

FORM
2

Rev
12/05

State of Colorado Oil and Gas Conservation Commission

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Document Number:

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Date Received:

03/11/2013

PluggingBond SuretyID

20120026

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE COMMINGLE

Refiling

Sidetrack

3. Name of Operator: PEAKVIEW OPERATING COMPANY, LLC

4. COGCC Operator Number: 10409

5. Address: 216 16TH STREET, SUITE 1450

City: DENVER State: CO Zip: 80202

6. Contact Name: Kimberly Rodell Phone: (303)820-4480 Fax: (303)820-4124

Email: kim@banko1.com

7. Well Name: Grassy Creek Well Number: 13-26

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 6760

WELL LOCATION INFORMATION

10. QtrQtr: NWSW Sec: 26 Twp: 6N Rng: 87W Meridian: 6

Latitude: 40.446943 Longitude: -107.121919

Footage at Surface: 2009 feet FNL/FSL FSL 998 feet FEL/FWL FWL

11. Field Name: Grassy Creek Field Number: 31500

12. Ground Elevation: 7077 13. County: ROUTT

14. GPS Data:

Date of Measurement: 10/23/2012 PDOP Reading: 1.8 Instrument Operator's Name: G.R. Dowling

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 1947 FSL 717 FWL FWL Bottom Hole: FNL/FSL 1947 FSL 717 FWL FWL
Sec: 26 Twp: 6N Rng: 87W Sec: 26 Twp: 6N Rng: 87W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 2895 ft

18. Distance to nearest property line: 998 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 1003 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Niobrara	NBRR			

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: 20120027

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

T6N R90W Sec. 26: N2SW, NW, NWNE

25. Distance to Nearest Mineral Lease Line: 717 ft 26. Total Acres in Lease: 280

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No

31. Mud disposal: Offsite Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	26	20		0	120	315	120	0
SURF	14+3/4	9+5/8	36	0	2,658	1,755	2,658	0
1ST	8+3/4	7	23	2658	5,455	445	5,455	2,658
1ST LINER	6+1/8	4+1/2	10.5	5255	6,760	0		

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments The distance to the nearest lease line was taken from the anticipated bottom-hole location of the Grassy Creek 13-26.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kimberly J. Rodell

Title: Permit Agent for Peakview Date: 3/11/2013 Email: kim@banko1.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER

05

Permit Number: _____ Expiration Date: _____

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Data retrieval failed for the subreport 'IntPolicy_NTO' located at: \\Inetpub\NetReports\policy_nto.rdl. Please check th

Attachment Check List

Att Doc Num	Name
400362670	FORM 2 SUBMITTED
400389301	DEVIATED DRILLING PLAN
400389302	PLAT
400389306	ACCESS ROAD MAP
400389307	TOPO MAP
400390643	DIRECTIONAL DATA
400390644	DRILLING PLAN

Total Attach: 7 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)