

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400403262

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 2. Name of Operator: NOBLE ENERGY INC 3. Address: 1625 BROADWAY STE 2200 City: DENVER State: CO Zip: 80202 4. Contact Name: Kathleen Mills Phone: (720) 587-2226 Fax: (303) 228-4286

5. API Number 05-123-35547-00 6. County: WELD 7. Well Name: GUTTERSEN D Well Number: 29-67HN 8. Location: QtrQtr: NWNW Section: 29 Township: 3N Range: 64W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/18/2012 End Date: 08/18/2012 Date of First Production this formation: 09/06/2012

Perforations Top: 7282 Bottom: 10778 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: [ ]

FRAC'D W/3748155 GAL SLICK WATER AND VISTAR, 1496447# 30/50 PROPPANT, 2439364# OTTAWA SAND AND 188665# SUPER LC

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 89242 Max pressure during treatment (psi): 6779 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43 Type of gas used in treatment: Min frac gradient (psi/ft): 1.90 Total acid used in treatment (bbl): Number of staged intervals: 20 Recycled water used in treatment (bbl): 4501 Flowback volume recovered (bbl): 6796 Fresh water used in treatment (bbl): 84741 Disposition method for flowback: RECYCLE Total proppant used (lbs): 4124476 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/10/2012 Hours: 24 Bbl oil: 149 Mcf Gas: 234 Bbl H2O: 300 Calculated 24 hour rate: Bbl oil: 149 Mcf Gas: 234 Bbl H2O: 300 GOR: 1570 Test Method: FLOWING Casing PSI: 1100 Tubing PSI: 900 Choke Size: 16/64 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1292 API Gravity Oil: 54 Tubing Size: 2 + 7/8 Tubing Setting Depth: 7117 Tbg setting date: 09/07/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kathleen Mills  
Title: Regulatory Analyst Date: \_\_\_\_\_ Email: kmills@nobleenergyinc.com  
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**Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)