

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400316137 Date Received: 08/15/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 2. Name of Operator: NOBLE ENERGY INC 3. Address: 1625 BROADWAY STE 2200 City: DENVER State: CO Zip: 80202 4. Contact Name: Andrea Rawson Phone: (303) 228-4253 Fax: (303) 228-4286

5. API Number 05-123-10897-00 6. County: WELD 7. Well Name: WELD Well Number: 2 8. Location: QtrQtr: NESW Section: 3 Township: 4N Range: 64W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/12/2012 End Date: 01/12/2012 Date of First Production this formation: 03/03/1983

Perforations Top: 6803 Bottom: 6813 No. Holes: 40 Hole size: 0.41

Provide a brief summary of the formation treatment: Open Hole: []

Re-Frac'd codell w/ 139980 gals of Slick Water and vistar with 244898#s of Ottawa sand.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 3333 Max pressure during treatment (psi): 5544 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): Type of gas used in treatment: Min frac gradient (psi/ft): 0.80 Total acid used in treatment (bbl): Number of staged intervals: 6 Recycled water used in treatment (bbl): Flowback volume recovered (bbl): Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE Total proppant used (lbs): 244898 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/10/2012 Hours: 24 Bbl oil: 2 Mcf Gas: 20 Bbl H2O: 4 Calculated 24 hour rate: Bbl oil: 2 Mcf Gas: 20 Bbl H2O: 4 GOR: 10000 Test Method: Flowing Casing PSI: 480 Tubing PSI: 460 Choke Size: 48 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1215 API Gravity Oil: 55 Tubing Size: 2 + 3/8 Tubing Setting Depth: 6778 Tbg setting date: 01/24/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Andrea Rawson

Title: Regulatory Specialist Date: 8/15/2012 Email arawson@nobleenergyinc.com
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Attachment Check List

Att Doc Num	Name
400316137	FORM 5A SUBMITTED
400316138	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Changed the status of the Codell from commingled to producing.	10/3/2012 2:18:35 PM

Total: 1 comment(s)