

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400398255

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 52530 4. Contact Name: Ryan Warner
2. Name of Operator: MAGPIE OPERATING, INC Phone: (970) 669-6308
3. Address: 2707 SOUTH COUNTY RD 11 Fax: (970) 669-6396
City: LOVELAND State: CO Zip: 80537

5. API Number 05-069-06119-00 6. County: LARIMER
7. Well Name: IHNEN Well Number: 3
8. Location: QtrQtr: NESE Section: 31 Township: 5N Range: 68W Meridian: 6
9. Field Name: LOVELAND Field Code: 52000

Completed Interval

FORMATION: CODELL Status: SHUT IN Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/23/1982 End Date: 02/23/1982 Date of First Production this formation: 02/23/1982
Perforations Top: 4824 Bottom: 4834 No. Holes: 3 Hole size: 3 + 1/8

Provide a brief summary of the formation treatment: Open Hole: []

Frac the Codell via the casing with 3% KCL, 25 lb/1000 gallon cross-link and 700 SCF of CO2 per bbl. of fluid. The Niobrara was frac'd the following week and production comingled.

This formation is commingled with another formation: [X] Yes [] No

Total fluid used in treatment (bbl): 725 Max pressure during treatment (psi): 1600
Total gas used in treatment (mcf): 508 Fluid density at initial fracture (lbs/gal): 1.00
Type of gas used in treatment: CARBON DIOXIDE Min frac gradient (psi/ft):
Total acid used in treatment (bbl): Number of staged intervals: 1
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 725
Fresh water used in treatment (bbl): Disposition method for flowback:
Total proppant used (lbs): 68250 Rule 805 green completion techniques were utilized: []

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

This formation was completed in 1982 a week before the reported Niobrara completion and initial test. No Codell specific test data is available.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ryan Warner

Title: VP Date: _____ Email magpieoil@yahoo.com

Attachment Check List

Att Doc Num	Name
400398287	OTHER
400398315	OTHER

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)