

## US ROCKIES REGION

## Anadarko Daily Summary Report

Well: UPRR 22 PAN AM "K" #1

Project: COLORADO-WELD

Site: UPRR 22 PAN AM "K" #1

Rig Name No: ENSIGN 810/810, TR DENNER 3/3, TR DENNER 3/3, ECWS 26/26, BASIC 1509/1509

Event: CONST- CAP WELL WORK

Start Date: 3/1/2012

End Date: 8/28/2012

Spud Date: 5/9/1975

Active Datum: RKB @5,044.99usft (above Mean Sea Level)

UWI: SW/NE/0/3/N/66/W/25/0/0/6/0/N/1,650.00/E/0/0/0/0

Report No	Report Date	MD (usft)	24 Hr Summary
1	03/01/2012		MIRU ECWS # 26. cat equipment onto location. blow well down, control well w/ 40 bbls. NDNU, tag PB @ 8007'. RU PRS and EMI tbg on TOOHO, all tbg good. SWI, SDFN.
2	03/02/2012		TIH w/ csg scraper to 7600'. TOOHO and LD scraper. RU IPS wireline, RIH w/ 4-1/2" CIBP and CCL, correlate to PSI CBL dated 12/2/10 and set CIBP @ 7535'. dump bail 2 sx sand on plug. load and test csg to 500, held good. see remarks
3	03/03/2012		RU hydrotester, TIH and set Thunderbird CIBP @ 7306'. load csg and test to 500, held good. RU Baker Hughes. establish injection rate 2.7 bpm @ 1400 psi. then pump 30 pre flush, then mix and pump 350 sx 50/50 poz w/ 10% salt, 2% gel see remarks
4	03/05/2012		RU Leed welder, weld plate on surface head and 4-1/2" N80 bell nipple on csg stub. test csg to 500, held good. RU IPS and RUN CBL from CIBP @ 7306 with good cmt to 6158'. TIH w/ Halliburton Versa-set RBP. could not get down past 3100' see remarks
5	03/06/2012		TOOHO and LD csg scraper. TIH w/ Halliburton Versa-set RBP could not get RBP past 3631'. TOOHO and LD RBP. RU IPS wireline, RIH and set 4-1/2" CIBP @ 7255'. TIH w/ NC, SN and 228 jts of tbg. land well @ 7150'. NU 5K WH. SWI, RDMO.
6	07/31/2012		MIRU Basic 1509.
7	08/01/2012		ND well head. NU BOP. TOOHO. PU 3 7/8" bit & TIH. Drill CIBP @ 7255' & push to cement retainer @ 7306'. Drill CIBP ^ retainer. LD 2 jts tbg. SI. SDFN.
8	08/02/2012		TIH w/2 jts tbg. Drill on CIBP & retainer. Lost 140 bbls water. Test csg to 1000 psi. Pumped into @ 500 psi. TOOHO. PU pkr & locate leak in csg @ 534'. TOOHO & LD pkr. ND BOP> NU well head. SI. SDFN.
9	08/03/2012		RU Baker Hughes & squeeze hole in csg @ 535' w/100 sks Type III cmt. SI. SDFN.
10	08/06/2012		PU 3 7/8" bit, 4 - 3 1/8" drill collars, & TIH. Tagged cmt @ 380'. Drill cmt to 550' & fell free. Test csg to 1000 psi & held OK for 15 min. TIH to CIBP & retainer @ 7260'. Drill on CIBP. LD 2 jts tbg. SI. SDFN.
11	08/07/2012		PU 2 jts tbg. Drill retainer, cmt, & CUBP @ 7500'. Push CIBP to 7981'. TOOHO. SI. SDFN.
12	08/08/2012		PU NC/SN & TIH. Land w/252 jts tbg @ 7909' KB. Broach tbg. ND BOP. NU well head. SI. RDMO Basic 1509.
100	08/09/2012		MIRU Ensign rig #810 TP 0 CP blow SC 0 IFL 5800' Broached tbg. Swabbed 60 bbl water. SI. FFL 6700' TP blow CP 80 SDFN (Crew noticed 12 ppm H2S at needle valve @ wellhead and 8 ppm in prod tank. 0 ppm detected in work area for the entire day)
101	08/10/2012		Crew travel TP 140 CP 140 IFL 5800'. Blew tubing down. Swabbed 39 bbl water, CP built to 220#, well kicked off to gas. Dropped nogo and used superseal. SI. TP 100 CP 180 SDFN
102	08/13/2012		Crew travel TP 600 CP 380 IFL 6000'. Blew tubing down. Swabbed 12 bbl, plunger cycled and well flowed 3 bbl water. Dropped plunger, SI. TP 180 CP 300 RDMO Ensign rig #810
13	08/28/2012		TIME ON: 10:15, ROUTE: N44, WINS: 73755, PROJECT TYPE: CCW, PROD: JSND, TP: 650, CP: 400, CHOKE: N/A, BATT #: 34002804, GATHERER: KMG, STAT #: 008254, LINE #: 16-187-4 EXT, COMMENTS: RWTP UP TBG AFTER HZ SAFETY PREP.
103	09/04/2012		MIRU TR Denner rig #3 TP 600 CP 300 IFL 5200'. Equalized well to 375/375. Blew down. Swabbed 24 bbl 5% oil. Fished plgr, rubber in tool. Swabbed 3 bbl 5% oil, well kicked off and turned to gas. Dropped plgr, SI. TP 100 CP 375 RDMO Denner rig #3 to HZ well
104	09/05/2012		MIRU TR Denner rig #3 TP 350 CP 380 IFL 5600'. Blew tbg down, well died w/ blow/420. Swabbed 10 bbl, plungr followed swab and died. Fished nogo, rubber in tool. Swabbed 14 bbl 5% oil and sand on last runs. Left tool on wellhead. See remarks
105	09/06/2012		Crew travel TP 325 CP 350 IFL 6000'. Blew tbg down. Swabbed 16 bbl 5% oil. No plunger cycled. SI. FFL 7200' TP 160 CP 260 SDFN
106	11/01/2012		MIRU TR denner rig #3 TP 200 CP 280 IFL 5800'. Swabbed 52 bbl 10% oil. SI. FFL 7000' TP 90 CP 220 SDFN
107	11/02/2012		Crew travel TP 340 CP 310 IFL 6000'. Blew tbg down. Swabbed 10 bbl water. Fished plgr. Swabbed 2 bbl, well kicked off to gas. Dropped plunger, SI. FFL 6800' TP 90 CP 180 RDMO TR Denner rig #3