

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322  
2. Name of Operator: NOBLE ENERGY INC  
3. Address: 1625 BROADWAY STE 2200  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Kathleen Mills  
Phone: (720) 587-2226  
Fax: (303) 228-4286

5. API Number 05-123-35214-01  
6. County: WELD  
7. Well Name: Jones  
Well Number: AC06-75HN  
8. Location: QtrQtr: SWSE Section: 6 Township: 7N Range: 63W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/01/2012 End Date: 08/02/2012 Date of First Production this formation: 08/15/2012

Perforations Top: 7496 Bottom: 11253 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

FRAC'D 7496-11253' W/2961670 GAL OF SLICKWATER AND VISTAR, 3613535# OTTAWA SAND AND 329405# SUPER LC

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 70516 Max pressure during treatment (psi): 4021

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.93

Total acid used in treatment (bbl): Number of staged intervals: 20

Recycled water used in treatment (bbl): 4261 Flowback volume recovered (bbl): 13013

Fresh water used in treatment (bbl): 66255 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 3942940 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/20/2012 Hours: 24 Bbl oil: 365 Mcf Gas: 423 Bbl H2O: 161

Calculated 24 hour rate: Bbl oil: 365 Mcf Gas: 423 Bbl H2O: 161 GOR: 1159

Test Method: FLOWING Casing PSI: 0 Tubing PSI: 327 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1070 API Gravity Oil: 39

Tubing Size: 2 + 7/8 Tubing Setting Depth: 7267 Tbg setting date: 08/09/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kathleen Mills

Title: Regulatory Analyst Date: \_\_\_\_\_ Email: kmills@nobleenergyinc.com  
:

**Attachment Check List**

| Att Doc Num | Name |
|-------------|------|
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Total Attach: 0 Files

**General Comments**

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
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Total: 0 comment(s)