

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400342577

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10340 4. Contact Name: Dean Rogers
2. Name of Operator: SUNDANCE ENERGY INC Phone: (303) 543-5700
3. Address: 633 17TH STREET #1950 Fax: (303) 543-5701
City: DENVER State: CO Zip: 80202

5. API Number 05-123-35709-00 6. County: WELD
7. Well Name: MLD Well Number: 13-22
8. Location: QtrQtr: SWSW Section: 22 Township: 4N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/07/2012 End Date: 08/07/2012 Date of First Production this formation:

Perforations Top: 7142 Bottom: 7165 No. Holes: 92 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: []

Frac with 202,100 gals and 150,260# of sand

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 4812 Max pressure during treatment (psi): 4008

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.00

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 0 Number of staged intervals: 1

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 2582

Fresh water used in treatment (bbl): 4812 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 150260 Rule 805 green completion techniques were utilized: []

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/24/2012 Hours: 24 Bbl oil: 30 Mcf Gas: 18 Bbl H2O: 12

Calculated 24 hour rate: Bbl oil: 30 Mcf Gas: 18 Bbl H2O: 12 GOR: 600

Test Method: Flow Casing PSI: 1200 Tubing PSI: Choke Size: 18/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1220 API Gravity Oil: 46

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7090 Tbg setting date: 11/02/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Dean Rogers

Title: Operations Engineer Date: 11/2/2012 Email: drogers@sundanceenergy.net
:

Attachment Check List

Att Doc Num	Name
400342577	FORM 5A SUBMITTED
400342739	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Opr has corrected production reports to Codell.	4/9/2013 11:00:24 AM
Permit	Prooduction reports are for J-Sand not Codell. Opr notified and clarification requested.	1/16/2013 9:50:08 AM

Total: 2 comment(s)