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|----|--|--------------------------------|-----------------|
| 1. | Pit Facility ID 118654 Sigg 1-A | administratively close | do not transfer |
| 2. | Pit Facility ID 108126 Latham 7-1 | included on list | transfer |
| 3. | Pit Facility ID 116044 Campion 1&2 | Further investigation required | |
| 4. | Pit Facility ID 116103 MacLoughan 25-1 | Further investigation required | |

Pit Facility ID 118654 Sigg 1-A

This pit is listed with an unknown status and was associated with a well that was P&A in 1991. At that time no further action would have been required by the operator to close the pit. Therefore this pit should be administratively closed by COGCC and should remain associated with the previous operator (Unioil)

Pit Facility ID 108126 Latham 7-1

This Facility is included on the Well, Location, and Facility Identification List. This pit is listed with an unknown status. It is associated with a producing well and is described in documents as a concrete vault. Therefore the Facility should be transferred to the new owner (PDC) and the status should be updated administratively to AC by COGCC. This Facility will require closure in accordance with Rule 905 and an approved Form 27. At the time of closure, the physical location of the Facility should be established due to the incorrect mapping based on quarter-quarter section.

Pit Facility ID 116044 Campion 1&2

This Facility is listed with an unknown status. Documents indicate it may have been a concrete skim tank, steel skim tank, or concrete vault. The production facility served 2 wells; one of the wells was P&A in 2002, and the other in 2009. This Facility should have been closed in accordance with Rule 905, in effect in 2009. Further investigation should be conducted under an approved Form 27. The facility may be transferred or not at the discretion of the two operators (Unioil and PDC).

Pit Facility ID 116103 MacLoughan 25-1

This Facility is listed with an unknown status. This Facility was related to a well that was P&A in 2009. This Facility should have been closed in accordance with Rule 905, in effect in 2009. Further investigation should be conducted under an approved Form 27. The facility may be transferred or not at the discretion of the two operators (Unioil and PDC).

Spills/Releases

Records of at least 4 spills/releases associated with Unioil or the Wells to be transferred were identified. All 4 were resolved by a Remediation project. Other spills or releases may be related to these wells, but COGCC is unable to efficiently query at this time.

Complaints

4 complaints were identified associated with the seller (Unioil). 3 of the complaints have been resolved, 1 through a Remediation project. The 4th complaint (200114478) appears to be a duplicate of one of the others (200189842) and should be administratively closed by COGCC.

Remediations

4 remediation projects are associated with Unioil or the wells included in this transfer. The buyer (PDC) has been the operator of record on all the Remediation Projects. 3 of the Remediation Projects have been issued No Further Action notices.

Remediation Project #7239 remains in process; no action has been taken on the project since August 2012. The well associated with 7239 is included in the transfer. The Project was initiated by PDC, however it is under the name of Unioil due to the operator number originally assigned. The Remediation Project may be transferred or not at the discretion of the two operators (Unioil and PDC).

NOAVs

There are 8 total NOAVs listed for Unioil. All have been resolved. 3 were for failure to accurately report consultation dates on APDs and were resolved by an AOC. 2 were for temporarily abandoned wells in excess of 6 months without Director approval or MIT; these were resolved by P&A the wells. The remaining 3 were spills or operational and were resolved by operator action and/or remediation.

Pit Inventories

Operator files were reviewed for Unioil, PDC, and Trailblazer Oil and Gas Co. Pit inventories were not found that would indicate pits beyond those listed above.

Required Action

1. Pit Facility 116044 requires closure in accordance with Rule 905 and an approved Form 27, operators will need to indicate whether this facility should be transferred.
2. Pit Facility 116103 requires closure in accordance with Rule 905 and an approved Form 27, operators will need to indicate whether this facility should be transferred.
3. Pit Facility 118654 will be administratively closed by COGCC and will not transfer unless requested.
4. Pit Facility 108126 will be given an active status and transferred to PDC.
5. Complaint #200114478 appears to be a duplicate of Complaint #200189842, which has been resolved. COGCC will administratively resolve Complaint #20014478.
6. Remediation Project #7239 requires action by the operator in accordance with Form 27 Conditions of Approval, operators will need to indicate whether this Remediation Project should be transferred.