XTO ENERGY

Daily Operations Report

Dates: 12/4/2005 Well Name: Golden Eagle 22-05 County: LA State: COLO

CTOC Rep: Ted Moff Type Oper: Recomplete PBTD: 1,800'

Contractor: Key rig #717, Patterson WL, Chavez GL to RKB: Datum: GL

Zone(s): Raton SITP: / Hrs SICP: / Hrs

SITP: / Hrs SICP: / Hrs

Production Test Type Test:

Date	Zone	Hrs	Choke	Tbg Psi	Csg psi	BOPD	BWPD	MCFD	Line Press.	Differ.	Strokes/min

Description of Daily Activities

MIRU Key rig #717. ND drv hd. LD 1-1/4" x 16' PR, 2 - 7/8" rod subs (4', 6'), 79 - 7/8" rods w/3 molded guides per rod, 22T250 rotor (SN2109938-4), NTT & NC. ND WH. NU BOP. TOH 2 - 2-7/8" tbg subs (8', 8'), 63 jts 2-7/8", 6.5#, J-55, 8rd, EUE tbg, 2-7/8" x 4' tbg sub, 22T250 stator (SN 2205820-3), NTT & NC. MIRU Patterson WL. Dump 2 sks cmt @ 2,040'. Set CIBP @ 1,800'. Dump 2 sks cmt on CIBP @ 1,800'. RDMO Patterson WL. TIH SN, SV & 28 jts 2-7/8" tbg. MIRU Chavez pmp trk. Ld & PT tbg to 4000 psig w/6 BPW. RDMO pmp trk. TOH 29 jts 2-7/8" tbg. ND 3000 psig BOP. NU 5000 psig BOP & Mud cross. SWI. SDFN.

Don't have Patterson Apt.

If Subsurface Failure, Describe:

Failed Equipment: Type Failure:

Cause of Failure: Failure Depth

Tubing/Rod Detail (R=Run, P=Pulled)

R/P	Each	Item	Size	Weight	Grade	Threads	Length	Depth
P	1	Polish Rod	1-1/4"			10V	16	16
P	2	Rod Subs	7/8"		D	10V	18	34
P	79	Rods w/3 molded guides per rod	7/8"		D	10V	1975	2009
P	1	Rotor (SN 2109938-4)	22T250			10V	18.56	2027.56
								2027.56
P	63	Tubing	2-7/8"	6.5#	J-55	8rdEUE	1983.75	1983.75
P	3	Tubing Subs (4', 8',8')	2-7/8"	6.5#	J-55	8rdEUE	20	2003.75
P	1	Stator (SN 2205820-3)	22T250			8rdEUE	19.32	2023.07
P	1	No Turn Tool	5-1/2"			8rdEUE	1.07	2024.14
PO	1	Notched Collar	2-7/8"			8rdEUE	0.44	2024.58

Load Recovery	Oil	Water
Previous BLTR		
Todays BLTR		
Todays BLR		
Remaining BLTR	0	0

Well Costs

Daily Costs: $ $7,890.00

Cumlative Cost: $

AFE Amount: $ /No.