

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400376372

Date Received:

01/31/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-
4. Contact Name: Sheilla Reed-High
Phone: (720) 876-3678
Fax: (720) 876-4678

5. API Number 05-123-35460-00
6. County: WELD
7. Well Name: DAVIS
Well Number: 2B-9H
8. Location: QtrQtr: SWNW Section: 9 Township: 2N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/23/2012 End Date: 07/29/2012 Date of First Production this formation: 09/16/2012

Perforations Top: 7523 Bottom: 14254 No. Holes: 1860 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac'd the Niobrara with a total of 31 stages: 34,742 bbls slickwater and 57,636 bbls X-linked gel with 4650,521# sand.
Drilled out CBP and CFP's.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 99500 Max pressure during treatment (psi): 8209

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.92

Total acid used in treatment (bbl): Number of staged intervals: 31

Recycled water used in treatment (bbl): 99500 Flowback volume recovered (bbl): 8412

Fresh water used in treatment (bbl): Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 4650521 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/27/2012 Hours: 24 Bbl oil: 414 Mcf Gas: 755 Bbl H2O: 61

Calculated 24 hour rate: Bbl oil: 414 Mcf Gas: 755 Bbl H2O: 61 GOR: 1824

Test Method: FLOWING Casing PSI: 2604 Tubing PSI: 1768 Choke Size: 15/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1347 API Gravity Oil: 50

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7366 Tbg setting date: 08/27/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Sheilla D. Reed-High

Title: Drilling and Compl. Tech. Date: 1/31/2013 Email sheilla.reedhigh@Encana.com
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Attachment Check List

Att Doc Num	Name
400376372	FORM 5A SUBMITTED
400376488	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Form 5 approved. Ready to pass this form.	3/22/2013 8:10:30 AM
Permit	Entered flowback volume and frac gradient, provided by operator. Still WO form 5.	3/12/2013 2:01:58 PM
Permit	On hold. Waiting on passage of form 5. Requested flowback volume. Requested frac gradient.	3/8/2013 3:11:53 PM

Total: 3 comment(s)