

State of Colorado **02121936**
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850	4. Contact Name: Howard Harris	Complete the Attachment Checklist OP OGCC
2. Name of Operator: WPX Energy Rocky Mountain LLC	Phone: 303-606-4086	
3. Address: 1001 17th St, Suite 1200	Fax: 303-629-8268	
City: Denver State: CO Zip: 80202		
5. API Number 05-045-20882-00	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Diamond Elk LLC	7. Well/Facility Number PA 434-2	Directional Survey
8. Location (CtrQtr, Sec, Twp, Rng, Meridian): NWSW Sec 1 T7S R9SW		Surface Eqmpt Diagram
9. County: Garfield	10. Field Name: Parachute	Technical Info Page X
11. Federal, Indian or State Lease Number:		Other

RECEIVED

APR 10 2013

COGCC/Rifle Office

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)																					
Change of Surface Footage from Exterior Section Lines:	<table border="1"><tr><td></td><td>FNU/FSL</td><td></td><td>FEL/FWL</td></tr><tr><td></td><td></td><td></td><td>FWL</td></tr><tr><td>Change of Surface Footage to Exterior Section Lines:</td><td></td><td></td><td>FWL</td></tr><tr><td>Change of Bottomhole Footage from Exterior Section Lines:</td><td></td><td></td><td>FEL</td></tr><tr><td>Change of Bottomhole Footage to Exterior Section Lines:</td><td></td><td></td><td>FEL</td></tr></table> attach directional survey		FNU/FSL		FEL/FWL				FWL	Change of Surface Footage to Exterior Section Lines:			FWL	Change of Bottomhole Footage from Exterior Section Lines:			FEL	Change of Bottomhole Footage to Exterior Section Lines:			FEL
	FNU/FSL		FEL/FWL																		
			FWL																		
Change of Surface Footage to Exterior Section Lines:			FWL																		
Change of Bottomhole Footage from Exterior Section Lines:			FEL																		
Change of Bottomhole Footage to Exterior Section Lines:			FEL																		
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer																					
Latitude	Distance to nearest property line																				
Longitude	Distance to nearest bldg, public rd, utility or RR																				
Ground Elevation	Distance to nearest lease line																				
	Is location in a High Density Area (rule 603b)? Yes/No <input type="checkbox"/> NO																				
	Distance to nearest well same formation																				
	Surface owner consultation date:																				
GPS DATA:																					
Date of Measurement	PDOP Reading																				
	Instrument Operator's Name																				
<input type="checkbox"/> CHANGE SPACING UNIT																					
Formation	Formation Code																				
Spacing order number	Unit Acreage																				
	Unit configuration																				
<input type="checkbox"/> Remove from surface bond																					
Signed surface use agreement attached																					
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):																					
Effective Date:																					
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual																					
<input type="checkbox"/> CHANGE WELL NAME																					
From:																					
To:																					
Effective Date:																					
<input type="checkbox"/> ABANDONED LOCATION:																					
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No																					
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No																					
Date Ready for Inspection:																					
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS																					
Date well shut in or temporarily abandoned:																					
Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No																					
MIT required if shut in longer than two years. Date of last MIT																					
<input type="checkbox"/> SPUD DATE:																					
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (5 mos from date casing set)																					
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries																					
Method used	Cementing tool setting/perf depth																				
Cement volume	Cement top																				
Cement bottom	Date																				
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.																					
Final reclamation will commence on approximately																					
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.																					

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent		<input type="checkbox"/> Report of Work Done	
Approximate Start Date: 4/23/13		Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)			
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal	
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste	
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans	
<input checked="" type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Squeeze to Raise TOC	for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Howard Harris Date: 4/10/13 Email: Howard.Harris@Williams.com
Print Name: Howard Harris Title: Sr. Regulatory SpecialistCOGCC Approved: [Signature] Title: NWAE Date: 4/11/13
CONDITIONS OF APPROVAL IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY



1. OGCC Operator Number: 96850 API Number: 05-045-20882-00
 2. Name of Operator: WPX Energy Rocky Mountain LLC OGCC Facility ID #
 3. Well/Facility Name: Diamond Elk LLC Well/Facility Number: PA 434-2
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSW Sec 1 T7S R95W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The PA 434-2 has a LTOC with completion stages remaining. WPX is requesting permission to raise the TOC to cover remaining completion stages:

WPXENERGY WPX Energy
Remedial Cement Procedure

Wellname: PA 434-2
 Date: 4/11/2013
 Field: Parachute

Prepared By: Kristin Trahan
 Cell phone: 303-482-7901
 Office phone: 303-606-4383

Purpose: Raise TOC to cover 200' above top MVRD

Well Information:

API Number: 05-045-20882
 Production Casing: 4-1/2" 11.6# I-80
 Shoe Depth: 8632 ft
 Surface Casing Depth: 1412 ft
 Tubing: NA
 Perforated Interval: 8423'-7678'
 Top of Mesaverde: 5134'
 Top of Gas: 6393'
 Correlate Log: Baker CBL Log 2/7/2013
 Current TOC: 6915'
 Max pressure: 3000 psi

Well History:

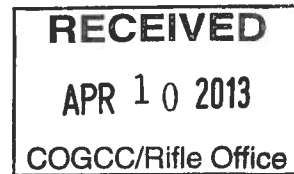
WPX spud this well on January 13, 2013.
 The casing was landed and cement pumped on January 24, 2013. Lost returns were noted at 6818 ft while running casing and were unable to get returns during the cement job
 The COGCC was notified of low TOC and permission to complete the lower stages was requested
 WPX completed the lower stages in February 2013 with no issues

WPX is requesting permission to raise TOC to cover all proposed completion stages.
 Ultimate top perf is 6,653'

Proposed Procedure:

1. MIRU wireline. RIH and set CBP at 7,600 (+/-) ft to cover existing perforations. Top perf 7,678'
 Bleed gas from wellbore
 Pressure test plug to 3000 psi
2. Perforate sqz holes at 6671 ft (deepest true free pipe)
 Pump injection test at .5bpm, 1 bpm and 2bpm if there are returns through the bradenhead
 Get ISIP, 5, 10 and 15 min shut in pressure
 Call Kristin with results
 Set retainer at 6571 ft
3. MIRU workover unit. PU 2 3/8" tubing and RIH.
 MIRU HES Cement Crew. Sting into retainer and pump 20 bbl Mud Flush
 Pump 300 sx 15.8 ppg cement
 Pump 50 sks 17.0 ppg Neat G Tail w/ 0.5% CFR-3
 Displace to within 0.5 bbls of EOT
4. Sting out of retainer, pump 0.5 bbls of cement on top of retainer.

Reverse circulate tubing.
SI Bradenhead to allow cement to set - Monitor pressure.
POOH with tubing and SDFN.



- 5 Allow for 24 - 48 hrs cement set time.
Monitor Bradenhead Pressure - Call Denver if it reaches 150 psi.
- 6 MIRU wireline and RIH to tag top of cement
Run CBL from top of cement to surface casing shoe at
Send .pdf to Kristin for review
If new TOC is adequate, send new CBL and TOC to COGCC for approval to complete remaining stages
If new TOC is not adequate to complete remaining stages, a subsequent procedure will be sent out.
- 7 RIH with bit and 2 3/8" tubing. Drill out Cement Retainer/cement
POOH bit and tubing.
Run CBL from CBP to surface shoe (Send .pdf and hard copy to Parachute)
Pressure Test Squeeze Holes to 3,000 psi
Monitor Bradenhead Pressure - Call Denver if it reaches 150 psi.
- 8 Complete remaining stages in well.