

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120  
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP  
3. Address: P O BOX 173779  
City: DENVER State: CO Zip: 80217-  
4. Contact Name: JOEL MALEFYT  
Phone: (720) 929-6828  
Fax: (720) 929-7828

5. API Number 05-123-35845-00  
6. County: WELD  
7. Well Name: RAYMOND  
Well Number: 37N-29HZ  
8. Location: QtrQtr: NENE Section: 29 Township: 3N Range: 66W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

### Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/25/2013 End Date: 02/27/2013 Date of First Production this formation: 03/05/2013

Perforations Top: 7631 Bottom: 11687 No. Holes: 0 Hole size: 0

Provide a brief summary of the formation treatment: Open Hole:

COMPLETED THROUGH AN OPEN HOLE LINER FROM 7631-11687.  
6130 BBL CROSSLINK GEL, 893 BBL LINEAR GEL, 75033 BBL SLICKWATER, 82055 BBL TOTAL FLUID.  
1760728# 40/70 SAND, 154720# 30/50 SAND, 22687# CRC 20/40 SAND, 1938135# TOTAL SAND.

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 82055 Max pressure during treatment (psi): 7226

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.96

Total acid used in treatment (bbl): 0 Number of staged intervals: 32

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 10262

Fresh water used in treatment (bbl): 0 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 1938135 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

**Fracture stimulations must be reported on FracFocus.org**

#### Test Information:

Date: 04/01/2013 Hours: 24 Bbl oil: 428 Mcf Gas: 1072 Bbl H2O: 140

Calculated 24 hour rate: Bbl oil: 428 Mcf Gas: 1072 Bbl H2O: 140 GOR: 2505

Test Method: FLOWING Casing PSI: 2438 Tubing PSI: 1547 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1236 API Gravity Oil: 50

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7118 Tbg setting date: 03/18/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze:  Yes  No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: JOEL MALEFYT

Title: REGULATORY ANALYST Date: Email: JOEL.MALEFYT@ANADARKO.COM

### Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

### General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)