

State of ()
Oil and Gas Conserv:

1120 Lincoln Street, Suite 801, Denver, Colorado



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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED

MAR 29 2013

COGCC/Rifle Office

Complete the Attachment
Checklist

OP OGCC

1. OGCC Operator Number: 16700
2. Name of Operator: Chevron Production
3. Address: 100 Chevron Road
City: Rangely State: CO Zip 81648
4. Contact Name: Diane L. Peterson
Phone: 970-675-3842
Fax: 970-675-3800
5. API Number 05-103-07386 OGCC Facility ID Number 47443
6. Well/Facility Name: UNION PACIFIC 7. Well/Facility Number 73X29
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SWSW Section 29, T2N, R102W, 6TH P.M.
9. County: Rio Blanco 10. Field Name: Rangely Weber Sands
11. Federal, Indian or State Lease Number: FEE

Survey Plat		
Directional Survey		
Surface Eqpm Diagram		
Technical Info Page	X	
Other		

General Notice

☐ CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:

Change of Surface Footage to Exterior Section Lines:

Change of Bottomhole Footage from Exterior Section Lines:

Change of Bottomhole Footage to Exterior Section Lines:

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer

Latitude

Longitude

Ground Elevation

Distance to nearest property line

Distance to nearest lease line

Distance to nearest well same formation

Distance to nearest bldg, public rd, utility or RR

Is location in a High Density Area (rule 603b)?

Yes/No

Surface owner consultation date:

attach directional survey

GPS DATA:

Date of Measurement PDOP Reading Instrument Operator's Name

☐ CHANGE SPACING UNIT

Formation

Formation Code

Spacing order number

Unit Acreage

Unit configuration

☐ Remove from surface bond

Signed surface use agreement attached

☐ CHANGE OF OPERATOR (prior to drilling):

Effective Date:

Plugging Bond: ☐ Blanket ☐ Individual☐ CHANGE WELL NAME

NUMBER

From:

To:

Effective Date:

☐ ABANDONED LOCATION:

Was location ever built?

☐ Yes☐ No

Is site ready for inspection?

☐ Yes☐ No

Date Ready for Inspection:

☐ NOTICE OF CONTINUED SHUT IN STATUS

Date well shut in or temporarily abandoned:

Has Production Equipment been removed from site?

☐ Yes☐ No

MIT required if shut in longer than two years. Date of last MIT

☐ SPUD DATE:☐ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

*submit cbl and cement job summaries

Method used

Cementing tool setting/perf depth

Cement volume

Cement top

Cement bottom

Date

☐ RECLAMATION:

Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately

☐

Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☒ Notice of Intent

Approximate Start Date: 4/1/2013

☐ Report of Work Done

Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

☐ Intent to Recomplete (submit form 2)☐ Change Drilling Plans☐ Gross Interval Changed?☒ Casing/Cementing Program Change☐ Request to Vent or Flare☐ Repair Well☐ Rule 502 variance requested☒ Other: RUN LINER☐ E&P Waste Disposal☐ Beneficial Reuse of E&P Waste☐ Status Update/Change of Remediation Plans

for Spills and Releases

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number: 16700 API Number: 05-103-07386
2. Name of Operator: Chevron USA, Inc OGCC Facility ID # 47443
3. Well/Facility Name: Union Pacific Well/Facility Number: 73X29
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

JOB SCOPE - CASING REPAIR AND RUN LINER

1. Prep location. Have Vetco perform wellhead work if necessary.
Notify COGCC Field Inspector (Chuck.Browning@state.co.us) of intent to perform MIT 10 days before test.
Test casing to 750 psig for 15 min.
2. MI & RU Workover Rig. Pre-Test CSG Annulus to 750 psi for 15 min. Check shut in pressure, calculate kill fluid, and kill well. RD WH, NU BOP, test BOPE and circulating manifold)
3. RIH & pull plug in 7" Loc-Set packer. Packer is set at 5511'
4. Release 7" packer and POOH
5. RIH w/ 7" clean out assembly & workstring. C/O to PBTD @ 6771'. Circulate clean.
6. RIH w/ 5.5" liner to PBTD (6771') & cement
7. RIH w/rods
8. RD & move Workover Rig
9. Return well to production.

IF YOU HAVE ANY QUESTIONS CONCERNING THIS PROCEDURE, PLEASE CONTACT KELLY BRADY
(432-687-7373) or KTTU@CHEVRON.COM