

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400399591

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 96850 4. Contact Name: Matt Barber
 2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 606-4385
 3. Address: 1001 17TH STREET - SUITE #1200 Fax: (303) 629-8268
 City: DENVER State: CO Zip: 80202

5. API Number 05-103-11928-00 6. County: RIO BLANCO
 7. Well Name: Federal Well Number: RGU 544-36-198
 8. Location: QtrQtr: LOT10 Section: 36 Township: 1S Range: 98W Meridian: 6
 Footage at surface: Distance: 1335 feet Direction: FSL Distance: 1890 feet Direction: FEL
 As Drilled Latitude: 39.916142 As Drilled Longitude: -108.339808

GPS Data:

Date of Measurement: 08/30/2012 PDOP Reading: 2.3 GPS Instrument Operator's Name: J. Kirkpatrick

** If directional footage at Top of Prod. Zone Dist.: 247 feet. Direction: FSL Dist.: 635 feet. Direction: FEL

Sec: 36 Twp: 1S Rng: 98W

** If directional footage at Bottom Hole Dist.: 231 feet. Direction: FSL Dist.: 669 feet. Direction: FEL

Sec: 36 Twp: 1S Rng: 98W

9. Field Name: SULPHUR CREEK 10. Field Number: 80090

11. Federal, Indian or State Lease Number: COC60735

12. Spud Date: (when the 1st bit hit the dirt) 10/20/2012 13. Date TD: 12/09/2012 14. Date Casing Set or D&A: 12/10/2012

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 12664 TVD** 12444 17 Plug Back Total Depth MD 12652 TVD** 12432

18. Elevations GR 6579 KB 6600

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

MUD LOG; RPM, CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	18	48	0	80	135	0	80	VISU
SURF	14+3/4	9+5/8	36	0	3,705	1,545	0	3,705	VISU
1ST	8+3/4	4+1/2	11.6	0	12,654	18,010	5,298	12,654	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
MESAVERDE	7,694		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	10,793		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	11,400		<input type="checkbox"/>	<input type="checkbox"/>	
COZZETTE	11,541		<input type="checkbox"/>	<input type="checkbox"/>	
CORCORAN	11,779		<input type="checkbox"/>	<input type="checkbox"/>	
SEGO	12,146		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to big rig spud date.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Matt Barber

Title: Sr. Regulatory Specialist Date: _____ Email: matt.barber@wpenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
400399608	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400399606	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
400399610	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)