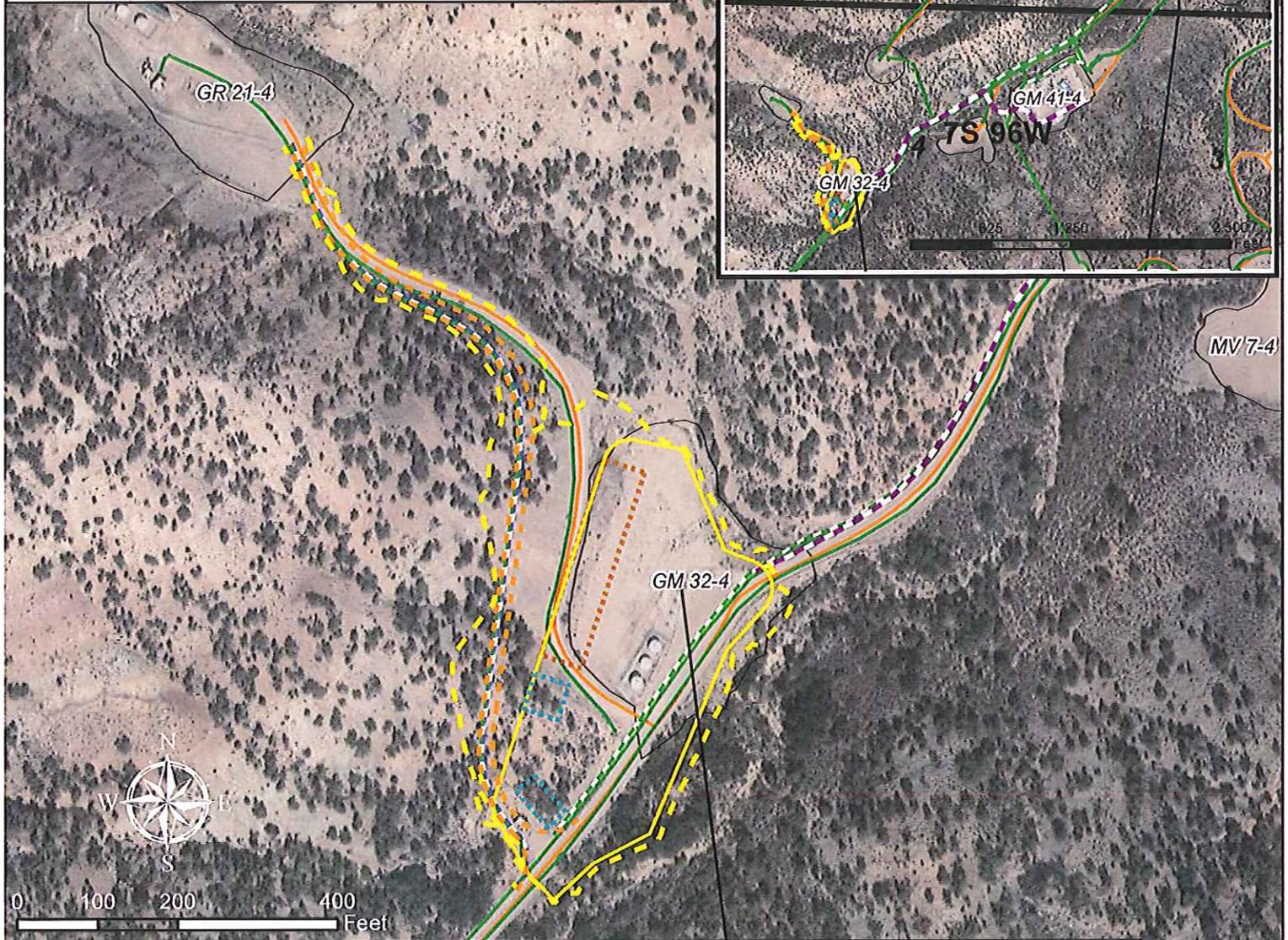
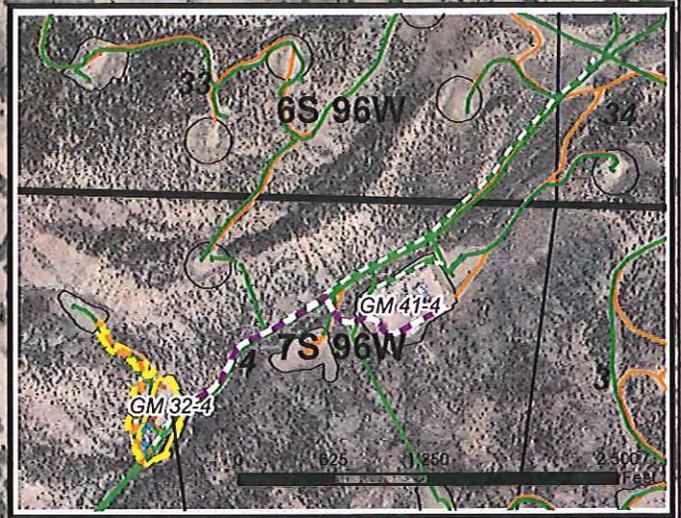


Geologist Information

General: Existing location, 1 new wells (4 existing wells)
 Ownership: Fed Surface, Fed Minerals
 SUA Status: NA
 Spacing Units: Statewide for Mancos/Niobrara
 Adjacent Owners: WPX, Oxy, Chevron, Encana



Plan of Development

Access: Existing access
Drilling: Efficiency Rig
Cuttings: Cuttings will be managed on the surface on the west edge of the pad and excess can be taken to GM 41-4 pad.
SIMOPS: No
Completions: Completions will frac on pad once rig leaves location. The existing surface water supply lines that are currently at the GM 41-4 pad will be extended to the GM 32-4 pad. We'll need to cross Riley Gulch and the lines will be cased at this point.
Flowback: On pad
Production: Production equipment to be on the south and south west edge of the pad. Water and condensate will be on pad. Water and condensate from the GR 21-4 will be piped down the access road to tanks on the GM 32-4 pad.
Pipeline: Proposed 12" gas line will run from the GM 32-4 down to Midstreams 30" line upon approval. If not, will use existing 12" gas line. 3" Gas/ 4" Water lines will run from GR 21-4 in proposed road to GM 32-4.

Legend

Proposed Road	Gas Pipeline
Proposed Cuttings Management Area	Proposed Gas Pipeline
Proposed Production Equipment Area	Proposed Water Pipeline
Proposed Daylight Line	Proposed Surface Frac Water Supply
Proposed Pad or Pit	Existing Road
Existing Well	Existing Pad

WPX Energy Rocky Mountain, LLC

GM 32-4 Plan of Development
 T7S R96W, Section 4

April 9, 2013

