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MAR 25 2013
OGCC/Rifle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850 4. Contact Name: Greg Davis
2. Name of Operator: WPX Energy Rocky Mountain, LLC
3. Address: 1001 17th Street, Suite 1200 City: Denver State: CO Zip: 80202 Phone: 303-606-4071 Fax: 303-629-8268
5. API Number: 05-045-21688-00 OGCC Facility ID Number: Survey Plat
6. Well/Facility Name: Lantz 7. Well/Facility Number: SG 533-23 Directional Survey
8. Location (Qtr/Sec, Twp, Rng, Meridian): SESE Section 23-T7S-R96W 6th PM Surface Eqmpt Diagram
9. County: Garfield 10. Field Name: Grand Valley Technical Info Page X
11. Federal, Indian or State Lease Number: Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines: [] FNL/FSL [] FEL/FWL
Change of Surface Footage to Exterior Section Lines: [] [] []
Change of Bottomhole Footage from Exterior Section Lines: [] [] []
Change of Bottomhole Footage to Exterior Section Lines: [] [] [] attach directional survey
Bottomhole location Qtr/Sec, Twp, Rng, Mer: _____
Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____
Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No []
Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____
GPS DATA: Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____
CHANGE SPACING UNIT: Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____
Remove from surface bond: Signed surface use agreement attached []
CHANGE OF OPERATOR (prior to drilling): Effective Date: _____ Plugging Bond: [] Blanket [] Individual
CHANGE WELL NAME: From: _____ NUMBER _____ To: _____ Effective Date: _____
ABANDONED LOCATION: Was location ever built? [] Yes [] No Is site ready for inspection? [] Yes [] No Date Ready for Inspection: _____
NOTICE OF CONTINUED SHUT IN STATUS: Date well shut in or temporarily abandoned: _____ Has Production Equipment been removed from site? [] Yes [] No MIT required if shut in longer than two years. Date of last MIT: _____
SPUD DATE: _____ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set) []
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK: Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____ *submit cbl and cement job summaries
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection. []

Technical Engineering/Environmental Notice

[X] Notice of Intent Approximate Start Date: 03/25/13 [] Report of Work Done Date Work Completed: _____
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)
[] Intent to Recomplete (submit form 2) [X] Request to Vent or Flare [] E&P Waste Disposal
[] Change Drilling Plans [] Repair Well [] Beneficial Reuse of E&P Waste
[] Gross Interval Changed? [] Rule 502 variance requested [] Status Update/Change of Remediation Plans
[] Casing/Cementing Program Change [X] Other: Vent Bradenhead for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 3/25/13 Email: greg.j.davis@wpxenergy.com
Print Name: Greg Davis Title: Supervisor Permits

OGCC Approved: [Signature] Title: NJWAE Date: 3/26/13

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 96850 API Number: 05-045-21688-00
 2. Name of Operator: WPX Energy Rocky Mountain, LLC OGCC Facility ID # _____
 3. Well/Facility Name: Lantz Well/Facility Number: SG 533-23
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESE Section 23-T7S-R96W 6th PM

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This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

WPX has observed bradenhead pressure on the subject well in the Grand Valley Field on the SG 44-23 Well Pad. WPX requests permission to vent the bradenhead gas by running a hardline to a tank for 90 days. Well information is as follows:

SG 533-23 (05-045-21688)

- Surface Casing – 9 5/8" 32.3# set at 1,036'
- Production Casing – 4 1/2" 11.6# set at 5,491'
- Spud Date: 2/6/2013
- Completion Date: 3/12/2013
- TOC – 715'
- Top of Mesa Verde – 2,540'
- Top of Gas – 3,690'
- Completion – Mesa Verde/Cameo – 3,707'-5,340'
- Initial Bradenhead Pressure: 180 psi
- CBL attached

Once the sundry expires, we'll get a 24 hour and 7 day build up test on the well to see if the pressure has started to deplete.