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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED MAR 29 2013

COGCC/Rifle Office Complete the Attachment Checklist

1. OGCC Operator Number: 16700 2. Name of Operator: Chevron Production 3. Address: 100 Chevron Road City: Rangely State: CO Zip 81648 4. Contact Name: Diane L Peterson Phone: 970-675-3842 Fax: 970-675-3800 5. API Number: 05-103-07386 OGCC Facility ID Number: 47443 6. Well/Facility Name: UNION PACIFIC 7. Well/Facility Number: 73X29 8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SWSW Section 29, T2N, R102W, 6TH P.M. 9. County: Rio Blanco 10. Field Name: Rangely Weber Sands 11. Federal, Indian or State Lease Number: FEE

Table with columns: Survey Plat, Directional Survey, Surface Eqpm Diagram, Technical Info Page, Other. Includes checkboxes and 'X' marks.

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit) Change of Surface Footage from Exterior Section Lines: Change of Surface Footage to Exterior Section Lines: Change of Bottomhole Footage from Exterior Section Lines: Change of Bottomhole Footage to Exterior Section Lines: Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer: Latitude: Distance to nearest property line: Distance to nearest bldg, public rd, utility or RR: Longitude: Distance to nearest lease line: Is location in a High Density Area (rule 603b)? Yes/No: Ground Elevation: Distance to nearest well same formation: Surface owner consultation date:

GPS DATA: Date of Measurement: PDOP Reading: Instrument Operator's Name:

CHANGE SPACING UNIT: Formation: Formation Code: Spacing order number: Unit Acreage: Unit configuration: Remove from surface bond: Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual CHANGE WELL NAME: From: To: Effective Date: NUMBER

ABANDONED LOCATION: Was location ever built? Yes No Is site ready for inspection? Yes No Date Ready for Inspection: NOTICE OF CONTINUED SHUT IN STATUS: Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? Yes No MIT required if shut in longer than two years. Date of last MIT

SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK: Method used: Cementing tool setting/perf depth: Cement volume: Cement top: Cement bottom: Date: *submit cbl and cement job summaries

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately: Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent: Approximate Start Date: 4/1/2013 Report of Work Done: Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2) Change Drilling Plans Gross Interval Changed? Casing/Cementing Program Change Request to Vent or Flare Repair Well Rule 502 variance requested Other: RUN LINER E&P Waste Disposal Beneficial Reuse of E&P Waste Status Update/Change of Remediation Plans for Spills and Releases

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number:	16700	API Number:	05-103-07386
2. Name of Operator:	Chevron USA, Inc	OGCC Facility ID #	47443
3. Well/Facility Name:	Union Pacific	Well/Facility Number:	73X29
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):			

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

JOB SCOPE - CASING REPAIR AND RUN LINER

1. Prep location. Have Vetco perform wellhead work if necessary. Notify COGCC Field Inspector (Chuck.Browning@state.co.us) of intent to perform MIT 10 days before test. Test casing to 750 psig for 15 min.
2. MI & RU Workover Rig. Pre-Test CSG Annulus to 750 psi for 15 min. Check shut in pressure, calculate kill fluid, and kill well. RD WH, NU BOP, test BOPE and circulating manifold)
3. RIH & pull plug in 7" Loc-Set packer. Packer is set at 5511'
4. Release 7" packer and POOH
5. RIH w/ 7" clean out assembly & workstring. C/O to PBTD @ 6771'. Circulate clean.
6. RIH w/ 5.5" liner to PBTD (6771') & cement
7. RIH w/rods
8. RD & move Workover Rig
9. Return well to production.

IF YOU HAVE ANY QUESTIONS CONCERNING THIS PROCEDURE, PLEASE CONTACT KELLY BRADY (432-687-7373) or KTTU@CHEVRON.COM