

State of Colorado  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax:(303)894-2109



FOR OGCC USE ONLY

**SPILL/RELEASE REPORT**

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

Spill report taken by:

FACILITY ID:

**OPERATOR INFORMATION**

Name of Operator: <u>Bargath, LLC (Williams)</u> OGCC Operator No: <u>10128</u>	Phone Numbers
Address: <u>4289 County Road 215</u>	No: <u>303-249-3265 (C)/ 303-405-8128 (O)</u>
City: <u>Parachute</u> State: <u>CO</u> Zip: <u>81635</u>	Fax: <u>303-405-8135</u>
Contact Person: <u>Doug Parce, Environmental Specialist</u>	E-Mail: <u>doug.parce@williams.com</u>

**DESCRIPTION OF SPILL OR RELEASE**

Date of Incident: <u>3/8/13</u> Facility Name & No.: <u>West of Parachute Creek Gas Plant (120109)</u>	County: <u>Garfield</u>
Lat / Long: <u>39°29'2.53"N, 108° 6'40.57"W</u>	QtrQtr: <u>N/2 NE/4</u> Section: <u>33</u>
Type of Facility (well, tank battery, flow line, pit): <u>Pipeline Corridor</u>	Township: <u>6S</u> Range: <u>96W</u>
Well Name and Number: <u>N/A</u>	Meridian: <u>6<sup>th</sup></u>
API Number: <u>N/A</u>	
Specify volume spilled and recovered (in bbls) for the following materials:	
Oil spilled: <u>N/A</u> Oil recov'd: <u>N/A</u> Water spilled: <u>N/A</u> Water recov'd: <u>N/A</u> Other spilled: <u>Unknown</u> Other recov'd: <u>In progress</u>	
Ground Water impacted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Surface Water impacted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Contained within berm? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Area and vertical extent of spill: <u>Not yet determined</u>
Current land use: <u>Industrial</u>	Weather conditions: <u>Clear, cool</u>
Soil/geology description: <u>65 - Torrifluvents, nearly level</u>	
IF LESS THAN A MILE, report distance IN FEET to nearest.... Surface water: <u>~60 ft</u> wetlands: <u>~60 ft</u> buildings: <u>~837 ft</u>	
Livestock: <u>N/A</u> water wells: <u>varies 3,000 - 5000 ft</u> Depth to shallowest ground water: <u>TBD</u>	
Cause of spill (e.g., equipment failure, human error, etc.): <u>Unknown</u>	
Detailed description of the spill/release incident: <u>Hydo-excitation work was being done in an existing pipeline right-of-way (ROW) to locate existing pipelines as part of a project to install a new pipeline. During the course of the excavation work late on March 8<sup>th</sup>, impacted soils and an unknown hydrocarbon were encountered. Efforts are underway to recover any free liquids to protect the nearby creek; and concurrent efforts are underway to determine the source.</u>	

**CORRECTIVE ACTION**

**Describe immediate response** (how stopped, contained and recovered): Upon discovery of the release, vacuum ('vac') trucks were dispatched to the site to recover any free liquid. As the source of the release has not yet been ascertained, Williams has also shut down and removed from service its 4" Natural Gas Liquids (NGL) product line which is one of a number of pipelines within the ROW corridor. Visual field inspections of the waters in Parachute Creek are being conducted.

**Describe any emergency pits constructed:** In addition to excavations which were constructed as part of the construction-related work, additional exploratory pits are being created in an effort to locate the source of the release.

**How was the extent of contamination determined:** Work has not yet progressed to a delineation phase where the full extent of the release plume can be accurately determined.

**Further remediation activities proposed** (attach separate sheet if needed): Work has not yet progressed to a stage where remediation activities can be proposed.

**Describe measures taken to prevent problem from reoccurring:** Once a source of the release has been ascertained, Williams expects that measures to prevent similar reoccurrence can be identified.

**OTHER NOTIFICATIONS**

List the parties and agencies notified (County, BLM, EPA, DOT, Local Emergency Planning Coordinator or other).

Date	Agency	Contact	Phone	Response
3/8/13	COGCC	Alex Fischer	303-894-2100 x5138	Received a phone call back on Monday 3/11/13.
3/8/13	Landowner (WPX Energy)	Brad Moss	970-987-1737	WPX acknowledged call and sent staff to evaluate the issue and provide input to Williams.

Spill/Release Tracking No: 2232359

## Site Location Map.

