

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Kathleen Mills
Phone: (720) 587-2226
Fax: (303) 228-4286

5. API Number 05-123-33493-00
6. County: WELD
7. Well Name: CASTOR FEDERAL LD
Well Number: 14-68HN
8. Location: QtrQtr: NWNW Section: 14 Township: 9N Range: 58W Meridian: 6
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/03/2012 End Date: 08/09/2012 Date of First Production this formation: 08/17/2012

Perforations Top: 6151 Bottom: 9766 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

8/4/2012 FRAC'D 1833-9766' W/1597831 GAL SILVERSTIM AND SLICK WATER, 1208564# OTTAWA SAND AND 172717# SB EXCEL.
8/9/2012 FRAC'D 6151-7663' W/1229536 GAL SILVERSTIM AND SLICK WATER, 1092857# OTTAWA SAND AND 146054 RC SAND.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 67318 Max pressure during treatment (psi): 7588

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.86

Total acid used in treatment (bbl): Number of staged intervals: 9

Recycled water used in treatment (bbl): 2879 Flowback volume recovered (bbl): 22427

Fresh water used in treatment (bbl): 64439 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 2620192 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/22/2012 Hours: 24 Bbl oil: 35 Mcf Gas: 185 Bbl H2O: 558

Calculated 24 hour rate: Bbl oil: 35 Mcf Gas: 185 Bbl H2O: 558 GOR: 5286

Test Method: FLOWING Casing PSI: 685 Tubing PSI: 172 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1377 API Gravity Oil: 38

Tubing Size: 2 + 7/8 Tubing Setting Depth: 5957 Tbg setting date: 08/22/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kathleen Mills

Title: Regulatory Analyst Date: _____ Email kmills@nobleenergyinc.com
:

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)