



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850
2. Name of Operator: WPX Energy Rocky Mountain LLC
3. Address: 1001 17th St, Suite 1200
4. Contact Name: Howard Harris
5. API Number: 05-045-20882-00
6. Well/Facility Name: Diamond Elk LLC
7. Well/Facility Number: PA 434-2
8. Location (CtrQtr, Sec, Twp, Rng, Meridian): NWSW Sec 1 T7S R95W
9. County: Garfield
10. Field Name: Parachute
11. Federal, Indian or State Lease Number:
Survey Plat, Directional Survey, Surface Eqmpt Diagram, Technical Info Page, Other

RECEIVED APR 10 2013 COGCC/Rifle Office

General Notice

CHANGE OF LOCATION: Attach New Survey Plat
CHANGE SPACING UNIT
CHANGE OF OPERATOR (prior to drilling):
CHANGE WELL NAME
ABANDONED LOCATION:
NOTICE OF CONTINUED SHUT IN STATUS
SPUD DATE:
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
RECLAMATION:

Technical Engineering/Environmental Notice

Notice of Intent
Report of Work Done
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)
Intent to Recomplete (submit form 2)
Request to Vent or Flare
E&P Waste Disposal
Change Drilling Plans
Repair Well
Beneficial Reuse of E&P Waste
Gross Interval Changed?
Rule 502 variance requested
Status Update/Change of Remediation Plans
Casing/Cementing Program Change
Other: Squeeze to Raise TOC for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Howard Harris Date: 4/10/13 Email: Howard.Harris@Williams.com
Print Name: Howard Harris Title: Sr. Regulatory Specialist
COGCC Approved: [Signature] Title: NWAE Date: 4/11/13
CONDITIONS OF APPROVAL IF ANY:



1. OGCC Operator Number:	96850	API Number:	05-045-20882-00
2. Name of Operator:	WPX Energy Rocky Mountain LLC	OGCC Facility ID #	
3. Well/Facility Name:	Diamond Elk LLC	Well/Facility Number:	PA 434-2
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NWSW Sec 1 T7S R95W		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The PA 434-2 has a LTOC with completion stages remaining. WPX is requesting permission to raise the TOC to cover remaining completion stages:

WPX ENERGY WPX Energy
Remedial Cement Procedure

Wellname: PA 434-2
Date: 4/11/2013
Field: Parachute

Prepared By: Kristin Trahan
Cell phone: 303-482-7901
Office phone: 303-606-4383

Purpose: Raise TOC to cover 200' above top MVRD

Well Information:

API Number:	05-045-20882
Production Casing:	4-1/2" 11.6# I-80
Shoe Depth:	8632 ft
Surface Casing Depth:	1412 ft
Tubing:	NA
Perforated Interval:	8423'-7678'
Top of Mesaverde:	5134'
Top of Gas:	6393'
Correlate Log:	Baker CBL Log 2/7/2013
Current TOC:	6915'
Max pressure:	3000 psi

Well History:

WPX spud this well on January 13, 2013.
The casing was landed and cement pumped on January 24, 2013. Lost returns were noted at 6818 ft while running casing and were unable to get returns during the cement job
The COGCC was notified of low TOC and permission to complete the lower stages was requested
WPX completed the lower stages in February 2013 with no issues

WPX is requesting permission to raise TOC to cover all proposed completion stages.
Ultimate top perf is 6,653'

Proposed Procedure:

- MIRU wireline. RIH and set CBP at 7,600 (+/-) ft to cover existing perforations. Top perf 7,678'
Bleed gas from wellbore
Pressure test plug to 3000 psi
- Perforate sqz holes at 6671 ft (deepest true free pipe)
Pump injection test at .5bpm, 1 bpm and 2bpm if there are returns through the bradenhead
Get ISIP, 5, 10 and 15 min shut in pressure
Call Kristin with results
Set retainer at 6571 ft
- MIRU workover unit. PU 2 3/8" tubing and RIH.
MIRU HES Cement Crew. Sting into retainer and pump 20 bbl Mud Flush
Pump 300 sx 15.8 ppg cement
Pump 50 sks 17.0 ppg Neat G Tail w/ 0.5% CFR-3
Displace to within 0.5 bbls of EOT
- Sting out of retainer, pump 0.5 bbls of cement on top of retainer.

Reverse circulate tubing.
SI Bradenhead to allow cement to set - Monitor pressure.
POOH with tubing and SDFN.



- 5 Allow for 24 - 48 hrs cement set time.
Monitor Bradenhead Pressure - Call Denver if it reaches 150 psi.
- 6 MIRU wireline and RIH to tag top of cement
Run CBL from top of cement to surface casing shoe at
Send .pdf to Kristin for review
If new TOC is adequate, send new CBL and TOC to COGCC for approval to complete remaining stages
If new TOC is not adequate to complete remaining stages, a subsequent procedure will be sent out.
- 7 RIH with bit and 2 3/8" tubing. Drill out Cement Retainer/cement
POOH bit and tubing.
Run CBL from CBP to surface shoe (Send .pdf and hard copy to Parachute)
Pressure Test Squeeze Holes to 3,000 psi
Monitor Bradenhead Pressure - Call Denver if it reaches 150 psi.
- 8 Complete remaining stages in well.