

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 69175 2. Name of Operator: PDC ENERGY INC 3. Address: 1775 SHERMAN STREET - STE 3000 City: DENVER State: CO Zip: 80203 4. Contact Name: Jenifer Hakkarinen Phone: (303) 8605800 Fax: (303) 8605838

5. API Number 05-123-19923-00 6. County: WELD 7. Well Name: NATIONAL HOG FARM Well Number: 17-11 8. Location: QtrQtr: NWNW Section: 17 Township: 5N Range: 63W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED Treatment Type: FRACTURE STIMULATION Treatment Date: 06/13/2012 End Date: 06/18/2012 Date of First Production this formation: Perforations Top: 6736 Bottom: 6744 No. Holes: 24 Hole size: 13/36 Provide a brief summary of the formation treatment: Open Hole: This formation is commingled with another formation: [X] Yes [] No Total fluid used in treatment (bbl): 2571 Max pressure during treatment (psi): 7452 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 20.00 Type of gas used in treatment: Min frac gradient (psi/ft): 1.00 Total acid used in treatment (bbl): 120 Number of staged intervals: 0 Recycled water used in treatment (bbl): Flowback volume recovered (bbl): Fresh water used in treatment (bbl): 2451 Disposition method for flowback: DISPOSAL Total proppant used (lbs): 225100 Rule 805 green completion techniques were utilized: [X] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O: Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR: Test Method: Casing PSI: Tubing PSI: Choke Size: Gas Disposition: Gas Type: Btu Gas: API Gravity Oil: Tubing Size: 2 + 7/8 Tubing Setting Depth: 6353 Tbg setting date: 06/18/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA-CODELL Status: PRODUCING Treatment Type: _____

Treatment Date: _____ End Date: _____ Date of First Production this formation: 06/26/2012

Perforations Top: 6481 Bottom: 6744 No. Holes: 52 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): 247

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/12/2012 Hours: 24 Bbl oil: 21 Mcf Gas: 105 Bbl H2O: 8

Calculated 24 hour rate: Bbl oil: 24 Mcf Gas: 105 Bbl H2O: 8 GOR: 500

Test Method: Flowing Casing PSI: 1080 Tubing PSI: 900 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1274 API Gravity Oil: 47

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/26/2012 End Date: 06/26/2012 Date of First Production this formation:
Perforations Top: 6481 Bottom: 6589 No. Holes: 28 Hole size:

Provide a brief summary of the formation treatment: Open Hole: []

Nio Bench "A" @6481-6483, Bench "B" @ 6581-6589

This formation is commingled with another formation: [X] Yes [] No

Total fluid used in treatment (bbl): 3807 Max pressure during treatment (psi): 7280

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 20.00

Type of gas used in treatment: Min frac gradient (psi/ft): 1.00

Total acid used in treatment (bbl): 24 Number of staged intervals: 0

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 3783 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 250140 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: 2 + 7/8 Tubing Setting Depth: 6589 Tbg setting date: 06/18/2012 Packer Depth: 2

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: Print Name: Jenifer Hakkarinen
Title: Regulatory Analyst Date: 9/17/2012 Email: Jenifer.Hakkarinen@pdce.com

Attachment Check List

Table with 2 columns: Att Doc Num, Name. Row 1: 400327662, FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

Table with 3 columns: User Group, Comment, Comment Date

Total: 0 comment(s)