



Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form) identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

Received COGCC
January 31 2013
Rifle Office

1. OGCC Operator Number: 10091	4. Contact Name: Heidi Bang	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Berry Petroleum	Phone: 303-999-4262	
3. Address: 1999 Broadway Suite 3700 City: Denver State: CO Zip: 80202	Fax: 303-999-4362	
5. API Number 05-	OGCC Facility ID Number 335617	Survey Plat
6. Well/Facility Name: GRANLEE OM I02 696 PAD	7. Well/Facility Number Pit # 291074	Directional Survey
8. Location (Qtr/Tr, Sec, Twp, Rng, Meridian): SENE, SEC. 2, T6S, R96W		Surface Eqpmt Diagram
9. County: GARFIELD	10. Field Name:	Technical Info Page <input checked="" type="checkbox"/>
11. Federal, Indian or State Lease Number:		Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Tr, Sec, Twp, Rng, Mer _____
 Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____
 Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No _____
 Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:
 Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT
 Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____
 Remove from surface bond
 Signed surface use agreement attached _____

CHANGE OF OPERATOR (prior to drilling):
 Effective Date: _____
 Plugging Bond: Blanket Individual

CHANGE WELL NAME NUMBER
 From: _____
 To: _____
 Effective Date: _____

ABANDONED LOCATION:
 Was location ever built? Yes No
 Is site ready for inspection? Yes No
 Date Ready for Inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
 Date well shut in or temporarily abandoned: _____
 Has Production Equipment been removed from site? Yes No
 MIT required if shut in longer than two years. Date of last MIT: _____

SPUD DATE: _____
 REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries
 Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
 Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: _____
 Report of Work Done Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input checked="" type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other: _____	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Bryan Burns Date: 1/28/13 Email: BOB@BRY.COM
 Print Name: Bryan Burns Title: Environmental Specialist

COGCC Approved: Dave Kubeczko Title: Oil and Gas Location Assessment Specialist, Western Colorado Date: March 20, 2013

CONDITIONS OF APPROVAL, IF ANY:

On March 20, 2013, a variance from the requirements set forth in the 100-Series definitions that multi-well pits will be used for no more than three (3) years, was granted to Berry Petroleum Company (Operator No. 10091) for two (2) locations (Granlee Old Mountain I02 696 Pad, OGCC ID#335617, Pit ID#291074 [Form 15#1433669] and Granlee Old Mountain B10 696 Pad, OGCC ID#335677, Pit ID#415485 [Form 15#1632591]) in Garfield County. Berry will be allowed to operate the subject pits (Form 15 #1433669 "I02" and #1632591 "B10", Pit Permits expired on February 8, 2013) until January 31, 2014, by which time Berry will have completed construction of their proposed P-32 Centralized Water Storage Facility, which is currently under Form 28 review, and close these pits under an approved Form 27. The operator has and shall continue to conduct semi-annual visual inspections and in addition, will conduct a 72-hour hydrostatic test when conditions allow.

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

Received COGCC
January 31 2013
Rifle

1. OGCC Operator Number: 10091	API Number:
2. Name of Operator: BERRY PETROLEUM COMPANY	OGCC Facility ID # 335617
3. Well/Facility Name: GRANLEE OM I02 696 PAD	Well/Facility Number: Pit # 291074
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SENE, SEC. 2, T6S, R96W	

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Berry Petroleum Company is requesting an extension of the I-02 water impoundment Form 15 until July 31, 2013 (currently expires February 8th, 2013). Due to the likelihood of inclement weather conditions, snow cover, run-off, and sensitive wildlife habitat restrictions, Berry would like a 6 month extension to allow for reclamation of the I-02 and construction of the P-32 Centralized Water Storage Facility during better conditions.

In the interim, Berry will continue to utilize the I-02 impoundment for water storage as needed.

To comply with COGCC 904.b. (2) & (3), liner specifications, Berry will implement the following manufacturer recommended and voluntary maintenance protocols.

- Conduct controlled visual inspections semi-annually that are documented by the inspector. One shall occur at the start of spring (end of winter) and the other during mid-summer. Visual inspections would be conducted by a properly trained production tech or qualified 3rd party inspector (liner installer). The inspections will consist of:

*Visually inspecting the exposed liner side walls and liner bottom if the pit does not contain solids or liquids. Note that it is not necessary to drain the pond to conduct the visual inspection. The inspector will look for rips, tears, or other signs of wear on the liner or for signs of stress separations along the liner seams. The inspector will also determine if the liner is thinning or being stretched due to environmental conditions (wind or weathering) or UV light exposure. If the liner has a rip, tear, or a seam has separated, they will notify Berry to have the liner repaired.

- In addition to the visual inspection, Berry will voluntarily conduct a 72-hour hydrotest when conditions allow.

Field pumpers, water haulers, or other personnel providing routine support on location will visually inspect the fluid level within the pit. If high fluid levels are observed, the reserve pit fluid level will be brought down to below two feet freeboard.

Discussed with COGCC
Director on March 20,
2013. OK to approve.



LEGEND
 — 6" - 10" WATER LINE

BERRY WATERLINE PIPELINE SYSTEM
OLD MOUNTAIN
 CARFIELD COUNTY, COLORADO



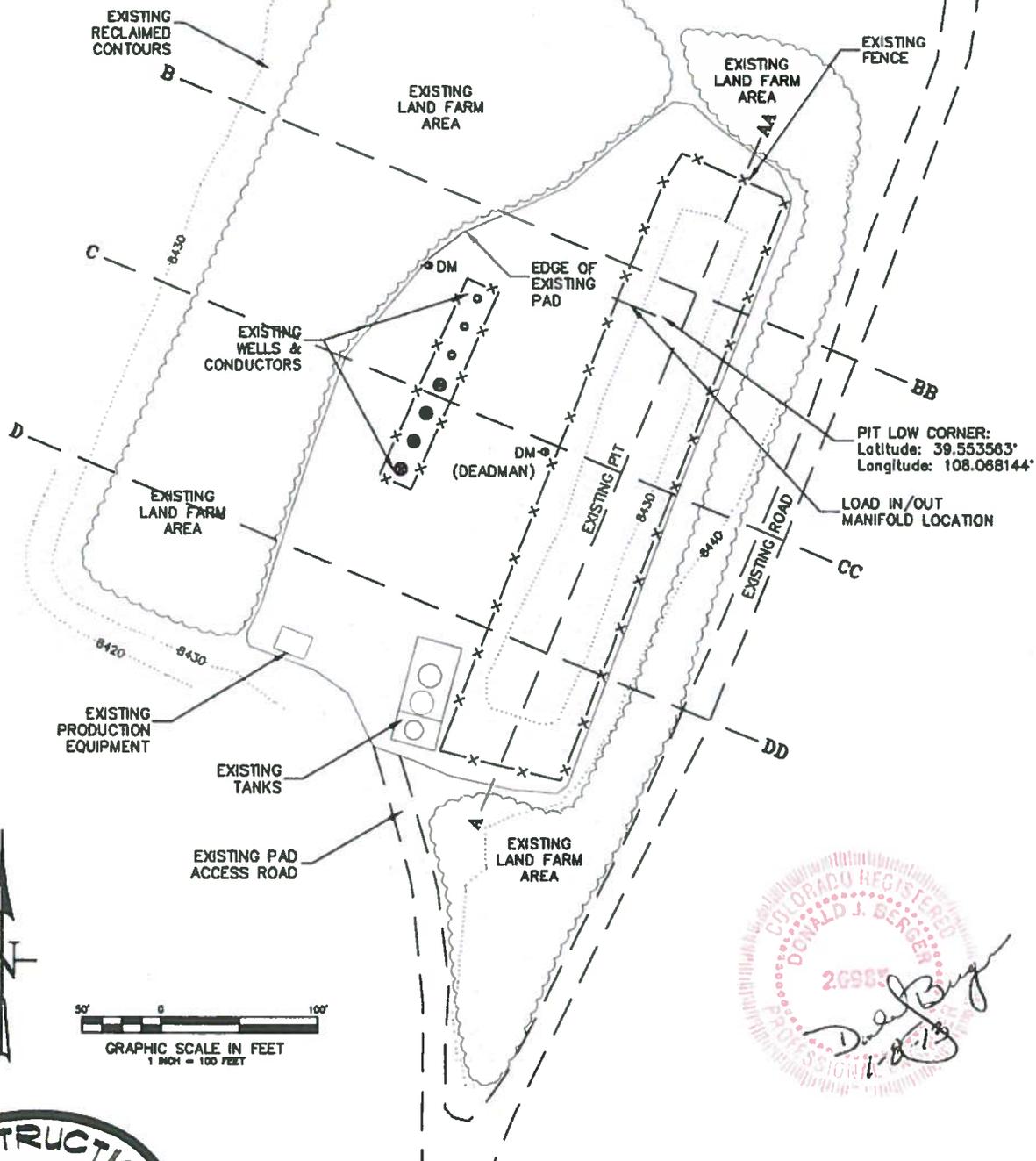
CONSTRUCTION SURVEYS, INC.
 8817 SUNRISE BLVD
 SILT, CO 81657
 970-878-5153

SURVEYED BY: IM	DRAFTED BY: BN	CHECKED BY: CD
DATE: 01/23/2012	DWG: BERRY2008BERRY-PPES.dwg	SHEET 1 OF 1

AS-BUILT PAD & PIT

NOTE:
THE RECOMMENDATIONS PRESENTED WERE
PREPARED IN ACCORDANCE WITH GENERALLY
ACCEPTED PROFESSIONAL OPINIONS AND
ENGINEERING PRINCIPLES AND PRACTICES.
WE MAKE NO OTHER WARRANTY, EITHER
EXPRESSED OR IMPLIED.

AS-BUILT PIT INFO:
APPROX. PIT DIMENSIONS: 70' X 370'
PIT DEPTH: 12'
PIT CAPACITY: 28,000 bbl
(w/ 2' FREEBOARD)



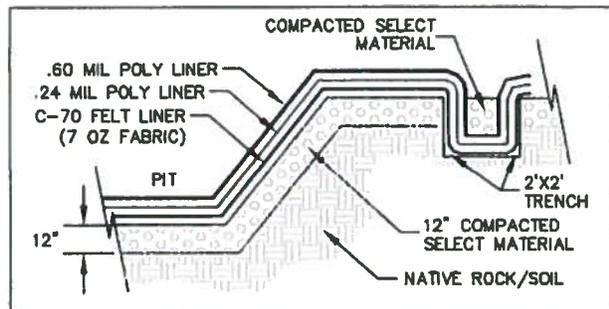
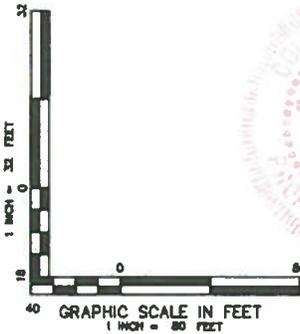
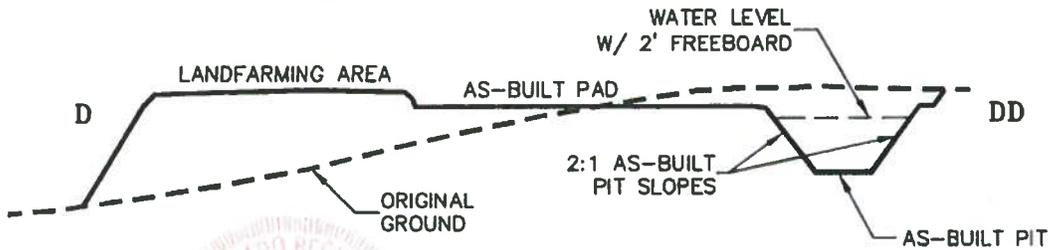
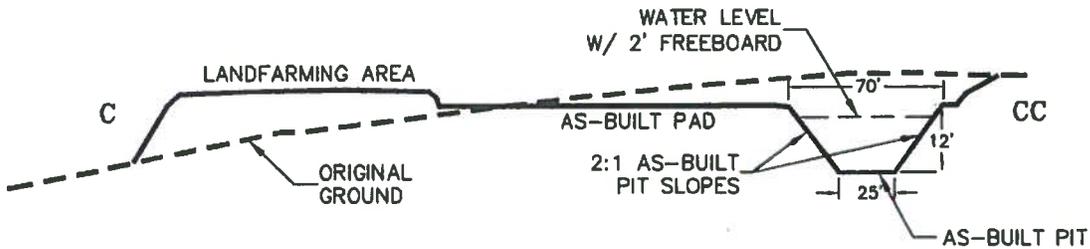
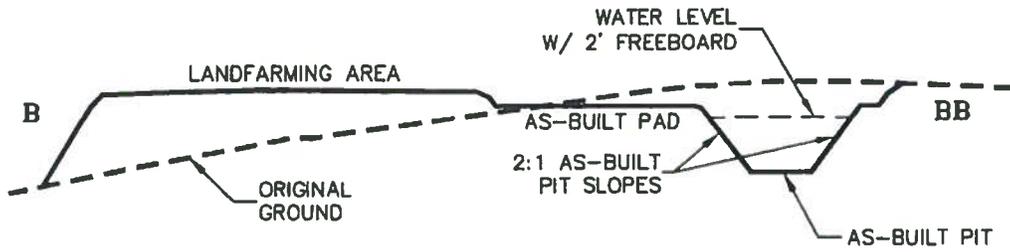
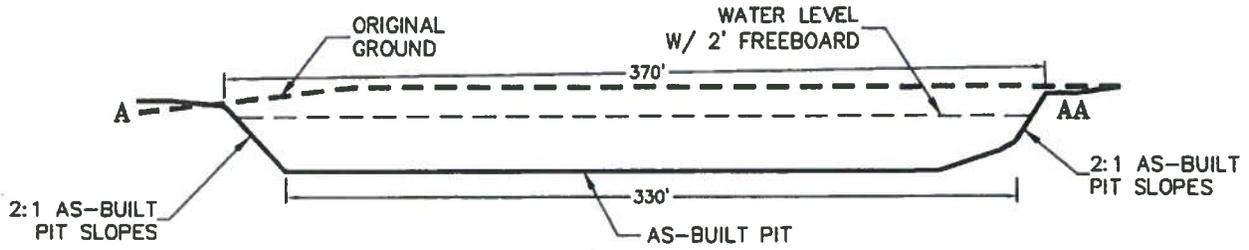
PIT LOW CORNER:
Latitude: 39.553563°
Longitude: 108.068144°



CONSTRUCTION SURVEYS, INC.
0012 SUNRISE BLVD.
SILT, CO 81652
(970)876-5753

Old Mountain 102-696
LOT 9, SECTION 2, T. 6 S., R. 96 W.
BERRY PETROLEUM COMPANY

AS-BUILT PRODUCTION PIT X-SECTIONS



CLOSE UP X-SECTION VIEW OF BERRY TYPICAL DESIGN

N.T.S.

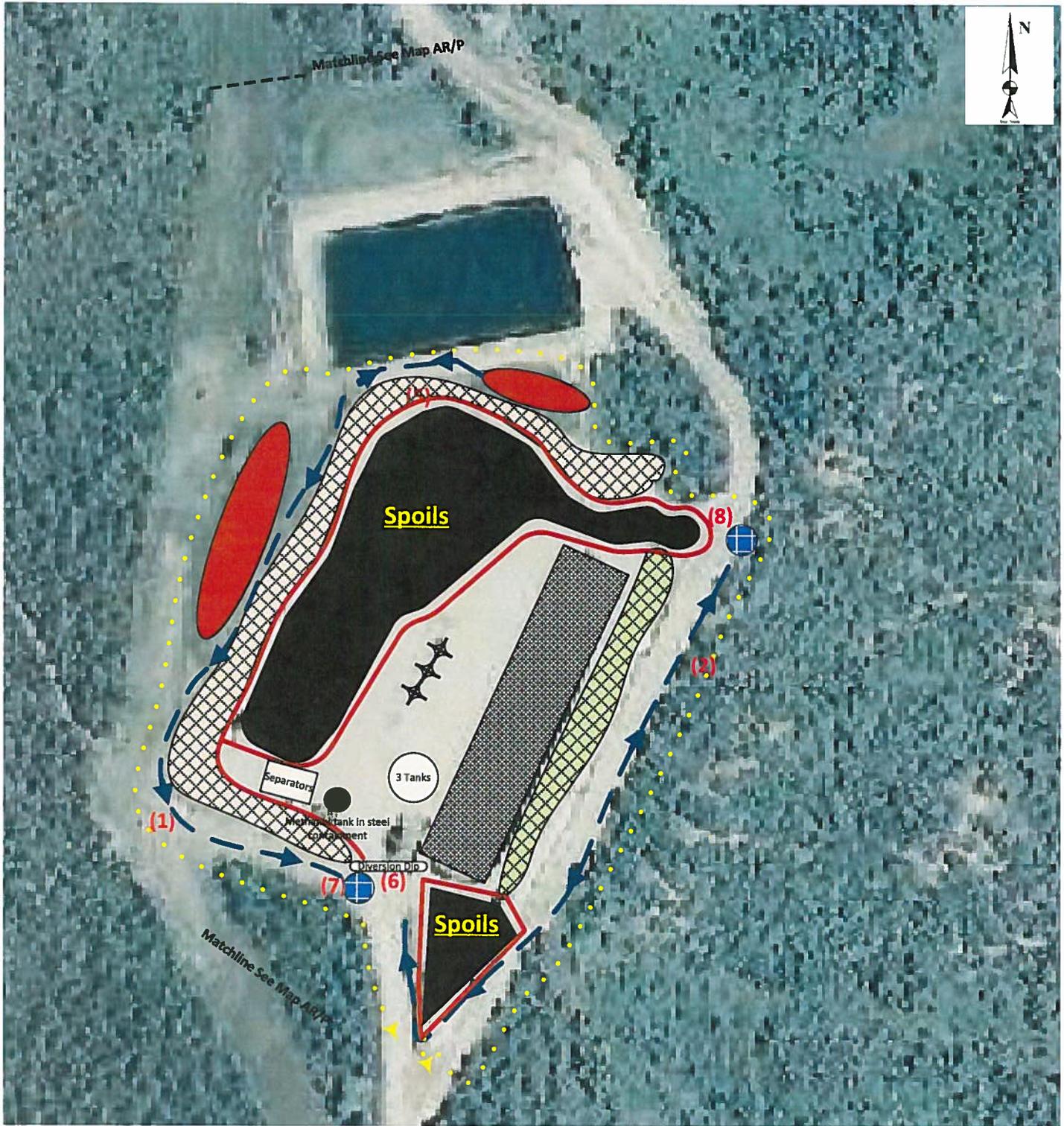


CONSTRUCTION SURVEYS, INC.
0012 SUNRISE BLYD.
SILT, CO 81652
(970)876-5753

Old Mountain 102-696
LOT 9, SECTION 2, T. 6 S., R. 96 W.
BERRY PETROLEUM COMPANY

DATE: 01/03/13

SHEET: 2 OF 2



LEGEND

- | | | | | | | | |
|--|------------|--|-------------------|--|---|--|-----------------------|
| | Fill Slope | | Topsoil Stockpile | | Sediment Trap | | Dirt Berm |
| | Cut Slope | | Lined Reserve Pit | | Construction Boundary/
Area of Disturbance | | Spoils Land Farm |
| | Wellhead | | Drainage Ditch | | Directional Flow | | Material Storage Area |

Old Mountain Field
Section II
Pad Site I-O2

Garfield County, CO

Prepared For:



1999 Broadway, Suite 3700
Denver, CO 80202

Prepared By:



7796 East Napa Place
Denver, Colorado
80237

Site Map ID:
WP-0005

Revised:
10/25/2012

Old Mountain 102-696 Location Pictures: North & South



PHOTO FACING NORTH, TAKEN ON DECEMBER 14, 2012



PHOTO FACING SOUTH, TAKEN ON DECEMBER 14, 2012



CONSTRUCTION SURVEYS, INC.
0012 SUNRISE BLVD.
SILT, CO 81652
(970)876-5753

Old Mountain 102-696
LOT 9, SECTION 2, T. 6 S., R. 96 W.
BERRY PETROLEUM COMPANY

Old Mountain 102-696 Location Pictures: East & West



PHOTO FACING EAST, TAKEN ON DECEMBER 14, 2012



PHOTO FACING WEST, TAKEN ON DECEMBER 14, 2012



CONSTRUCTION SURVEYS, INC.
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(970)876-5753

Old Mountain 102-696
LOT 9, SECTION 2, T. 6 S., R. 96 W.
BERRY PETROLEUM COMPANY

Berry Petroleum Company

I02 696 Pad History

- April 24, 2007 - Preconstruction meeting held with EnCana (landowner)
- May – June 2007 - Construct pad and pit (MB Construction)
- July 2007 – Install liner in pit (Roustabout Specialties)
- August 16, 2007 – Spud first well on pad (Patterson 175)
- October 29, 2007 – Complete drilling of wells (Patterson 175)
- November - December 2007 – mix drill cuttings, build frac pit, prep pit for liner (MB Construction)
- December 2007 – install 24 mil liner (Roustabout Specialties)
- January 22, 2008 - May 31, 2008 – Completion activities: perf and frac 4 wells
- March – April, 2008 – Install fence and bird net on pit
- March – April, 2010 – Remove fence, bird net, clean mud and water out of pit, pull liner out of pit, prepare bottom of pit, install 24 mil and 60 mil liner in pit, replace fence and bird net (Bolton Construction)
- April 26, 2010 – Hydrotest liner (Bolton Construction)
- July 2010 – Dispose of old liner to landfill (Rio Blanco County)
- March 2011 – Repair fence and net (Bolton Construction)
- January 2012 – Pull bird net off pit (Bolton Construction)
- April 6, 2012 – Pull bird net over pit (Bolton Construction)
- September 2012 – Spread out spoil pile onto location for landfarming (Moody Construction)
- October 2012 – Soil samples of pit spoil – complies with Table 910-1 (Nicholson GeoSolutions)
- November, 2012 – Pull bird net off pit (Bolton Construction)

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COGCC

"I 02" Pit



FORM 15 Rev 6/99

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax (303)894-2109



FOR OGCC USE ONLY

EARTHEN PIT REPORT/PERMIT

This form is to be used for both reporting and permitting pits Rule 903 describes when a Permit with prior approval, or a Report within 30 days, is required for pits Submit required attachments and forms.

Complete the Attachment Checklist

Oper OGCC

FORM SUBMITTED FOR:

[] Pit Report [x] Pit Permit

Attachment Checklist table with columns for Detailed Site Plan, Topo Map w/ Pit Location, Water Analysis (Form 25), Source Wells (Form 26), Pit Design/Plan & Cross Sect, Design Calculations, Sensitive Area Determ, Mud Program, Form 2A.

OGCC Operator Number 10091
Name of Operator Berry Petroleum Company
Address 950 17th Street Suite 2400
City Denver State CO Zip 80202

Contact Name and Telephone
Stacey Saltsman
No 303 633 1858
Fax 303 825 3350

API Number (of associated well) 05-045-12886 OGCC Facility ID (of other associated facility)
Pit Location (QtrQtr, Sec, Twp, Rng, Meridian) SENE Sec 2 T6S R96W 8th P M
Latitude 39 554614 Longitude -108 088628 County Garfield
Pit Use [] Production [] Drilling (Attach mud program) [x] Special Purpose (Describe Use) Frac Pit
Pit Type [x] Lined [] Unlined Surface Discharge Permit [] Yes [] No
Offsite disposal of pit contents [] Injection [] Commercial Pit/Facility Name Pit/Facility No
Attach Form 26 to identify Source Wells and Form 25 to provide Produced Water Analysis results.

Existing Site Conditions

Is the location in a "Sensitive Area?" [] Yes [x] No Attach data used for determination.
Distance (in feet) to nearest surface water 2061' + ground water n/a water wells n/a
LAND USE (or attach copy of Form 2A if previously submitted for associated well) Select one which best describes land use
Crop Land [] Irrigated [] Dry Land [] Improved Pasture [] Hay Meadow [] CRP
Non-Crop Land [x] Rangeland [] Timber [] Recreational [] Other (describe)
Subdivided [] Industrial [] Commercial [] Residential
SOILS (or attach copy of Form 2A if previously submitted for associated well)
Soil map units from USNRCS survey Sheet No 7 Soil Complex/Series No 53
Soils Series Name Parachute Rhone loams/ see 2A attached Horizon thickness (in inches) A , B , C
Soils Series Name Horizon thickness (in inches) A , B , C
Attach detailed site plan and topo map with pit location

Pit Design and Construction

Size of pit (feet) Length 325' Width 205' Depth 10'
Calculated pit volume (bbls) 13,030 cu yds Daily inflow rate (bbls/day) 48,410 bbls +/-
Daily disposal rates (attach calculations) Evaporation n/a bbls/day Percolation n/a bbls/day
Type of liner material Poly Liner Thickness 12 mm
Attach description of proposed design and construction (include sketches and calculations)
Method of treatment of produced water prior to discharge into pit (separator, heater treater, other) Truck
Is pit fenced? [x] Yes [] No Is pit netted? [x] Yes [] No

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete

Print Name Linda Pavelka Signed
Title Senior Permitting Date June 12, 2007

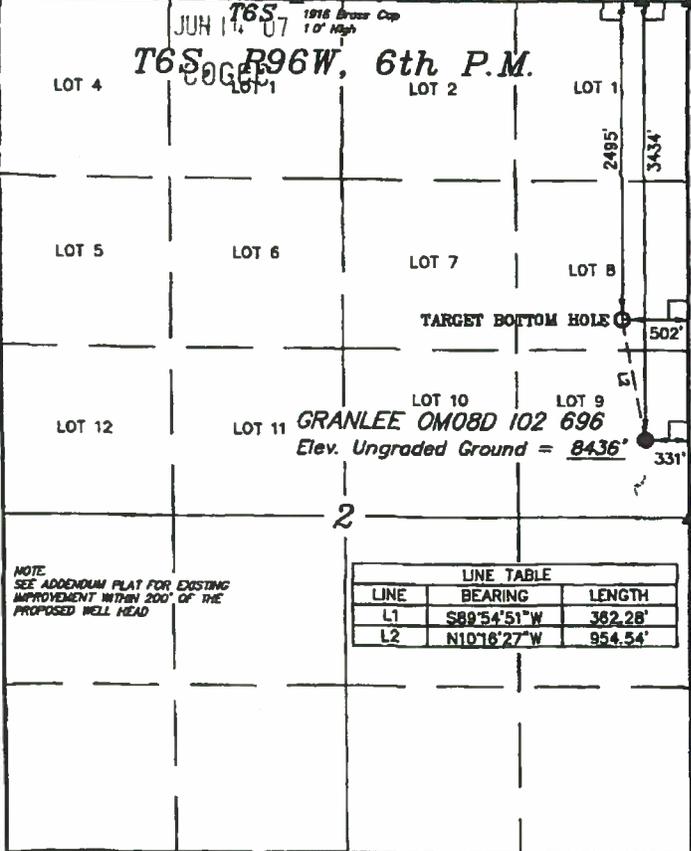
OGCC Approved Linda Pavelka Title Regulatory Date 6-13-07

CONDITIONS OF APPROVAL, IF ANY

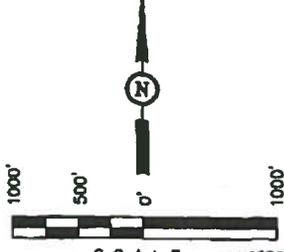
FACILITY NUMBER: 291074

Handwritten signatures and dates: Linda Pavelka, Regulatory, 6-13-07; Donnie W. Hulen, EPS, 6-14-07

WEST - 2640.00' (G.L.O.) **RECEIVED** JUN 14 2007
 S89°55'34"W - 2637.84' (Meas.) 1912 Brass Cap 1' 0" High
 S89°54'15"W - 2635.47' (Meas.) 1912 Brass Cap 1' 0" High



BERRY PETROLEUM COMPANY
 Well location, GRANLEE OMO8D 102 696, located as shown in Lot 9 of Section 2, T6S, R96W, 6th P.M., Garfield County, Colorado.
BASIS OF ELEVATION
 SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 30, T5S, R95W, 6th P.M. TAKEN FROM THE FORKED GULCH QUADRANGLE, COLORADO, GARFIELD COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY SAID ELEVATION IS MARKED AS BEING 5966 FEET
BASIS OF BEARINGS
 BASIS OF BEARINGS IS A G.P.S. OBSERVATION



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LINE TABLE		
LINE	BEARING	LENGTH
L1	S89°54'51"W	382.28'
L2	N10°16'27"W	954.54'

SCALE CERTIFICATE
 THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.
ROBERT L. [Signature]
 REGISTERED PROFESSIONAL LAND SURVEYOR
 STATE OF COLORADO

UTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 8407
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-09-06	DATE DRAWN: 06-12-06
PARTY GO D.W. DR.B	REFERENCES GLO PLAT	
WEATHER WARM	FILE BERRY PETROLEUM COMPANY	

LEGEND:
 L = 90° SYMBOL
 ● = PROPOSED WELL HEAD
 ▲ = SECTION CORNERS LOCATED.

N89°53'W - 5286.60' (G.L.O.) PDOP = 1.5

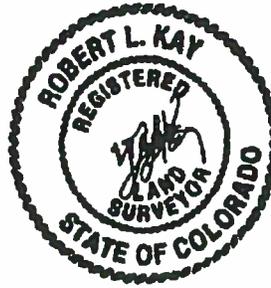
NAD 83 (TARGET BOTTOM HOLE) LATITUDE = 39°33'22.36" (39.556219) LONGITUDE = 108°04'08.65" (108.069125)	NAD 83 (SURFACE LOCATION) LATITUDE = 39°33'13.11" (39.553642) LONGITUDE = 108°04'08.65" (108.069122)
NAD 27 (TARGET BOTTOM HOLE) LATITUDE = 39°33'22.47" (39.556242) LONGITUDE = 108°04'08.82" (108.069184)	NAD 27 (SURFACE LOCATION) LATITUDE = 39°33'13.19" (39.553664) LONGITUDE = 108°04'04.41" (108.067892)

NOTE:
 SEE ADDENDUM PLAT FOR EXISTING IMPROVEMENT WITHIN 200' OF THE PROPOSED WELL HEAD

BERRY PETROLEUM COMPANY

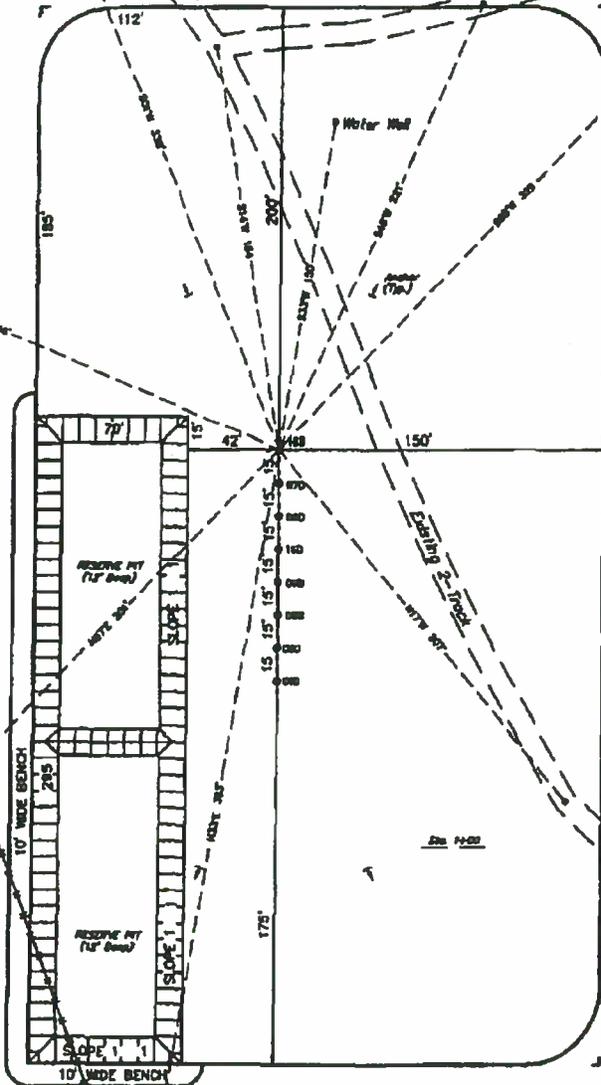
ADDENDUM TO LEGAL PLAT FOR

**WELL PAD ID2 696
SECTION 2, T6S, R96W, 6th P M
SE 1/4 NE 1/4 (LOT 9)**



SCALE: 1" = 50'
DATE: 06-12-06
Drawn By: DRB

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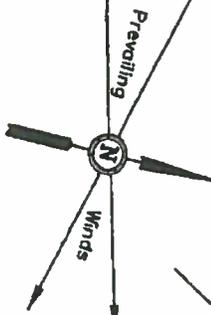
SURFACE USE OF LOCATION IS
GRAZING, VEGETATION CONSISTS
MAINLY OF SAGEBRUSH & NATIVE
GRASSES.

UINTAH ENGINEERING & LAND SURVEYING
65 W. 200 East • Ferris, Utah 84708 • (435) 788-1077

BERRY PETROLEUM COMPANY

LOCATION LAYOUT FOR

FRESH WATER PIT
SECTION 2, T6S, R96W, 6th P.M.
SE 1/4 NE 1/4



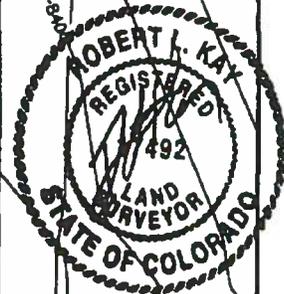
SCALE 1" = 50'
 DATE 06-07-07
 Drawn By LK

Approx. Toe of Fill Slope

Topsoil Stockpile

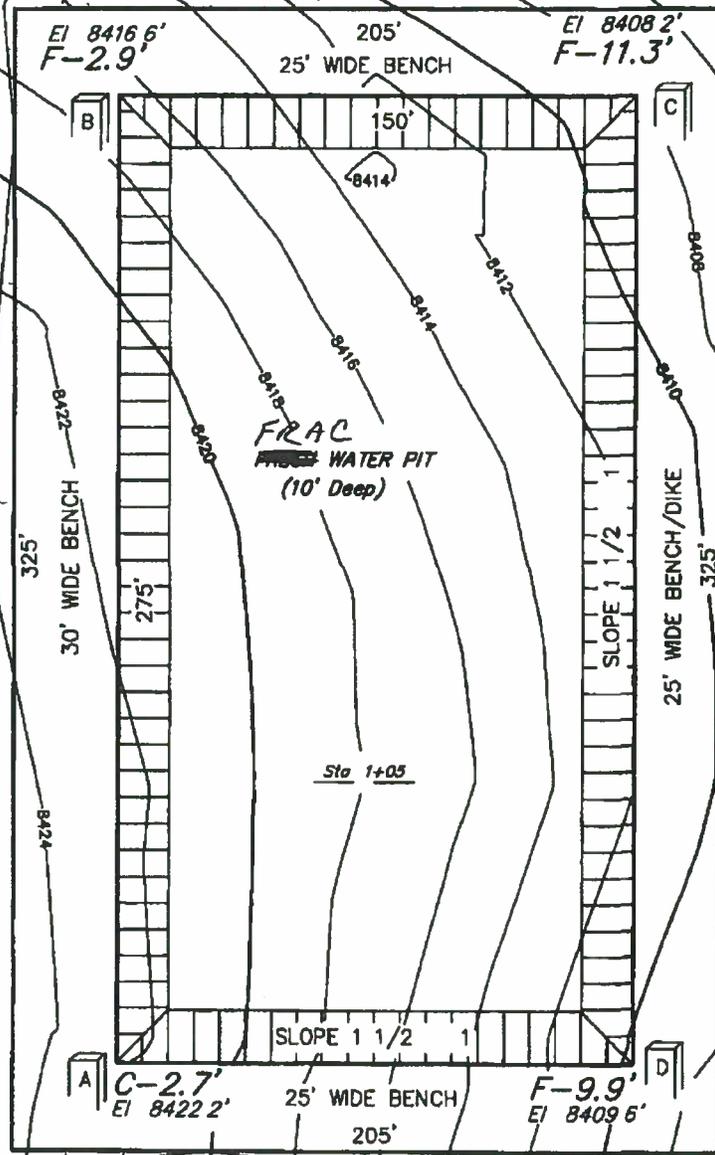
Sta. 3+25

Approx Top of Cut Slope



CUTTING PIT
 Total Pit Capacity
 W/2' of Freeboard
 = 48,410 Bbls ±
 Total Pit Volume
 = 13,030 Cu Yds.

Sta. 1+65



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Elev. Graded Ground at Top of Bench = 8419.5'

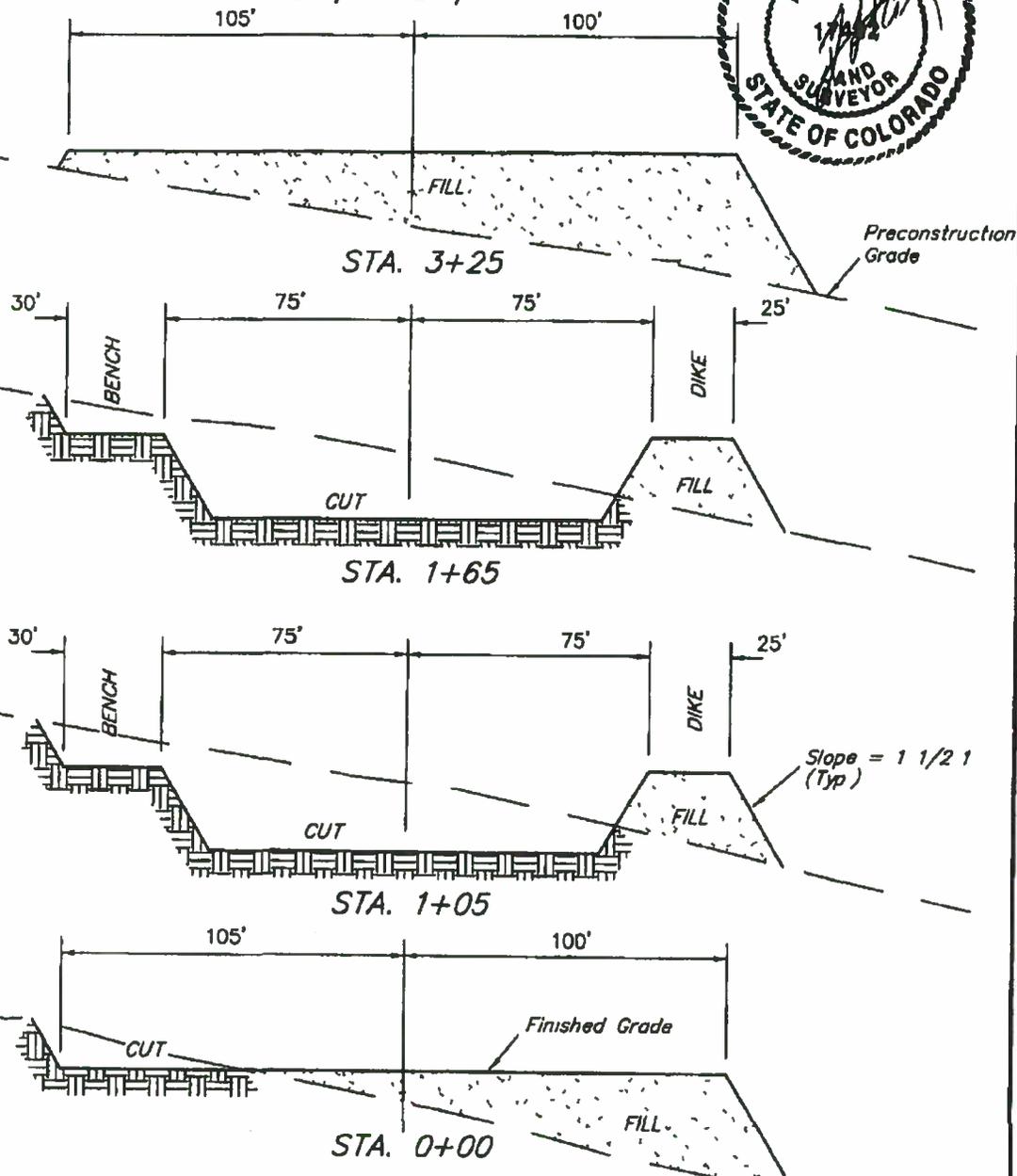
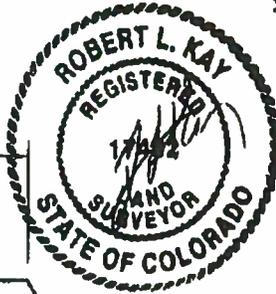
UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

BERRY PETROLEUM COMPANY

TYPICAL CROSS SECTIONS FOR

FRESH WATER PIT
SECTION 2, T6S, R96W, 6th P.M.
SE 1/4 NE 1/4

1" = 20'
X-Section Scale
1" = 50'
DATE: 06-07-07
Drawn By LK



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* NOTE.
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE ACREAGES

APPROX PIT DISTURBANCE = ±2 065 ACRES
ACCESS ROAD DISTURBANCE = ±0 006 ACRES
TOTAL = ±2 071 ACRES

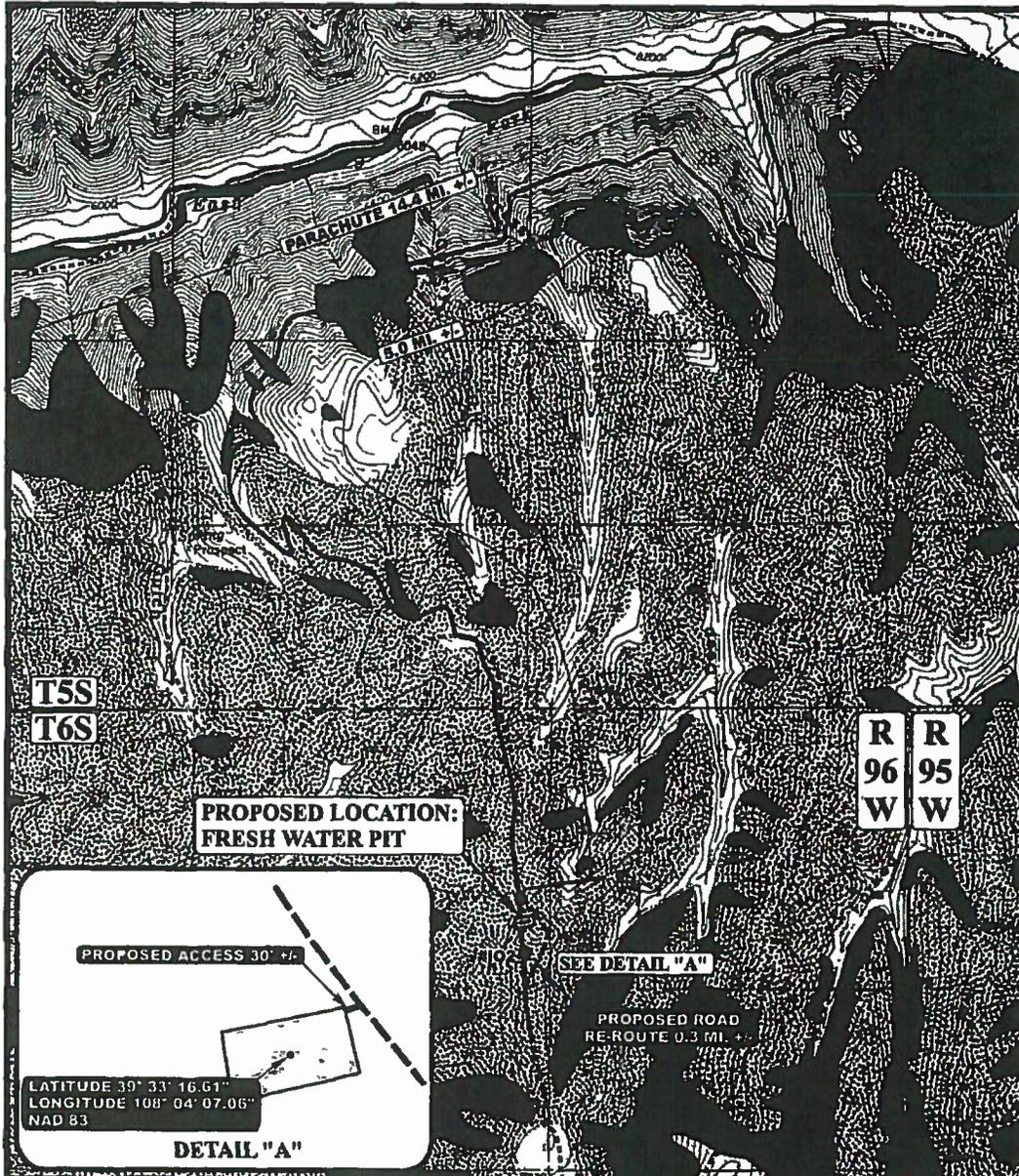
APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	= 1,590	Cu Yds
Remaining Location	= 8,980	Cu Yds
TOTAL CUT	= 10,570	CU.YDS.
FILL	= 8,980	CU.YDS.

EXCESS MATERIAL	= 1,590	Cu Yds
Topsoil	= 1,590	Cu Yds
EXCESS UNBALANCE	= 0	Cu Yds
(After Interim Rehabilitation)		

UINTAH ENGINEERING & LAND SURVEYING
85 So 200 East • Vernal, Utah 84078 • (435) 789-1017

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PROPOSED ACCESS 30' +/-

DETAIL "A"

LATITUDE 39° 33' 16.61"
 LONGITUDE 108° 04' 07.06"
 NAD 83

SEE DETAIL "A"

PROPOSED ROAD
 RE-ROUTE 0.3 MI. +/-

LEGEND:

————— EXISTING ROAD
 - - - - - PROPOSED ACCESS ROAD
 - - - - - PROPOSED ROAD RE-ROUTE

BERRY PETROLEUM COMPANY
FRESH WATER PIT
SECTION 2, T6S, R96W, 6th P.M.
LOT 9

Uls Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 06 06 07
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-90-00

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01826878
COGCC

FORM
2A
Rev 5/98

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax (303) 894-2109



FOR COGCC USE ONLY

DRILL SITE/ACCESS ROAD RECLAMATION FORM

This form shall be submitted in duplicate with the application for permit-to-drill (OGCC Form 2) unless a Federal 13-point surface plan is included. Also required are a minimum of two photographs (site and access road). Soil and plant community information is from United States Natural Resources Conservation Services (USNRCS)

1. OGCC Operator Number: <u>10091</u>	4. Contact Name and Telephone <u>Lauren Naumovich</u>	Complete the Attachment Checklist	
2. Name of Operator: <u>Lauren Naumovich</u>	No. <u>(303) 825-3344</u>	Drill site	Access road
3. Address: <u>950 17TH ST. Suite 2400</u>	Fax: <u>(303) 825-3350</u>	Drill site	Access road
City: <u>Denver</u> State: <u>CO</u> Zip: <u>80202</u>		Drill site	Access road
5. Well Name and No. <u>Maunili DM 15 D102494</u>	County: <u>Garfield</u>	Drill site	Access road
7. Location (Qtr, Sec, Twp, Rng, Meridian) <u>SENE Sec 9-16 26W</u>		Drill site	Access road

Pre-Drilling Information

Current Land Use

8. Crop Land: Irrigated Dry Land Improved Pasture Hay Meadow CRP

9. Non-Crop Land: Rangeland Timber Recreational Other (describe) _____

10. Subdivided Industrial Commercial Residential

Attach color photographs of drill site and access road; identify each photo by date, well name and location.

Soils

11. Soil map units from USNRCS survey Sheet No. 7 Soil Complex/Series No. 53

Soils Series Name: Parachute Rhonoloma Horizon thickness (in inches): A: 0-5 B: 5-13 C: 13-28

Soils Series Name: _____ Horizon thickness (in inches): A: _____ B: _____ C: _____

Plant Community

Complete this section only if operations are to be conducted upon non-crop land.

12. Plant species from: USNRCS or Field Observation Date of observation _____

List individual species: _____

13. Check one predominant plant community for the drill site

- Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye, Thistle)
- Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Catgrass, Brome)
- Shrub and Brush Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- Plains Deciduous Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- Mountain Conifer Riparian (Spruce, Fir, Ponderosa Pine)
- Evergreen Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon)
- Aquatic (Bulrush, Sedges, Cattail, Arrowhead)
- Tundra (Alpine, Willow, Current, Raspberry)
- Other (describe) _____

14. Was an Army Corps of Engineers Section 404 Permit filed? Yes No If yes, attach appropriate documentation

Comments:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access road, that I am familiar with the conditions which presently exist, that the statements made in this form are, to the best of my knowledge, true, correct, and complete

Print Name _____
Signed: Lauren Naumovich Title: Reg. Tech Date: 7/10/06

"Om I-02"

FORM 15 Rev 6/99

State of Colorado Oil and Gas Conservation Commission



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1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax:(303)894-2109

EARTHEN PIT REPORT/PERMIT

This form is to be used for both reporting and permitting pits. Rule 903 describes when a Permit with prior approval, or a Report within 30 days, is required for pits. Submit required attachments and forms.

Complete the Attachment Checklist

FORM SUBMITTED FOR:

Pit Report Pit Permit (Multi Well Pit)

Table with columns for Attachment Checklist and Oper OGCC, listing items like Detailed Site Plan, Topo Map, etc.

OGCC Operator Number: 10091 Name of Operator: Berry Petroleum Company Address: 1999 Broadway, Suite 3700 City: Denver State: CO Zip: 80202

Contact Name and Telephone: Chris Freeman No: 303-999-4400 Fax: 303-999-4401

API Number (of associated well): See attached sheet OGCC Facility ID (of other associated facility): 335617 Pit Location (QtrQtr, Sec, Twp, Rng, Meridian): SE NE 1/4 Section 2, T 6 South, R 96 West Latitude: 39.55364 Longitude: -108.06852 County: Garfield Pit Use: [X] Production [] Drilling [] Special Purpose Pit Type: [X] Lined [] Unlined Surface Discharge Permit: [] Yes [X] No Offsite disposal of pit contents: [] Injection [X] Commercial Pit/Facility Name: Danish Flats Pit/Facility No: Utah Attach Form 26 to identify Source Wells and Form 25 to provide Produced Water Analysis results.

Existing Site Conditions

Is the location in a "Sensitive Area?" [] Yes [X] No Attach data used for determination. Distance (in feet) to nearest surface water: 2,650' ground water: approx. 800' water wells: 13,200' LAND USE (or attach copy of Form 2A if previously submitted for associated well) Select one which best describes land use: Crop Land: [] Irrigated [] Dry Land [] Improved Pasture [] Hay Meadow [] CRP Non-Crop Land: [X] Rangeland [] Timber [] Recreational [X] Other (describe): Natural Gas Well Pad Subdivided: [] Industrial [] Commercial [] Residential SOILS (or attach copy of Form 2A if previously submitted for associated well) Soil map units form USNRCS survey: Sheet No: CO683 Soil Complex/Series No: Soils Series Name: Parachute-Rhone Loams 5-30% slopes Horizon thickness (in inches): A: ; B: ; C: Attach detailed site plan and topo map with pit location.

Pit Design and Construction

Size of pit (feet): Length: 200' Width: 70' Depth: 15' + 2' freeboard Calculated pit volume (bbls): 18,610 Daily inflow rate (bbls/day): variable Daily disposal rates (attach calculations): Evaporation: bbls/day Percolation: bbls/day Type of liner material: Polyethylene Plastic Thickness: 24-mil, double lined Attach description of proposed design and construction (include sketches and calculations). Method of treatment of produced water prior to discharge into pit (separator, heater treater, other): Separators/Production units, located at production pads. Is pit fenced? [X] Yes [] No Is pit netted? [X] Yes [] No

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Chris Freeman Signed: [Signature] Title: Environmental Manager Date: 2/10/2010

OGCC Approved: Title: Date:

CONDITIONS OF APPROVAL, IF ANY:

FACILITY NUMBER:

COGIS - LOCATION Information



GRANLEE OM-66S96W - #335617 Information

Status: AC

Location ID:	335617	Location Name/No:	GRANLEE OM-66S96W /2SENE
Location Status:	AC	Status Date:	4/14/2009
Operator Name:	BERRY PETROLEUM COMPANY	Operator Number:	10091
County:	GARFIELD - #045	Location:	SENE 2 6S 96W
		Lat/Long:	39.55364/-108.06852

Facility Type: LOCATION

Facility Well(s)

API Number:	<u>05-045-12879</u>	Operator Name:	BERRY PETROLEUM COMPANY
Well Status:	AL		
API Number:	<u>05-045-12880</u>	Operator Name:	BERRY PETROLEUM COMPANY
Well Status:	PR		
API Number:	<u>05-045-12881</u>	Operator Name:	BERRY PETROLEUM COMPANY
Well Status:	PR		
API Number:	<u>05-045-12882</u>	Operator Name:	BERRY PETROLEUM COMPANY
Well Status:	PR		
API Number:	<u>05-045-12883</u>	Operator Name:	BERRY PETROLEUM COMPANY
Well Status:	PR		
API Number:	<u>05-045-12884</u>	Operator Name:	BERRY PETROLEUM COMPANY
Well Status:	XX		
API Number:	<u>05-045-12885</u>	Operator Name:	BERRY PETROLEUM COMPANY
Well Status:	XX		
API Number:	<u>05-045-12886</u>	Operator Name:	BERRY PETROLEUM COMPANY
Well Status:	XX		

BERRY PETROLEUM COMPANY

LOCATION LAYOUT FOR

WELL PAD I02 696

SECTION 2, T6S, R96W, 6th P.M.

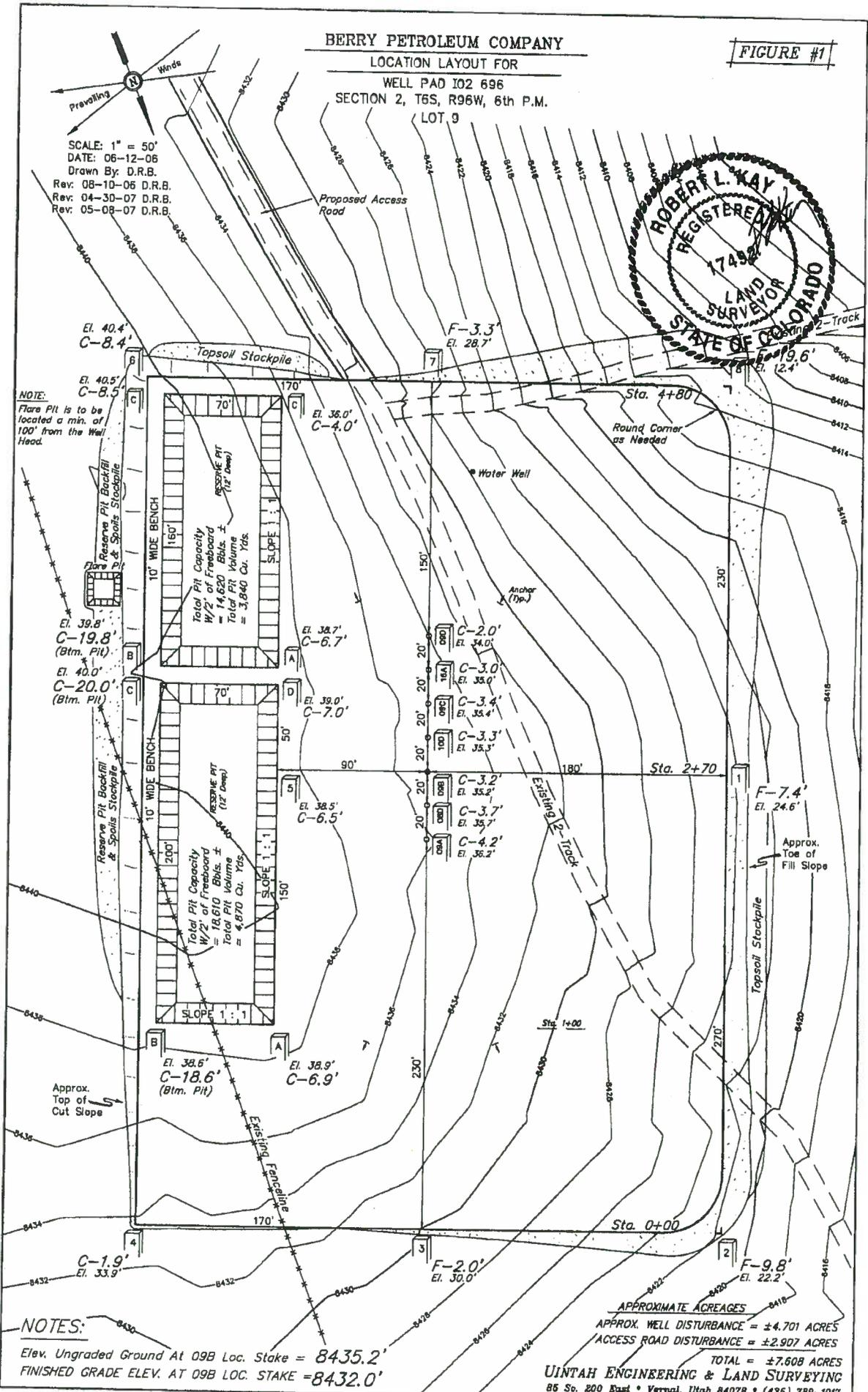
LOT 9

FIGURE #1

Scale: 1" = 50'
 DATE: 06-12-06
 Drawn By: D.R.B.
 Rev: 08-10-06 D.R.B.
 Rev: 04-30-07 D.R.B.
 Rev: 05-08-07 D.R.B.

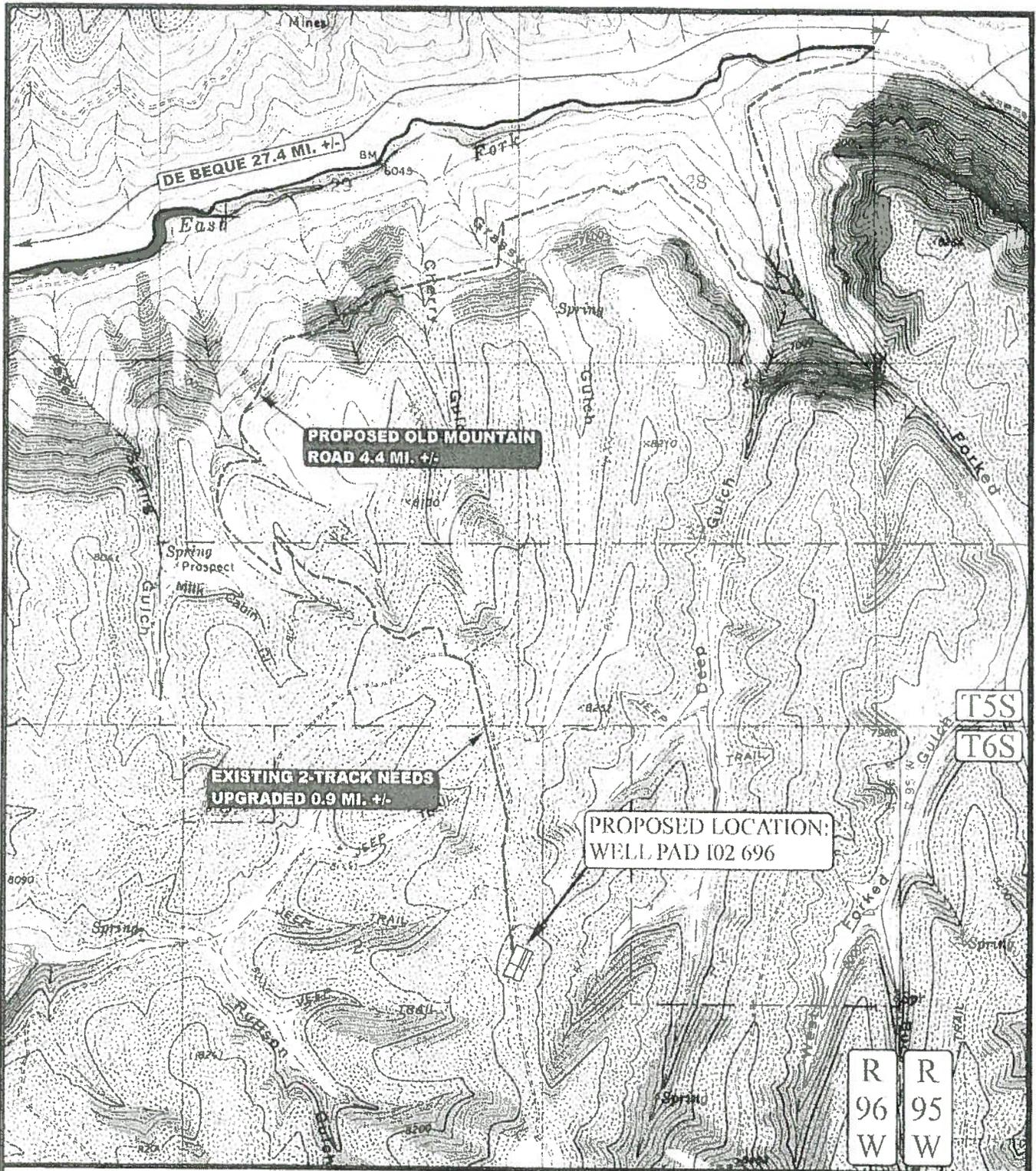


NOTE:
 Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:
 Elev. Ungraded Ground At 09B Loc. Stake = 8435.2'
 FINISHED GRADE ELEV. AT 09B LOC. STAKE = 8432.0'

APPROXIMATE ACREAGES
 APPROX. WELL DISTURBANCE = ±4.701 ACRES
 ACCESS ROAD DISTURBANCE = ±2.907 ACRES
 TOTAL = ±7.608 ACRES
 UTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East • Vernal, Utah 84078 • (435) 788-1017



LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



BERRY PETROLEUM COMPANY

WELL PAD I02 696
 SECTION 2, T6S, R96W, 6th P.M.
 (Lot 9)



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC			8	10	06
MAP			MONTH	DAY	YEAR
SCALE: 1" = 2000'		DRAWN BY: J.L.G.		REVISED: 00-00-00	

