

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

03/22/2013

Document Number:

669400498

Overall Inspection:

Violation**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection
	216238	326327	LABOWSKIE, STEVE	<input type="checkbox"/> 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 30680 Name of Operator: FOUR STAR OIL & GAS COMPANY

Address: 1400 SMITH STREET - ROOM 44195

City: HOUSTON State: TX Zip: 77002

Contact Information:

Contact Name	Phone	Email	Comment
Pohl, April		april.pohl@chevron.com	San Juan Basin contact

Compliance Summary:

QtrQtr: <u>SESE</u>	Sec: <u>10</u>	Twp: <u>33N</u>	Range: <u>10W</u>				
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
01/20/2013	669400404	PR	PR	S			N
05/18/2012	661700329	PR	PR	S	P		N
12/27/2010	200290344	PR	PR	S			N
03/17/2009	200206074	PR	PR	S			N
05/06/2004	200057799	PR	PR	S		P	N
10/17/2002	200032077	PR	PR	S		P	N
09/17/2002	200032076	CO	PR	U		F	Y
04/18/1995	500150283	CO					

Inspector Comment:

Inspection conducted to resolve ongoing noise complaint. Pumping unit is compliant. Inspector noticed abundant trash and debris in area outside fence but still on slopes of pad and disturbance area. Inspector also documented erosion from run-off. Photos can be viewed via links in attachment section.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
216238	WELL	PR	05/04/1993	GW	067-07844	HIGH FLUME CANYON 10-9	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
DEBRIS	Unsatisfactory	also see "interim reclamation". Old debris from drilling and recent debris from newly installed location fencing	clean up all trash, waste and debris in disturbance area.	06/01/2013

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
LOCATION	Satisfactory			

Venting:

Yes/No	Comment
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Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 326327

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****Comment:** _____**CA:** _____ **Date:** _____**Stormwater:**

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 216238 Type: WELL API Number: 067-07844 Status: PR Insp. Status: PR

Producing Well

Comment: _____

Complaint

Comment: Follow-up/additional sound readings. Low winds 0-2 mph, (9:40-9:57 AM = 44.8 dba)

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: Drilling/oil & gas associated trash and debris observed in numerous places outside location fencing but within disturbance area (interim reclamation area) of location. Debris includes liner material (uncertain whether it is pit liner pieces or from a rig liner), rags, thread protectors, wire rope, iron pipe, possible drill cuttings and material from recent fencing job.

1003a. Debris removed? Fail CM _____
 CA remove debris from interim rec area CA Date 06/01/2013
 Waste Material Onsite? Fail CM _____
 CA remove waste material CA Date 06/01/2013
 Unused or unneeded equipment onsite? Pass CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? Pass CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? Pass CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? In Production areas stabilized? Pass

1003c. Compacted areas have been cross ripped? Pass

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____
RESTORATION AND REVEGETATION
Cropland
 Top soil replaced _____ Recontoured _____ Perennial forage re-established _____
Non-Cropland
 Top soil replaced Pass Recontoured Pass 80% Revegetation In

1003 f. Weeds Noxious weeds? P

Comment:

Overall Interim Reclamation Fail

Date Final Reclamation Started: _____		Date Final Reclamation Completed: _____	
Final Land Use: _____			
Reminder: _____			
Comment: <div style="border: 1px solid black; height: 20px;"></div>			
Well plugged _____	Pit mouse/rat holes, cellars backfilled _____		
Debris removed _____	No disturbance /Location never built _____		
Access Roads _____	Regraded _____	Contoured _____	Culverts removed _____
Gravel removed _____			
Location and associated production facilities reclaimed _____		Locations, facilities, roads, recontoured _____	
Compaction alleviation _____		Dust and erosion control _____	
Non cropland: Revegetated 80% _____		Cropland: perennial forage _____	
Weeds present _____	Subsidence _____		
Comment: <div style="border: 1px solid black; height: 20px;"></div>			
Corrective Action: <div style="border: 1px solid black; height: 20px;"></div>			Date _____
Overall Final Reclamation _____		Multi-Well Location <div style="border: 1px solid black; width: 20px; height: 10px; display: inline-block;"></div>	

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Compaction	Pass			
Compaction	Pass					

S/U/V:	Unsatisfactory	Corrective Date:	06/01/2013
Comment:	Erosion channel coming off pad and continuing into field off south side of location, roughly in middle.		
CA:	Install appropriate erosion control BMPs or stormwater management program to control erosion which is occurring from location drainage (run off).		

Comment	User	Date
Noise levels from pumping unit are Rule 802.c compliant at time of this inspection with an average dba measurement of 44.8 (dba). C scale readings taken at complainant residence previously have also been compliant to Rule 802.d	labowsks	03/29/2013

Debris from drilling as well as some from recent fencing job are reason for VIOLATION inspection. Of most concern is black material in attached photo is drill cuttings and exposed black liner material. If these are determined to be from pit? then further environmental investigation and potential remediation will be required.	labowsks	03/29/2013	
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Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
669400530	possible drill cuttings and fencing debris	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3083502
669400531	liner material	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3083503
669400532	erosion from run-off south side of pad	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3083504