

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
03/15/2013

Document Number:
665400622

Overall Inspection:
Unsatisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	<input type="checkbox"/>
	<u>242499</u>	<u>318928</u>	<u>PRECUP, JIM</u>	2A Doc Num:	

Operator Information:

OGCC Operator Number: 39560 Name of Operator: TOP OPERATING COMPANY
 Address: 10881 ASBURY AVE STE 230
 City: LAKEWOOD State: CO Zip: 80227

Contact Information:

Contact Name	Phone	Email	Comment
Herring, Paul	303-727-9915	paul.herring@topoperating.com	
DERANLEAU, GREG		greg.deranleau@state.co.us	

Compliance Summary:

QtrQtr: NENE Sec: 18 Twp: 2N Range: 68W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
11/10/2011	664000121	PR	PR	U	P		N
09/17/2007	200128614	PR	PR	U			Y
01/09/2007	200104536	PR	PR	U		F	Y
04/24/2000	200006238	PR	PR	S		P	N
02/25/1999	500165422	PR	PR			P	N
04/24/1996	500165421	PR	PR			P	N
02/25/1995	500165420	PR	PR			P	N
01/23/1995	500165419	PR	PR			P	N

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
242499	WELL	PR	12/03/2012	GW	123-10290	SERAFINI GAS UNIT 1	X
426982	TANK BATTERY	AC	12/19/2011		-	Serafini GU #1 426982	X

Equipment:

Location Inventory

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Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:				
Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Unsatisfactory	lease road in disrepair	repair lease road	03/28/2013

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Unsatisfactory	no sign on wellhead	Install sign to comply with rule 210.b.	03/28/2013
TANK LABELS/PLACARDS	Unsatisfactory	separators are not placarded	Install sign to comply with rule 210.b.	03/28/2013
TANK LABELS/PLACARDS	Unsatisfactory	production tanks incompletely placarded	Install sign to comply with rule 210.b.	03/28/2013
TANK LABELS/PLACARDS	Unsatisfactory	produced water tanks are not placarded	Install sign to comply with rule 210.b.	03/28/2013
BATTERY	Unsatisfactory	no Powell 1 sign on the battery	Install sign to comply with rule 210.b.	03/28/2013

Emergency Contact Number: (S/U/V) Unsatisfactory Corrective Date: 03/28/2013
 Comment: no sign no emergency contact number
 Corrective Action: place a sign on the wellhead

Good Housekeeping:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TRASH	Unsatisfactory	trash inside battery berm and seperator berm	remove trash from battery berm	03/28/2013

Spills:				
Type	Area	Volume	Corrective action	CA Date
Crude Oil	Separator	<= 5 bbls	repair all leaks--remove or remediate all oil stained soil	03/28/2013
Crude Oil	Tank	<= 5 bbls	repair all leaks on rear of production tanks--remove or remediate all oil stained soil	03/28/2013
Crude Oil	Tank	<= 5 bbls	thief hatches leaking repair seals--clean off fronts of tanks--remove and remediate all oil stained soil	03/28/2013
Crude Oil	Truck Loadout	<= 5 bbls	repair all leaks--remove or remediate all oil stained soil	03/28/2013

Multiple Spills and Releases?

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Emission Control Device	1	Satisfactory			
Gas Meter Run	2	Satisfactory			
Bird Protectors	4	Satisfactory			
Flow Line	5	Satisfactory			
Horizontal Heated Separator	3	Satisfactory	separators bermed-- GPSn 40.14346W 105.04111		
Plunger Lift	1	Satisfactory			

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	2	<100 BBLS	PBV FIBERGLASS	,

S/U/V: Satisfactory Comment: located in same berm as crude oil production tanks

Corrective Action: _____ Corrective Date: _____

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action see crude oil production tanks Corrective Date 03/28/2013

Comment _____

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CRUDE OIL	3	300 BBLS	STEEL AST	,

S/U/V: Satisfactory Comment: _____

Corrective Action: _____ Corrective Date: _____

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action resize tank berm to accommodate correct volume Corrective Date 03/28/2013

Comment _____

Venting:	
Yes/No	Comment
YES	north produced water tank appears to have gas venting through tank . VOC residues are noticed at the thief hatches and may also be due to the possibility of increased pressures in the gathering line Custody transfer meter

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 318928

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____
 Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 242499 Type: WELL API Number: 123-10290 Status: PR Insp. Status: PR

Producing Well

Comment: _____

Facility ID: 426982 Type: TANK API Number: - Status: AC Insp. Status: AC

Producing Well

Comment: this well is an active producer the battery site I is supposed to be servicing the Powell-1, Sarafini GU 1-18, city of longmont 1, Sherwood 1, Sherwood 2

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Complaint:

Tracking Num	Category	Assigned To	Description	Incident Date
200342264	SOIL CONTAMINATION	CHESSON, BOB	In January 2011 the city of Longmont had a Limited Site Assessment conducted at the location that indicated soils and possible ground water contamination present. TOP operating has not initiated remediation acriions.	03/06/2012

Emission Control Burner (ECB): _____
 Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
 Land Use: _____
 Comment: _____
 1003a. Debris removed? Pass CM _____
 CA _____ CA Date _____
 Waste Material Onsite? Pass CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? Pass CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? Pass CM _____
 CA _____ CA Date _____
 Guy line anchors removed? Pass CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? Pass Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Cropland

Top soil replaced Pass Recontoured Pass Perennial forage re-established Pass

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation Pass

1003 f. Weeds Noxious weeds? P

Comment: _____

Overall Interim Reclamation Pass

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Ditches	Pass	SR		

S/U/V: Satisfactory Corrective Date: _____

Comment: _____

CA: _____

COGCC Comments

Comment	User	Date
this well is an active producer the battery site I is supposed to be servicing the Powell-1, Sarafini GU 1-18, city of longmont 1, Sherwood 1, Sherwood 2	precupj	03/15/2013