

Inspector Name: HICKEY, MIKE

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

04/05/2013

Document Number:

667601260

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	240198	317928	HICKEY, MIKE	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number: 47120 Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP

Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

Contact Information:

Contact Name	Phone	Email	Comment
Cocciolone, Ashley	720-929-6625	Ashley.Cocciolone@anadarko.com	
Avant, Paul	720-929-6457	Paul.Avant@anadarko.com	

Compliance Summary:

QtrQtr: <u>NESW</u>	Sec: <u>10</u>	Twp: <u>2N</u>	Range: <u>66W</u>				
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
06/24/2011	200314062	HR	PA	S	P		N
11/08/2010	200285380	PR	PR	S			N
06/07/2006	200094333	PR	SI	U		F	N
04/12/2005	200069903	PR	PR	S		P	N
10/09/1996	500162039	PR	PR			P	N
07/05/1995	500162038	BH	PR			P	N

Inspector Comment:

Plugging observation at API #05-123-07986, Robert L. McPeek Unit #1. Set CIBP #1 @ 7850 w/ 2 sx on top. Set CIBP #2 @ 7380 w/ 2 sx. Shot holes @ 7290. Tried to establish injection rate; pressured up to 2000 psi and got only 1/4 Bbl per minute. Shot another set of holes at 6760' (530' above 1st set) and set CICR @6770 w/ wireline. Running in hole w/ tubing to sting in and establish circulation for S. Squeeze.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
240198	WELL	PR	02/01/2012	GW	123-07986	ROBERT L. MCPEEK UNIT 1	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

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Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK BATTERY	Satisfactory			

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Horizontal Heated Separator	1	Unsatisfactory		Remove disconnected separator from battery location.	05/01/2013
Horizontal Heated Separator	1	Satisfactory			
Gas Meter Run	1	Satisfactory			
Pig Station	1	Satisfactory			
Bird Protectors	1	Satisfactory			

Facilities: <input type="checkbox"/> New Tank Tank ID: _____				
Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	<100 BBLS	PBV FIBERGLASS	,
S/U/V:	Satisfactory	Comment:		
Corrective Action:				Corrective Date:

Paint				
Condition	Adequate			
Other (Content)				
Other (Capacity)	75 Bbl.			
Other (Type)				

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action				Corrective Date
Comment				

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Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CRUDE OIL	1	300 BBLS	STEEL AST	40.152310,104.763310	
S/U/V:	Satisfactory		Comment: This battery also serves API #05-123-19605.		
Corrective Action:				Corrective Date:	
Paint					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No		Comment			
NO					
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 317928

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:****CA:****Date:****Wildlife BMPs:****Comment:****CA:****Date:****Stormwater:**

Erosion BMPs

Present

Other BMPs

Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment:**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 240198 Type: WELL API Number: 123-07986 Status: PR Insp. Status: PA

Cement**Cement Contractor**

Contractor Name: _____

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): _____

Good Return During Job: _____

Cement Type: _____

Comment: Could not establish injection rate. Preparing for suicide squeeze.**Environmental****Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment:

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:Sample Location:

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: 1003a. Debris removed? ☐ In ☐ CM _____

CA _____ CA Date _____

Waste Material Onsite? ☐ In ☐ CM _____

CA _____ CA Date _____

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Unused or unneeded equipment onsite? ☐ In ☐ CM ☐
CA ☐ CA Date ☐
Pit, cellars, rat holes and other bores closed? ☐ CM ☐
CA ☐ CA Date ☐
Guy line anchors removed? ☐ CM ☐
CA ☐ CA Date ☐
Guy line anchors marked? ☐ CM ☐
CA ☐ CA Date ☐

1003b. Area no longer in use? ☐ Production areas stabilized ? ☐
1003c. Compacted areas have been cross ripped? ☐
1003d. Drilling pit closed? ☐ Subsidence over on drill pit? ☐
Cuttings management: ☐
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? ☐
Production areas have been stabilized? ☐ Segregated soils have been replaced? ☐

RESTORATION AND REVEGETATION

Cropland

Top soil replaced ☐ Recontoured ☐ Perennial forage re-established ☐

Non-Cropland

Top soil replaced ☐ Recontoured ☐ 80% Revegetation ☐

1003 f. Weeds Noxious weeds? ☐ P ☐

Comment:
Interim reclamation has been disturbed by plugging operations.
Final reclamation will be required when plugging operations are completed.

Overall Interim Reclamation ☐ In Process ☐

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: Date Final Reclamation Completed:

Final Land Use:

Reminder:

Comment:

Well plugged ☐ Pit mouse/rat holes, cellars backfilled ☐

Debris removed ☐ No disturbance /Location never built ☐

Access Roads ☐ Regraded ☐ Contoured ☐ Culverts removed ☐

Gravel removed ☐

Location and associated production facilities reclaimed ☐ Locations, facilities, roads, recontoured ☐

Compaction alleviation ☐ Dust and erosion control ☐

Non cropland: Revegetated 80% ☐ Cropland: perennial forage ☐

Weeds present ☐ Subsidence ☐

Comment:

Corrective Action: Date

Overall Final Reclamation ☐ Multi-Well Location ☐

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Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Seeding		Compaction	Pass			
S/U/V: Satisfactory Corrective Date: _____						
Comment: _____						
CA: _____						