

FORM
2

Rev
12/05

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400391539

Date Received:

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE COMMINGLE

Refiling

Sidetrack

PluggingBond SuretyID

20100130

3. Name of Operator: ELM RIDGE EXPLORATION CO LLC

4. COGCC Operator Number: 26625

5. Address: 12225 GREENVILLE AVE STE 950

City: DALLAS State: TX Zip: 75243-9362

6. Contact Name: Terry Lindeman Phone: (505)632-3476 Fax: (505)632-8151

Email: tlindeman@elmridge.net

7. Well Name: IGE Well Number: 118

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 3446

WELL LOCATION INFORMATION

10. QtrQtr: NW/4SW Sec: 18 Twp: 33N Rng: 7W Meridian: N

Latitude: 37.100790 Longitude: -107.656010

Footage at Surface: 1427 feet FNL/FSL FSL 963 feet FEL/FWL FWL

11. Field Name: Ignacio Blanco Field Number: 38300

12. Ground Elevation: 6537 13. County: LA PLATA

14. GPS Data:

Date of Measurement: 12/08/2006 PDOP Reading: 1.9 Instrument Operator's Name: Scott Weibe

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 2495 FSL 1895 FEL/FWL FWL Bottom Hole: FNL/FSL 2500 FSL 1900 FEL/FWL FWL
Sec: 18 Twp: 33N Rng: 7W Sec: 18 Twp: 33N Rng: 7W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 486 ft

18. Distance to nearest property line: 316 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 2000 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Fruitland Coal	FRLDC	112-195	320	W/2

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

NW/4SW/4, NE/4SW/4, SW/4SW/4, Sec. 18. T33N, R7W N. M. P. M.

25. Distance to Nearest Mineral Lease Line: 586 ft 26. Total Acres in Lease: 120

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No

31. Mud disposal: Offsite Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: Land Farming Land Spreading Disposal Facility Other: Closed loop, bury onsite

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	8+5/8	24#	0	262	400	262	0
1ST	7+7/8	5+1/2	17#	0	3,442	529	3,442	0

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments No conductor casing associated with this well. Very little ground disturbance will occur. API# 067-09560 below was issued in 2008. This well was not drilled and the permit expired. This application is for a re-permitting.

34. Location ID: 311910

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Robert D. Joyce

Title: Agent Date: _____ Email: jlr@animas.net

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER

05 067 09560 00

Permit Number: _____ Expiration Date: _____

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Data retrieval failed for the subreport 'IntPolicy_NTC' located at: W:\netpub\Net\Report\policy_ntc.rdl. Please check th

Attachment Check List

Att Doc Num	Name
400396814	DEVIATED DRILLING PLAN
400396815	30 DAY NOTICE LETTER
400396816	SURFACE AGRMT/SURETY
400396817	WELL LOCATION PLAT
400396818	FORM 2 SUBMITTED
400397366	DIRECTIONAL DATA

Total Attach: 6 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

BMP

<u>Type</u>	<u>Comment</u>
Construction	<p>The IGE 118 well location will be expanding to the North and West of the existing Ute T #2 well into a relatively flat, non-irrigated field. Very little vegetation will be removed.</p> <p>Straw wattles will be placed around the perimeter of the well pad during construction operations where appropriate to control runoff and prevent sediment from flowing beyond the perimeter of the previously disturbed area.</p> <p>All equipment will be painted with a uniform, non-reflective paint that is darker than the adjacent landscape.</p> <p>Any disturbed area that is outside the permanent well pad will be reseeded with a weed-free seed mixture consistent with the surrounding area. Re-seeding will be done via drill seeding in flat areas and broadcast seeding on slopes. Re-seeding will be done in spring or summer Elm Ridge will control all noxious weeds as identified by the La Plata County weed technician. Elm Ridge will monitor the site after reclamation and spray for weeds as necessary. Methods of control will be pursuant to recommendations from the La Plata County weed control technician.</p>

Total: 1 comment(s)