

Document Number:
400392285

Date Received:
03/18/2013

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 69175 Contact Name: Jenifer Hakkarinen

Name of Operator: PDC ENERGY INC Phone: (303) 8605800

Address: 1775 SHERMAN STREET - STE 3000 Fax: (303) 8605838

City: DENVER State: CO Zip: 80203 Email: Jenifer.Hakkarinen@pdce.com

For "Intent" 24 hour notice required, Name: MONTOYA, JOHN Tel: (970) 3974124

COGCC contact: Email: john.montoya@state.co.us

API Number 05-123-14200-00

Well Name: JOHNSON Well Number: 1

Location: QtrQtr: NWNW Section: 19 Township: 5N Range: 63W Meridian: 6

County: WELD Federal, Indian or State Lease Number: 67438

Field Name: WATTENBERG Field Number: 90750

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.390000 Longitude: -104.486944

GPS Data:
Date of Measurement: 12/15/2009 PDOP Reading: 2.5 GPS Instrument Operator's Name: Brandon Lucason

Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: 5750

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	6602	6612			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	300	0	300	0	
1ST	7+7/8	3+1/2	9.1	6,714	305	6,714	5,850	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6545 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 50 sks cmt from 5750 ft. to 5690 ft. Plug Type: STUB PLUG Plug Tagged:
Set 220 sks cmt from 4000 ft. to 3500 ft. Plug Type: OPEN HOLE Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 200 sacks half in. half out surface casing from 500 ft. to 0 ft. Plug Tagged:

Set 10 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Plugging Procedure
Codell
Existing Perforations:
Codell: 6602'-6612'
PBSD: 6646'
8 5/8" 24# Casing set @ 300' cemented w/ 210 sx
3 1/2" 9.3# Casing set @ 6714' cemented w/ 305 sx
Procedure:
1)MIRU wireline
2)RIH w/CIBP set @ 6545'
3)RIH w/dump bailer and dump 2 sx cement on top of CIBP
4)RIH w/casing cutter, cut & pull casing @ ~5750'
5)TIH set 50 sack plug @ casing stub (5750')
6)TIH to tag stub plug
7)TOH to set 220 sack plug @ Parkman/Sussex (~3500'--4000')
8)TOH and set 200 sack cement plug 500' to surface
9)Set 10 sx @ top of surface
10)Cut casing and weld on cap

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jenifer Hakkarinen

Title: Regulatory Tech Date: 3/18/2013 Email: Jenifer.Hakkarinen@pdce.com

Based on the information provided, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:

Date: 4/15/2013

CONDITIONS OF APPROVAL, IF ANY:

Expiration Date: 10/14/2013

- 1) Provide 24 hour notice of MIRU to John Montoya by e-mail at John.Montoya@state.co.us.
- 2) If production casing cannot be recovered below 5000': set 20 sx cement inside casing at 6200' or perf and squeeze 40 sx cement at 5750'. (to isolate Niobrara).

Attachment Check List

Att Doc Num	Name
400392285	FORM 6 INTENT SUBMITTED
400392294	WELLBORE DIAGRAM
400392295	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Production casing information was missing from operator submitted form. Added data based on Form 5 and CBL on file.	4/15/2013 12:32:44 PM
Permit	Well completion or recompletion report # 120863 dated 7/3/1989	3/19/2013 9:15:39 AM

Total: 2 comment(s)