

Magna Energy Services, LLC
PO Box 2155
Gillette, WY 82717-2155

Invoice

Formerly - Western Wellsite Services, LLC
Ft. Morgan, CO 80701

| Date | Invoice # |
|-----------|-----------|
| 3/27/2013 | 114790 |

| |
|--|
| Bill To |
| Division of Oil & Gas Commission 1120 Lincoln St., Room 801 Denver, CO 80203 |

| |
|----------------------------|
| Ship To |
| PO#: OE PHA 13000000037 |
| ACCT CODE: BOBB |

| SO/AFE# | PO/CODE# | API | Terms | Due Date | Location/Lease | |
|------------------------------|--|-----|------------------|-----------|---------------------|------------------------|
| PHA-1337 | | | Net 30 | 4/26/2013 | Bobby Taylor #1 | |
| Work Ticket/D... | Description | | Qty | Rate | Amount | |
| | P&A the referenced well: | | | | | |
| | Mobilization - Demobilization | | | 35,000.00 | 35,000.00 | |
| | Total hours rig time to Plug & Abandon | | 44 | 400.00 | 17,600.00 | |
| | Accessory Equipment - 5 days | | 5 | 3,000.00 | 15,000.00 | |
| | Cement Services - 295 sacks | | 295 | 30.00 | 8,850.00 | |
| | Fresh water - 400 BBLs | | 400 | 5.00 | 2,000.00 | |
| | Drilling mud disposal - 205 BBLs | | 205 | 32.00 | 6,560.00 | |
| | Cement Services - 290 sacks | | 290 | 30.00 | 8700.00 | |
| | <h1>FINAL INVOICE</h1> | | | | | |
| | <div>03/27/2013 Approved for payment with change in the number of sacks of cement used & noted (Confirmed by attached work summary & tallies). M. E. Weems - Project Mgr</div> | | | | | |
| Thank you for your business. | | | Sales Tax (2.9%) | | \$0.00 | |
| | | | Balance Due | | \$84,860.00 | \$85,010.00 |

Magna Energy Services, LLC
17509 County Road 14,
Ft. Morgan, Colorado 80701
(970)-867-9007 or (970)-867-8374 (Fax)

Job Log

Date: 3/18/2103 - 3/23/2103

Operator: Colorado Oil and Gas Corporation Commission

Well name: Bobby Taylor #1

Location: La Plata County, CO

3/18/2013: MIRU

3/19/2013: Cut casing, Weld wellhead onto casing, NDWH, NUBOP, PU bit and sub, TIH and tag at 636'
TOH

3/20/2013: RU washington head, TIH with bit to 636', RU power swivel, Drilled through to 1,111'
Circulate wellbore clean

3/21/2103: TOH, LD bit and sub, TIH to 1,095', Pumped 80 sxs of cement, (cement from 1,111' to 961')
TOH and WOC

3/22/2103: TIH and tag TOC at 905', TOH to 807', Circulated wellbore, Pumped 80 sxs of cement
(Cement from 807' to 650') TOH and WOC, TIH and tag TOC at 640', TOH to 460'
Pumped 80 sxs of cement, (cement from 460' to 210')

3/23/2013: Pumped 50 sxs from surface, (cement from 150' to surface), Dig out and cut off wellhead
Welded info plate onto casing, Back filled pit, RDMO

****All cement pumped was 15.8# Class "G" Neat with a yield of 1.15****

Cementing Contractor: Magna Energy Services, LLC

Cementing Contractor supervisor: Darie Roehm

Operations Supervisor: Dave Rebol

COGCC Representative: Mark Weems

Wireline Contractor: Magna Energy Services, LLC

Bobby Taylor #1

3-18-13

-Travel 12.5 hrs

3-19-13

-Travel 6.5 hrs

-Rig 9 hrs

-Back hoe 4 hrs

-Water truck 1 hr

-Extra hand 5 hrs

-Man hrs 15 hrs

-BOP

-Tool pusher

-Welder

-Subsistance

-Tbg

3-20-13

-Travel 3.5 hrs

-Rig 8.5 hrs

-Swivel 4 hrs

-Water truck 2 hrs

-Extra hand 8.5 hrs

-Washington head

-BOP

-Pump

-Tool pusher

-Tbg

-Subsistance

-9# mud

3-21-13

-Travel 1.5 hrs

-Rig 11.5 hrs

-Water truck 1 hr

-Extra hand 11.5 hrs

-Man hrs 13 hrs

-Down time 2 hrs

-Cementer 1 hr

-Washington head

-BOP

-Pump

-Tool pusher

-Subsistance

-Tbg

-9# mud

-80 sxs cmt

3-22-13

-Travel 1.5 hrs

-Rig 10 hrs

-Water truck 1 hr

-Cementer 1.5 hr

-Extra hand 10

-Man hrs 11.5

-BOP

-Pump

-Tool pusher

-Subsistance

-160 sxs cmt

-tbg

Bobby Taylor #1

-9# mud

3-23-13
-Travel 1.5 hrs
-Rig 5 hrs
-Water truck 1 hr
-Cementer 1 hr
-Extra hand 5 hrs
-Back hoe 2 hrs
-Man hrs 6.5 hrs
-BOP
-Pump
-Tool pusher
-Subsistance
-50 sxs cmt
-Cutting torch

Mud Disposal



326337

Bobby Taylor #1

CUSTOMER MAGNA ENERGY SERVICES LOCATION RED MESA, COLORADO

DRIVER LEON AGOODIE RUN# _____ RIG# _____ FRAC _____

TRUCK\ PUP 759 ~~1209~~ COMPANY REP. Harlow Hughes 970 301-0257

LOADING POINT Bobby Taylor #1 Red Mesa, Col. DEL. POINT EnviroTech (Land Farm)

WATER SOURCE Water base mud DBL. TRK. _____ FROM _____ TKT# _____

FRESH _____ CITY _____ KCL _____ PROD.\FLOWBACK _____ TRANSFER _____ PUMP USE _____

DISPOSAL SITE TKT# 43146 KCL TKT # _____

| MILEAGE: | | Empty | Loaded | Empty | Loaded | Empty | Loaded | Empty | Loaded |
|----------|----|-------|--------|-------|--------|-------|--------|-------|--------|
| HI-WAY | NM | 59.2 | 47.9 | COLO. | 4.6 | 4.6 | UTAH | | ARIZ. |
| OFF ROAD | NM | .6 | .6 | COLO. | 1.2 | 1.3 | UTAH | | ARIZ. |

| START | END | HOURS | BBLs | DETAILS |
|-----------|-----|-------|------|---------------------------------|
| 1 5:30 AM | PM | | | |
| 2 | AM | | | BRIEFING/SAFETY |
| 3 | PM | | | PRE-TRIP |
| 4 | AM | | | DRIVE to location |
| 5 | PM | | | |
| 6 | AM | 1:00 | 50 | Load/Unload |
| 7 | PM | 7.50 | | DRIVE to ENVIROTECA (LAND FARM) |
| 8 | AM | | | |
| 9 | PM | | | Drive to Bloomfield |
| 10 | AM | 3:00 | 2.0 | Wash Truck & Pup |
| 11 | PM | | | |
| 12 | AM | 3:00 | | Drive to Aztec, NM |
| 13 | PM | | | Fuel-up |
| 14 | AM | | | Post Trip |
| 15 | PM | 6:00 | 3.0 | GREASE Truck and Pup |

| NOTE! New tkt @ midnight | TTL HRS | TTL BBLs | HRLY CHRG | BBL RATE | TRANSIT \$ | PUMP CHRG | SHOP |
|----------------------------|---------|----------|-----------|----------|------------|-----------|------|
| Tkts must stay in sequence | 10:50 | 50 | 7.00 | | | | |

Date 3-22-13 Company Rep. Sig. [Signature]
Truck Supervisor AK 3/23

san juan reproduction 281-2

50
110
45
~~50~~
205

MUD DISPOSAL



326338

CUSTOMER MAGNA ENERGY SERVICES LOCATION Bobby TAYLOR #1 REDWASA, COLO.

DRIVER LEON AGOODIE RUN# _____ RIG# _____ FRAC _____

TRUCK PUP 759 TP-09 COMPANY REP. HARLAN HODGE

LOADING POINT WATERTRUCK/MUD PIT DEL. POINT ENVIROTECH (LAND FARM)

WATER SOURCE MUD/WATER DBL. TRK. _____ FROM _____ TKT# _____

FRESH _____ CITY _____ KCL _____ PROD. FLOWBACK _____ TRANSFER _____ PUMP USE _____

DISPOSAL SITE TKT# 43154 KCL TKT # _____

| MILEAGE: | | Empty | Loaded | | Empty | Loaded | | Empty | Loaded | | Empty | Loaded |
|----------|----|-------------|-------------|-------|------------|------------|------|------------------|-------------------|-------|------------------|-------------------|
| HI-WAY | NM | <u>49.9</u> | <u>47.9</u> | COLO. | <u>4.6</u> | <u>4.6</u> | UTAH | Empty | Loaded | ARIZ. | Empty | Loaded |
| OFF ROAD | NM | <u>.7</u> | <u>.7</u> | COLO. | <u>1.3</u> | <u>1.3</u> | UTAH | Empty | Loaded | ARIZ. | Empty | Loaded |

| START | END | HOURS | BBLs | DETAILS | | | | |
|---------------------------|----------|---------|----------|--------------------------------|----------|------------|-----------|------|
| 1 | 5:00 AM | | | PRE-TRIP | | | | |
| 2 | AM PM | | | Drive to location | | | | |
| 3 | AM PM | | 60 | Load water | | | | |
| 4 | AM PM | | | | | | | |
| 5 | AM PM | | 50 | Load Drill mud | | | | |
| 6 | AM PM | | | | | | | |
| 7 | AM PM | 1:00 | | Drive to ENVIROTECH | | | | |
| 8 | AM PM | 8.0 | | Unload at ENVIROTECH LAND FARM | | | | |
| 9 | AM PM | | | | | | | |
| 10 | AM PM | | | | | | | |
| 11 | AM PM | | | | | | | |
| 12 | AM PM | | | | | | | |
| 13 | AM PM | | | | | | | |
| 14 | AM PM | | | | | | | |
| 15 | AM PM | | | | | | | |
| NOTE! New tkt @ midnight | | TTL HRS | TTL BBLs | HRLY CHRG | BBL RATE | TRANSIT \$ | PUMP CHRG | SHOP |
| Tks must stay in sequence | | 8.0 | 110 | 91.00 | | | | |

Date 3-23-13 Company Rep. Sig. _____

Truck Supervisor AG 3/24

Mud Disposal



313086

CUSTOMER Magna Energy Service LOCATION Bobby Taylor #1
 DRIVER Arnold Uyul RUN# _____ RIG# _____ FRAC _____
 TRUCK PUP 759 / 77299 COMPANY REP. Wagner, Niel
 LOADING POINT Rig pit DEL. POINT Levor Leck, Hill Top
 WATER SOURCE drill mud DBL. TRK. _____ FROM _____ TKT# _____
 FRESH _____ CITY _____ KCL _____ PROD. FLOWBACK _____ TRANSFER _____ PUMP USE _____
 DISPOSAL SITE TKT# _____ KCL TKT # _____

MILEAGE:

| | | Empty | Loaded | | Empty | Loaded | | Empty | Loaded | | Empty | Loaded |
|----------|----|-------|--------|-------|-------|--------|------|-------|--------|-------|-------|--------|
| HI-WAY | NM | 60 | 49 | COLO. | 5 | 5 | UTAH | | | ARIZ. | | |
| OFF ROAD | NM | 1/2 | 1/2 | COLO. | 1 | 1 | UTAH | | | ARIZ. | | |

| | START | END | HOURS | BBLs | DETAILS |
|---------------------------------|---------|---------|---------|----------|---------------------------|
| 1 | 6:00 AM | 7:30 AM | 1 1/2 | | Safety Meeting / Pre trip |
| 2 | | | | | |
| 3 | 7:30 AM | 9:00 AM | 1 1/2 | | travel to location |
| 4 | | | | | |
| 5 | 9:00 AM | 3:00 PM | 6 | 45 | location: Bobby Taylor #1 |
| 6 | | | | | |
| 7 | 3:00 AM | 4:45 AM | 1 3/4 | | travel to Hill Top |
| 8 | | | | | |
| 9 | 4:45 AM | 5:45 PM | 1 | | Hill top |
| 10 | | | | | |
| 11 | 5:45 AM | 7:00 AM | 1 1/4 | | travel back to Aztec |
| 12 | | | | | |
| 13 | 7:00 AM | 7:30 PM | 1 1/2 | | Fuel up / Post trip |
| 14 | | | | | |
| 15 | | | | | |
| NOTE! New tkt @ midnight | | | TTL HRS | TTL BBLs | HRLY CHRG |
| Tlts must stay in sequence | | | 13 1/2 | 45 | 70.00 |
| | | | | | BBL RATE |
| | | | | | TRANSIT \$ |
| | | | | | PUMP CHRG |
| | | | | | SHOP |

Date 3/25/13 Company Rep. Sig. _____
 Truck Supervisor Wagner 3/26/13