



Received COGCC
January 31 2013
Rifle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form) identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 10091	4. Contact Name: Heidi Bang	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Berry Petroleum	Phone: 303-999-4262	
3. Address: 1999 Broadway Suite 3700 City: Denver State: CO Zip: 80202	Fax: 303-999-4362	
5. API Number 05-	OGCC Facility ID Number 335617	Survey Plat
6. Well/Facility Name: GRANLEE OM I02 696 PAD	7. Well/Facility Number Pit # 291074	Directional Survey
8. Location (Qtr/Tr, Sec, Twp, Rng, Meridian): SENE, SEC. 2, T6S, R96W		Surface Eqpmt Diagram
9. County: GARFIELD	10. Field Name:	Technical Info Page <input checked="" type="checkbox"/>
11. Federal, Indian or State Lease Number:		Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Tr, Sec, Twp, Rng, Mer _____
 Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____
 Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No _____
 Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

attach directional survey

GPS DATA:
 Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT
 Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____
 Remove from surface bond
 Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
 Effective Date: _____
 Plugging Bond: Blanket Individual

CHANGE WELL NAME NUMBER
 From: _____
 To: _____
 Effective Date: _____

ABANDONED LOCATION:
 Was location ever built? Yes No
 Is site ready for inspection? Yes No
 Date Ready for Inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
 Date well shut in or temporarily abandoned: _____
 Has Production Equipment been removed from site? Yes No
 MIT required if shut in longer than two years. Date of last MIT: _____

SPUD DATE: _____
 REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries
 Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
 Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: _____
 Report of Work Done Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input checked="" type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other: _____	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Bryan Burns Date: 1/28/13 Email: BOB@BRY.COM
 Print Name: Bryan Burns Title: Environmental Specialist

COGCC Approved: Dave Kubeczko Title: Oil and Gas Location Assessment Specialist, Western Colorado Date: March 20, 2013

CONDITIONS OF APPROVAL, IF ANY:

On March 20, 2013, a variance from the requirements set forth in the 100-Series definitions that multi-well pits will be used for no more than three (3) years, was granted to Berry Petroleum Company (Operator No. 10091) for two (2) locations (Granlee Old Mountain I02 696 Pad, OGCC ID#335617, Pit ID#291074 [Form 15#1433669] and Granlee Old Mountain B10 696 Pad, OGCC ID#335677, Pit ID#415485 [Form 15#1632591]) in Garfield County. Berry will be allowed to operate the subject pits (Form 15 #1433669 "I02" and #1632591 "B10", Pit Permits expired on February 8, 2013) until January 31, 2014, by which time Berry will have completed construction of their proposed P-32 Centralized Water Storage Facility, which is currently under Form 28 review, and close these pits under an approved Form 27. The operator has and shall continue to conduct semi-annual visual inspections and in addition, will conduct a 72-hour hydrostatic test when conditions allow.