tubing PSI: 1590 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1324 API Gravity Oil: 51

Tubing Size: 2 + 7/8 Tubing Setting Depth: 7097 Tbg setting date: 09/14/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kathleen Mills

Title: Regulatory Analyst Date: _____ Email: kmills@nobleenergyinc.com
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Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)