

## Revised (4/3/2013)



### DESCRIPTION

**DEPTH**

## WELLBORE

## WELL HISTORY

**8-5/8" 24# Surface Casing:**

224'

**4-1/2" Production TOC (CBL):**

1,110'

**DV Tool (CBL):**

1,554'

**Surface Plug**  
**12 sx at surface**

**CICR @ 860' with 5 sx on Top**  
**Perforate and squeeze at 910' with 140 sx**

**Casing Plug at 1604' to 1504' with 20 sx**

### Top of Niobrara

7218'

**5-1/2" Production TOC (CBL):**

7,650'

**CICR at 7,165' with 5 sx on Top**  
**Perforate and Squeeze at 7215' with 80 sx**

**CIBP at 7,981' with 2 sx on Top**

Zone  
J Sand

### Perforation Data

Top (ft)  
8031

Bottom (ft)  
8049

2 spf

**PBTD: 8,105'**

**5-1/2" 17# Production Casing:**

8,142'

<b>WELL:</b>	Box Elder G-4
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**LOCATION:** NENW SEC 24 T2S R65W

**FORMATION:** J Sand

**API #:** 05-001-06669

**Field:** Ambush

**CLASSIFICATION:**

**CURRENT STATUS:** Shut In

**Spud:** 5/15/1973

TD: 5/25/1973

1st Sales:	6/19/1973
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## TUBULAR DATA

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Top</u>	<u>Bottom</u>	<u>Burst</u>	<u>Collapse</u>
Surface	8 5/8"	24.0 ppf	-	0	224'		
Production	5 1/2"	17.0 ppf	-	0	8,142'		
Tubing	-	-	-	-	-		