



Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

Received COGCC
January 31 2013
Rifle Office

1. OGCC Operator Number: 10091	4. Contact Name: Heidi Bang	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Berry Petroleum	Phone: 303-999-4262	
3. Address: 1999 Broadway Suite 3700 City: Denver State: CO Zip: 80202	Fax: 303-999-4362	
5. API Number 05-	OGCC Facility ID Number 335617	Survey Plat
6. Well/Facility Name: GRANLEE OM 102 696 PAD	7. Well/Facility Number Pit # 291074	Directional Survey
8. Location (Qtr/Tr, Sec, Twp, Rng, Meridian): SENE, SEC. 2, T6S, R96W		Surface Equip Diagram
9. County: GARFIELD	10. Field Name:	Technical Info Page <input checked="" type="checkbox"/>
11. Federal, Indian or State Lease Number:		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNU/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Tr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest lease line
Ground Elevation	Distance to nearest well same formation
	Distance to nearest bldg, public rd, utility or RR
	Is location in a High Density Area (rule 603b)? Yes/No <input type="checkbox"/>
Surface owner consultation date: _____	
GPS DATA:	
Date of Measurement	PDOP Reading
	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	
Formation	Formation Code
Spacing order number	Unit Acreage
Unit configuration	
<input type="checkbox"/> Remove from surface bond	
Signed surface use agreement attached	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	
Effective Date:	NUMBER
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	From:
	To:
	Effective Date:
<input type="checkbox"/> ABANDONED LOCATION:	
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date Ready for Inspection:	
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS	
Date well shut in or temporarily abandoned:	
Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No	
MIT required if shut in longer than two years. Date of last MIT	
<input type="checkbox"/> SPUD DATE:	
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent		<input type="checkbox"/> Report of Work Done
Approximate Start Date:		Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input checked="" type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other:	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Bryan Burns Date: 1/28/13 Email: BOB@BRY.COM
Print Name: Bryan Burns Title: Environmental Specialist

COGCC Approved: Dave Kubeczko Title: Oil and Gas Location Assessment Specialist, Western Colorado Date: March 20, 2013
CONDITIONS OF APPROVAL, IF ANY:

On March 20, 2013, a variance from the requirements set forth in the 100-Series definitions that multi-well pits will be used for no more than three (3) years, was granted to Berry Petroleum Company (Operator No. 10091) for two (2) locations (Granlee Old Mountain 102 696 Pad, OGCC ID#335617, Pit ID#291074 [Form 15#1433669] and Granlee Old Mountain B10 696 Pad, OGCC ID#335677, Pit ID#415485 [Form 15#1632591]) in Garfield County. Berry will be allowed to operate the subject pits (Form 15 #1433669 "102" and #1632591 "B10", Pit Permits expired on February 8, 2013) until January 31, 2014, by which time Berry will have completed construction of their proposed P-32 Centralized Water Storage Facility, which is currently under Form 28 review, and close these pits under an approved Form 27. The operator has and shall continue to conduct semi-annual visual inspections and in addition, will conduct a 72-hour hydrostatic test when conditions allow.