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**From:** Andrews - DNR, David [mailto:[david.andrews@state.co.us](mailto:david.andrews@state.co.us)]

**Sent:** Sunday, March 24, 2013 3:22 PM

**To:** Gardner, Michael

**Cc:** Canfield, Chris; Decker, Lisa; Moss, Brad; Blaney, Karolina; Matt Lepore - DNR; Steven Lindblom - DNR; James Milne - DNR; Margaret Ash - DNR

**Subject:** Re: WPX Well Information Request

Mike,

Based on the data provided, no further follow-up is required for the gas wells.

Thanks,

**David D. Andrews, P.E., P.G.**

Engineering Supervisor - Western Colorado

**State of Colorado**

**Oil and Gas Conservation Commission**

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On Fri, Mar 22, 2013 at 10:31 PM, Gardner, Michael <[Michael.Gardner@wpxenergy.com](mailto:Michael.Gardner@wpxenergy.com)> wrote:

Dave,

Per your request, WPX has assembled Braden Head and fluid production data for all wells within a 1/4 mile radius of the NGL valve set. Attached you will also find:

- A map showing the proximity of the WPX wells within this radius;
- A site map showing features of the current site investigation; and
- A summary of preliminary analytical data comparing the Williams NGL product, a sample of Williams initial pot hole (BHPH #1) fluids, a sample of fluids from WPX North Trench #1, and WPX condensate (Grand Valley Composite).

Please do not hesitate to contact me if you need additional information. Thanks.

Michael Gardner

Environmental Manager E&P

WPX Energy

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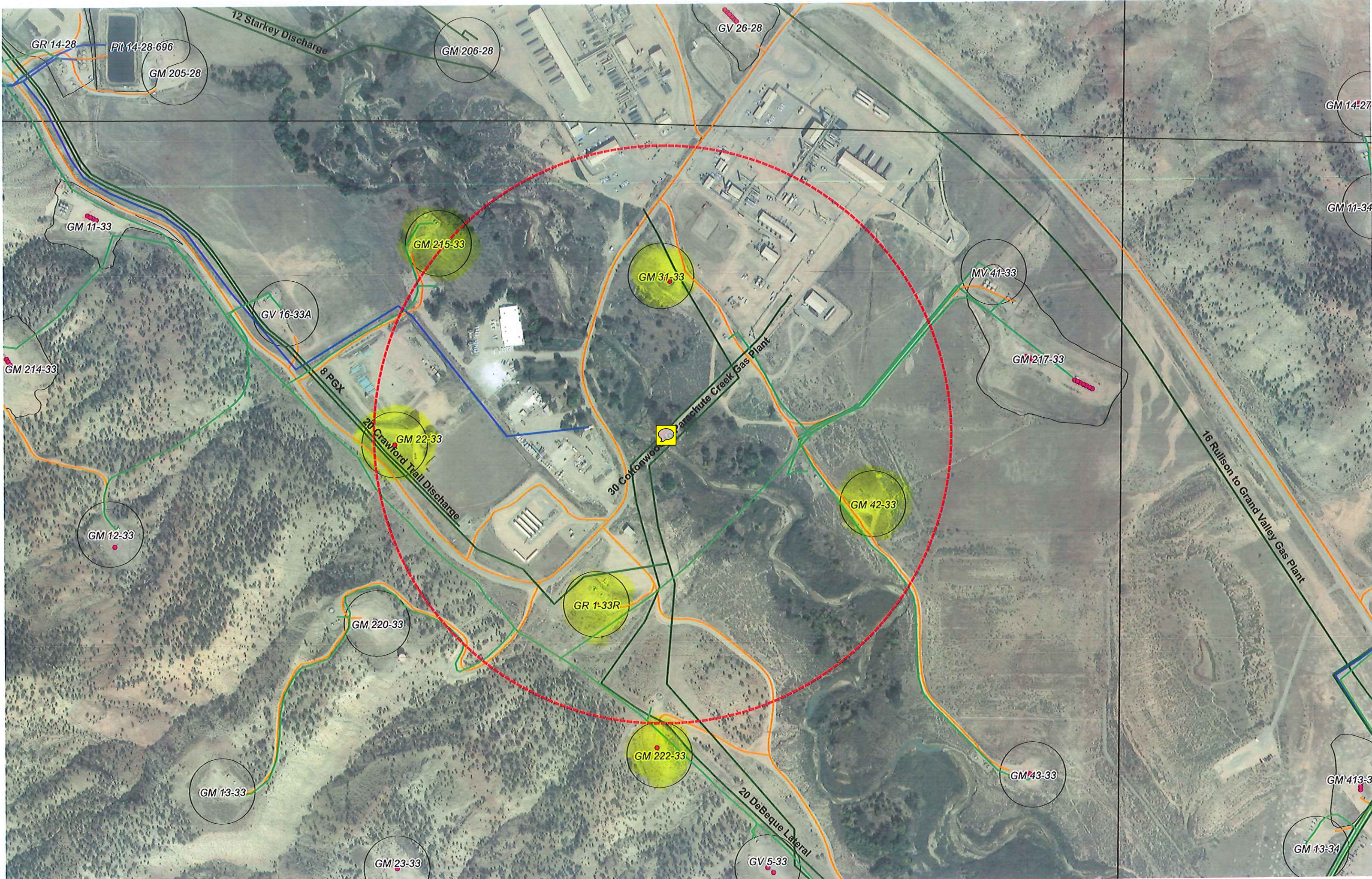
**WPX Well Information.pdf**  
3973K

## Information Requested by COGCC

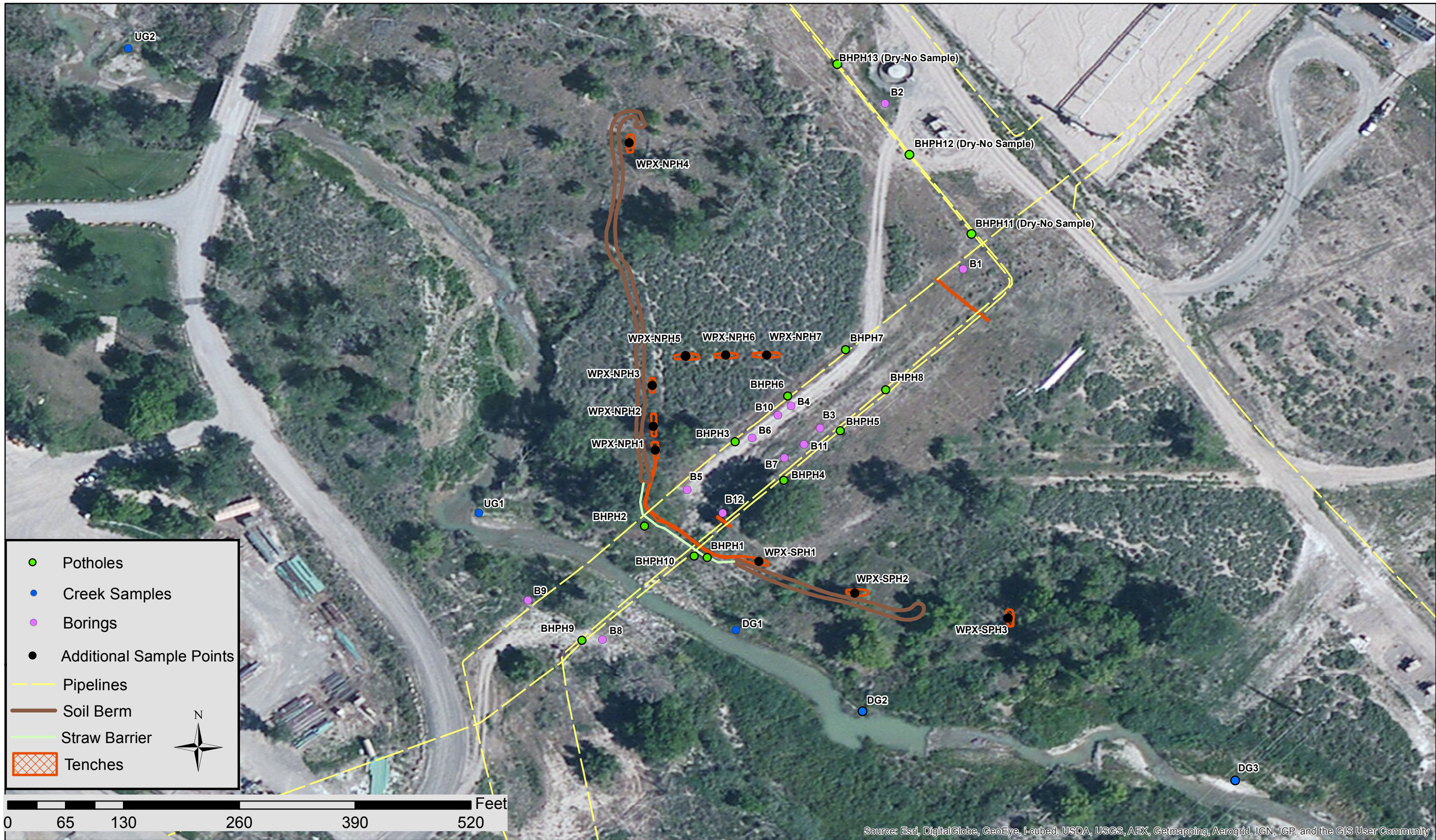
March 22, 2013

					Production				
		Current Bradenhead Status	Bradenhead 7 day build up (psi)	Gradient at shoe (psi/ft)	Water (bpd) (no condensate tanks on Pads)		Sample Numbers	Location	API Gravity
GM 31-33	GM 31-33	Open		5	0.449		13-0271	Grand Valley Condensate (Composite)	54.30 Degree API
	GM 431-33	Open		0	0.433		D44266X-1	NGL product from Williams	68.16 Degree API
	GM 531-33	Open		0	0.443		13-0270	WPX-NPH1 Trench (impacted area)	66.80 Degree API
	GM 216-33	Open		0	0.433		4.4	D44266X-2	Williams' intial pothole (BHPH1)
GM 42-33	GM 42-33	Open		0	0.433	0.85			
GM 215-33	GM 206-28	Open		0	0.433				
	GM 215-33	Open		60	0.525	1			
GR 1-33	GR 1-33 R	Closed		22	0.453	1.02			
MV 16-33 (Prod Fac)	GM 22-33	Open		0	0.433	1.5			
GM 222-33	GM 222-33	Open		0	0.433				
	GM 433-33	Open		0	0.433	2.4			









F:/Projects/20050154/gis/maps.mxd

PROJECT:	
DRAWN BY: BFB	
DATE: March 20, 2013	

Williams  
COGCC Incident 2232359  
Garfield County, CO



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