FORM 5 Rev 02/08	**State of Colorado** **Oil and Gas Conservation Commission** 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109 **DRILLING COMPLETION REPORT**		DE	ET	OE	ES

Document Number:

400391388

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type   [X] Final completion   [ ] Preliminary completion

1. OGCC Operator Number: 100322

2. Name of Operator: NOBLE ENERGY INC

3. Address: 1625 BROADWAY STE 2200

    City: DENVER   State: CO   Zip: 80202

4. Contact Name: Julie Webb

    Phone: (720) 587-2316

    Fax:

5. API Number   05-123-15966-00   6. County: WELD

7. Well Name: EHRLICH   Well Number: 23-14

8. Location: QtrQtr: SENE   Section: 23   Township: 4N   Range: 67W   Meridian: 6

   Footage at surface: Distance: 2079 feet   Direction: FNL   Distance: 491 feet   Direction: FEL

   As Drilled Latitude: As Drilled Longitude:

GPS Data:

   Data of Measurement: PDOP Reading: GPS Instrument Operator's Name:

   ** If directional footage at Top of Prod. Zone   Dist.: ____ feet. Direction: ____   Dist.: ____ feet. Direction: ____

                   Sec: ____   Twp: ____   Rng: ____

   ** If directional footage at Bottom Hole   Dist.: ____ feet. Direction: ____   Dist.: ____ feet. Direction: ____

                   Sec: ____   Twp: ____   Rng: ____

9. Field Name: WATTENBERG   10. Field Number: 90750

11. Federal, Indian or State Lease Number: 61140

12. Spud Date: (when the 1st bit hit the dirt)   12/29/1992   13. Date TD: 02/04/1993   14. Date Casing Set or D&A: 02/05/1993

15. Well Classification:

[ ] Dry   [X] Oil   [ ] Gas/Coalbed   [ ] Disposal   [ ] Stratigraphic   [ ] Enhanced Recovery   [ ] Storage   [ ] Observation

16. Total Depth   MD 7445   TVD** ____   17 Plug Back Total Depth   MD 7415   TVD** ____

18. Elevations   GR 4845   KB 4834 | One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

Gamma Ray CCL/CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	335	200	0	335	CALC
1ST	7+7/8	4+1/2	12.6	0	7,360	180	6,550	7,445	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____					
Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

Control well w/ 40 bbls kill fluid. RIH w/ 3 ¾"blade bit and scraper, 232 jts. Tagged fill at 7208 KB. TIH w/ RBP, retrieved head, 222 jts. Set RBP @ 6897' KB w/ 222 jts. PSI test csg to 1100#, good test. Spot 2sks Sand on top of the plug. Run CBL from 6714' to surface to verify cement coverage. RIH w/ retrieving head and establish circulation and latch onto RBP. Roll hole clean and release RBP. Rig down and move off.

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			☐	☐	

Comment:

Gamma Ray CCL/CBL hard copy will be mailed. Got to well ran CBL- had good cement coverage. Didnt need cement.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Julie Webb

Title: Regulatory Analyst   Date: _____   Email: juliewebb@nobleenergyinc.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
Attachment Checklist					
	CMT Summary *	Yes ☐		No	☒
	Core Analysis	Yes ☐		No	☒
	Directional Survey **	Yes ☐		No	☒
	DST Analysis	Yes ☐		No	☒
	Logs	Yes ☐		No	☒
	Other	Yes ☐		No	☒

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)