

Page 1
FORM
4
Rev 12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2105



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form). Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED
3/26/2013

Location IS ✓

Pit Facility ID # ✓

API Related
045 14602

1. OGCC Operator Number: 10079	4. Contact Name: Cole Kilstrom	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Antero Resources Piceance LLC	Cole Kilstrom	
3. Address: 1625 17th St STE 300 ATTN: Cole Kilstrom City: Denver State: CO Zip: 80202	Phone: 303-357-6709 Fax: 303-357-7315	
5. API Number: 05-N/A	OGCC Facility ID Number: 336017	Survey Plat
6. Well/Facility Name: North Bank E Pad Pit	7. Well/Facility Number: 295545	Directional Survey
8. Location (Qtr/Sec, Twp, Rng, Meridian): SWNW 12 6S 93W 6th		Surface Expt Diagram
9. County: Garfield	10. Field Name: Mamm Creek	Technical Info Page
11. Federal, Indian or State Lease Number:		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qr is substantive and requires a new permit)											
Change of Surface Footage from Exterior Section Lines:	<table border="1"> <tr> <td>FML/FSL</td> <td>FEL/FWL</td> </tr> <tr> <td><input type="checkbox"/></td> <td><input type="checkbox"/></td> </tr> <tr> <td><input type="checkbox"/></td> <td><input type="checkbox"/></td> </tr> <tr> <td><input type="checkbox"/></td> <td><input type="checkbox"/></td> </tr> <tr> <td><input type="checkbox"/></td> <td><input type="checkbox"/></td> </tr> </table>	FML/FSL	FEL/FWL	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
FML/FSL	FEL/FWL										
<input type="checkbox"/>	<input type="checkbox"/>										
<input type="checkbox"/>	<input type="checkbox"/>										
<input type="checkbox"/>	<input type="checkbox"/>										
<input type="checkbox"/>	<input type="checkbox"/>										
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>										
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>										
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>										
Bottomhole location Qtr/Sec, Twp, Rng, Mer											
Latitude	Distance to nearest property line										
Longitude	Distance to nearest bldg, public rd, utility or RR										
Ground Elevation	Distance to nearest lease line										
	Is location in a High Density Area (rule 603b)? Yes/No										
	Distance to nearest well same formation										
	Surface owner consultation date:										
GPS DATA:											
Date of Measurement	PDOP Reading										
	Instrument Operator's Name										
<input type="checkbox"/> CHANGE SPACING UNIT											
Formation	Formation Code										
Spacing order number	Unit Acreage										
	Unit configuration										
<input type="checkbox"/> Remove from surface bond											
Signed surface use agreement attached											
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):											
Effective Date:											
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual											
<input type="checkbox"/> CHANGE WELL NAME											
From:											
To:											
Effective Date:											
<input type="checkbox"/> ABANDONED LOCATION:											
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No											
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No											
Date Ready for Inspection:											
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS											
Date well shut in or temporarily abandoned:											
Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No											
MIT required if shut in longer than two years. Date of last MIT											
<input type="checkbox"/> SPUD DATE:											
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)											
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK											
*submit cbl and cement job summaries											
Method used	Cementing tool setting/perf depth										
Cement volume	Cement top										
Cement bottom	Date										
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.											
Final reclamation will commence on approximately											
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.											

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent		<input type="checkbox"/> Report of Work Done	
Approximate Start Date:		Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)			
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal	
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste	
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input checked="" type="checkbox"/> Status Update/Change of Remediation Plans	
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other:	for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Cole Kilstrom
Print Name: Cole KilstromDate: 3/26/2013 Email: ckilstrom@anteroresources.com
Title: ENV SpecialistCOGCC Approved: Alex Fischer
CONDITIONS OF APPROVAL, IF ANY:Title: FOR Date: 03/27/2013Alex Fischer
Supervisor
Western Region

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: <u>10079</u>	API Number: <u>N/A</u>
2. Name of Operator: <u>Antero Resources Piceance LLC</u> OGCC Facility ID # <u>336017</u>	
3. Well/Facility Name: <u>North Bank E Pad Pit</u>	Well/Facility Number: <u>295545</u>
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>SWNW 12 6S 93W 6th</u>	

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Antero submits this Sundry Form 4 to report that it believes all required actions for final closure of the North Bank E Pad pit have been taken in accordance with COGCC R. 905 and R. 1004. Detailed information regarding the remediation of the North Bank E Pad pit, including confirmation sampling demonstrating compliance with Table 910-1 standards, has been submitted in a Form 27 Site Investigation and Remediation Workplan.

Because Antero has disposed of all waste from the pit and the pit liner, backfilled the pit with clean soil, and demonstrated compliance with Table 910-1 standards, Antero respectfully requests final COGCC closure of the North Bank E Pad pit, Facility # 295545.