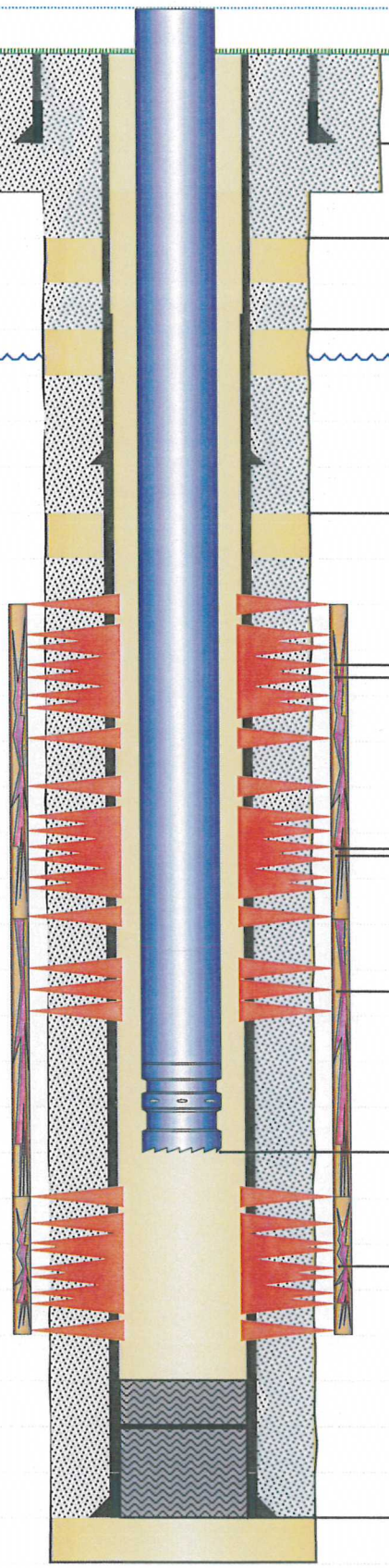
Wellbore Schematic

noble energy

Well Name: WEBSTER B06-02

VERTICAL - ORIGINAL HOLE, 4/2/2013 12:12:49 PM

MD (ftKB)	Vertical schematic (actual)
9.5	
9.8	
302.5	
304.1	10.0-304.0; 8 5/8; 24.00 SURFACE CASING CEMENT; 10.0-304.0; 6/5/1987
315.9	
379.9	SHOE JOB; 10.0-380.0; 9/12/2011
506.9	
3,794.0	CORROSION CEMENT; 507.0-3,794.0; 9/12/2011
5,058.1	
5,209.3	
5,211.0	10.0-5,210.9; 4 1/2; 11.60; x, M-80
5,266.1	Casing Repair Cement; 5,058.0-5,266.0; 9/12/2011
6,009.8	
6,594.2	
6,596.1	Perforated; 6,594.0-6,604.0; 7/27/2005; Perf Perforated; 6,596.0-6,606.0; 6/15/1987; Perf
6,604.0	
6,606.0	
6,701.1	
6,705.1	Perforated; 6,701.0-6,721.0; 6/15/1987; Perf Perforated; 6,705.0-6,722.0; 7/27/2005; Perf
6,721.1	
6,722.1	
6,777.9	
6,803.1	Perforated; 6,778.0-6,803.0; 6/15/1987; Perf
6,869.1	
6,870.1	
6,870.7	Tubing - Production; 9/15/2011; 9.5-6,870.8
6,889.1	
6,891.1	Perforated; 6,889.0-6,901.0; 9/3/2002; Perf Perforated; 6,891.0-6,899.0; 6/15/1987; Perf
6,899.0	
6,900.9	
6,979.0	
7,006.9	
7,043.6	2,648.0-7,045.0; 4 1/2; 15.10; N-80 Auto cement plug; 6,979.0-7,045.0; 6/10/1987; Automatically created cement plug from the casing cement because it had a tagged depth.
7,044.9	PRODUCTION CASING CEMENT; 6,010.0-7,045.0; 6/10/1987
7,048.9	



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